ಭಾರತ್ ಹೆವಿ ಎಲೆಕ್ಟ್ರಿಕಲ್ಸ್ ಲಿಮಿಟೆಡ್
भारत हेवी इलेक्ट्रिकल्स लिमिटेड
PHONE : 080 - 26998377
Fax : 080 -26989217
E-MAIL pragadeeshtg@bhel.in

Bharat Heavy Electricals Limited
(A Government of India Undertaking)
ELECTRONICS DIVISION
P.O. Box No. 2606, Mysuru Road, Bengaluru - 560 026
An ISO 9001, ISO 14001, OHSAS 18001 & ISO/IEC 27001:2005 Company

E-Tender

The Quotations are invited under two part bid system for DESIGN, SUPPLY, INSTALLATION & COMMISSIONING AND OPERATION & MAINTANENCE OF 132kV SWITCHYARDS WITH TRANSMISSION LINES FOR SINGARENI COLLIERIES CO. LTD (SCCL) SOLAR PHOTOVOLTAIC GRID-CONNECTED POWER PLANT IN TELANGANA STATE AT RAMAGUNDAM 50MW PLANT

RFQ NO and date	TGPBOS0021 dated 19.04.2018 (e-tender)
RFQ due date & time	30.04.2019 up to 13.00 hrs (IST)
Date, Time & Venue of Part-I Bid Opening	30.04.2019 after 13.30 hrs (IST)
Date, Time & Venue of Price Bid opening	Will be intimated later for technically accepted vendors
Address for Commercial Communication & Contact Person in BHEL (MM dept)	Mr. T.G.Pragadeesh (09742576787) DM Mr. Ramachandra (09980958476), SDGM SC&PV MM Department, BHEL Electronics Division, PB NO 2606, Mysuru road, Bengaluru-560 026. INDIA Email: pragadeeshtg@bhel.in ramachandra@bhel.in Telephone number: +91 80 26998377, +91 80 26998476
Address for Technical Communication & Contact Person in BHEL with CC to MM dept	Mrs. Prachi Rao (9980160918) Addl. General Manager Mr. SHEETAL PRASAD (9739913232), Sr. Engineer SC&PV ENGINEERING Department, BHEL Electronics Division, PB NO 2606, Mysuru road, Bengaluru-560 026. INDIA Email: prachi.rao@bhel.in sheetalprasad@bhel.in Telephone number: +91 80 26998276, +91 80 26989551

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Name and address of the Independent External Monitor for this tender	1. Shri D.R.S Chaudhary,IAS (Retd.), Flat No. L-202 & L-203 (1st Floor) Ansal Lake View Enclave, Shamla Hills, Bhopal- 462 013 (M.P.) Ph: +91 755 4050495 Email - dilip.chaudhary@icloud.com 2. Mrs. Pravin Tripathi, IA and AS (Retd.) D-243, Anupam Gardens, Lane IB, Sainik Farms, New Delhi- 110 068, Email: pravin.tripathi@gmail.com.

Any Deviations from or additions to the "General Conditions of Contract" or "Special Conditions of Contract" require BHEL's express written consent. The General Terms of Business or Sale of the Bidder shall not apply to this tender.

REQUEST FOR QUOTATION

MMI:PU:RF:003

BHARAT HEAVY ELECTRICALS LIMITED
Electronics Division
PB No. 2606, Mysore Road Bangalore - 560026
INDIA

RFQ NUMBER: TGPBOS0021

RFQ DATE : 17.APR.2019

Due Date 30.APR.2019 Time: 13:00 HRS

VENUE : **NEW ENGG. BLDG**

To:
BHEL, Electronics Division (X563699)
MYSORE ROAD,,
BANGALORE - 560026
Karnataka India

(for all correspondence)
Purchase Executive : TG Pragadeesh
Phone : 080 26998377
Fax :
E-mail: pragadeeshtg@bhel.in

Please submit your lowest quotation subject to our terms and conditions attached for the material mentioned below. The quotation must be enclosed in a sealed envelope / Fax superscribed with RFQ no.and due date, should reach us on or before the due date by **13.00** hours IST and will be opened on the same day at **13.30** hours at the venue mentioned above. **PLEASE DROP THE OFFER IN THE BOX PROVIDED AT RECEPTION.**

Sl No.	Description	Qty	Unit	Delivery qty	Delivery Date
1	PS0679079335 Electrical eqpt. -Plant side Electrical eqpt. for 132 KV switchyard - Plant side as per BHEL purchase specification Test Certificate	1	ST	1	23.JUL.2019
2	PS0679079343 Structural items for 132 KV Switchyard Structural items for 132 KV Switchyard - Plant side & STU side as per BHEL purchase specification Test Certificate	1	ST	1	23.JUL.2019
3	PS0679079351 Electrical eqpt.- STU side Electrical eqpt. for 132 KV Switchyard - STU side as per BHEL purchase specification Test Certificate	1	ST	1	23.JUL.2019
4	PS0679079360 I&C: 132 KV Switchyard Plant side I&C: 132 KV Switchyard Plant side as per BHEL purchase specification	1	AU	1	03.SEP.2019
5	PS0679079378 I&C: 132 KV Switchyard STU side I&C: 132 KV Switchyard STU side as per BHEL purchase specification	1	AU	1	03.SEP.2019
6	PS0679079386 Supply of Spares Supply of Spares as per BHEL purchase specification Test Certificate	1	ST	1	23.JUL.2019
7	PS0679079394 Supply of Materials for 132 KV Transmiss Supply of Materials for 132 KV Transmission line as per BHEL purchase specification Test Certificate	1	ST	1	23.JUL.2019
8	PS0679079408 I&C: 132 KV Transmission line I&C: 132 KV Transmission line as per BHEL purchase specification	1	AU	1	03.SEP.2019
9	PS0679079416 SubStation Automation System-Plant side Sub-Station Automation System (SAS) for 33kV and 132kV evacuation feeders for Plant side as per BHEL purchase specification	1	ST	1	23.JUL.2019

For and On behalf of BHEL.

REQUEST FOR QUOTATION

MMI:PU:RF:003

BHARAT HEAVY ELECTRICALS LIMITED
Electronics Division
PB No. 2606, Mysore Road Bangalore - 560026
INDIA

RFQ NUMBER: TGPBOS0021

RFQ DATE : 17.APR.2019

Due Date 30.APR.2019 Time: 13:00 HRS

VENUE : **NEW ENGG. BLDG**

To:
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BANGALORE - 560026
Karnataka India

(for all correspondence)
Purchase Executive : TG Pragadeesh
Phone : 080 26998377
Fax :
E-mail: pragadeeshtg@bhel.in

Please submit your lowest quotation subject to our terms and conditions attached for the material mentioned below. The quotation must be enclosed in a sealed envelope / Fax superscribed with RFQ no.and due date, should reach us on or before the due date by **13.00** hours IST and will be opened on the same day at **13.30** hours at the venue mentioned above. **PLEASE DROP THE OFFER IN THE BOX PROVIDED AT RECEPTION.**

Sl No.	Description	Qty	Unit	Delivery qty	Delivery Date
	Test Certificate				
10	PS0679079424 Sub Station Automation System-STU side Sub-Station Automation System (SAS) for new 132kV feeder as per TSTRANSCO requirement at STU as per BHEL purchase specification Test Certificate	1	ST	1	23.JUL.2019
11	PS0679079432 I&C:Commissioning & State Dept Clearance II&C:Commissioning & State Dept Clearance as per BHEL purchase specification	1	AU	1	03.SEP.2019
12	PS0679079440 Operation and Maintenance Operation and Maintenance as per BHEL purchase specification (1 MON= 1 month)	120	MON	120	03.SEP.2019

Total Number of Items - 12

RFQ sent to :(X563699, BHEL, Electronics Division, BANGALORE, IN)

Please note that the tender will be opened in the presence of the bidders or his authorised representatives (maximum two per organisation) who choose to be present with authorisation letters. Refer annexure for the terms and conditions.

Preference will be given to vendors who accepts our standard payment terms i.e.100% payment - 30 days after receipt of material at our works subject to acceptance.

Please specify Terms of delivery, Excise duty, sales tax, Ex-BHEL, Ex-works surcharge, Insurance,P&F, Freight and other taxes very clearly .

For evaluation,exchange rate(TT selling rate of SBI) as on scheduled date of tender opening (Part-I bid incase of two part bid) shall be considered.

The offers of the bidders who are on the banned list as also the offer of the bidders, who engage the services of the banned firms, shall be rejected.The list of banned firms is available on BHEL web site www.bhel.com

i). This is only RFQ not an order.
ii). In all correspondence quote RFQ No. & due date.
iii). In Quotation BHEL material code / RFQ Sl. No. should be mentioned clearly.
iv). Quotation Envelope / Fax not superscribed with RFQ No.and due date is liable for rejection.
v). Quotation should remain valid for a minimum peiod of 90 days from due date.
vi). In case of non-receipt of Quotation or regret letter for 3 consecutive RFQs you are liable to be removed from our vendors list.
vii). All Prices should be written in words and numbers.
viii). Excise Chapter Heading should be mentioned for all items where VAT is applicable .

For and On behalf of BHEL.

PREQUALIFICATION CRITERIA FOR RAMAGUNDAM 50MW:

i) Bidder should have completed supply, E&C of at least one switchyard/substation of voltage rating 110kV and above in India within the last 5 years from the tender opening date. Evidence in the form of Purchase Orders and Completion certificate from end customer shall be submitted along with the technical offer.

ii) Bidder should have achieved minimum annual average financial turnover of Rs. 6 Crores in last three financial years (15-16, 16-17 and 17-18). Bidder shall submit the audited balance sheets for all the 3 years.

iii) Bidder shall give an undertaking stating that **"ALL WORKS RELATED TO TSTRANSCO/ STU SUBSTATION BAY, TRANSMISSION LINE WORKS BETWEEN 132KV SWITCHYARD ON SPV PLANT SIDE AND STU SUBSTATION SIDE, AND LIASIONING WORKS WITH TSTRANSCO/SLDC SHALL BE EXECUTED THROUGH TSTRANSCO APPROVED CONTRACTORS ONLY, USING TSTRANCO APPROVED MAKES OF EQUIPMENT".**

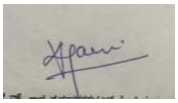
Technical specification

for

Design, Supply, Installation and Commissioning
of 132kV switchyards with transmission lines
for Singareni Collieries Co. Ltd (SCCL) Solar Photovoltaic Grid-connected Power plant
in Telangana State at:
RAMAGUNDAM 50MW Plant

CUSTOMER : SINGARENI COLLIERIES CO. LTD (SCCL)
CUSTOMER'S CONSULTANT: SOLAR ENERGY CORPORATION LTD (SECI)

Approved by :
Prachi Rao V

Revision details:	Prepared	Checked	Date
R 00	 Varun Jain	 Prachi Rao V	10.04.2019

CONTENTS

1.0 Introduction

1.1 Overall project outline of SCCL Solar photovoltaic power plant at RAMAGUNDAM

Bharat Heavy Electricals Limited (BHEL), Electronics Division, Bangalore is setting up a Solar photovoltaic (SPV) power plant for Singareni Collieries Co.Ltd (SCCL) at RAMAGUNDAM 50MW, Telangana State.

Solar PV modules employed at the plant generates DC electricity that in turn is inverted to AC in the range 300-400V. Output of each solar block (5 MWp) is stepped up to 33kV. All the blocks are combined to achieve the 50 MW output as per the power plant rating. 33kV is stepped up to 132kV using 50 MVA, 132/33kV power transformer. At this outgoer level, there shall be an outdoor switchyard together with necessary gantries/ towers/ beams to facilitate 132kV transmission.

Power generated at SPV plant shall be transported to 132kV substation belonging to STU (TRANSCO) /SCCL using 132kV underground cables. Details are given in subsequent clauses.

1.2 Brief outline of vendor scope

Vendor scope includes design, supply, installation, testing and commissioning for the plant. Vendor scope includes activities but not limited to design, engineering, drafting of drawings, obtaining approval from BHEL/SCCL/SECI for the drawings, manufacture/ testing/ inspection at manufacturer's works, packing, supply, transportation, transit insurance, delivery to site, unloading, storage, civil activities (foundations for electrical equipment and switchyard structures etc.), erection of switchyard structures/equipment, supply, installation and commissioning of SAS, SLDC communication equipment, co-ordination/ liaison with concerned state/ central authorities such as TSTRANCO/ CEIG etc. for the following specific portions of the project:

(1) 132kV outdoor switchyard on SPV plant end including erection and commissioning of 132/33kV Power Transformer that is in BHEL scope of supply.
(2) 132kV transmission line between SPV power plant and STU/SCCL substation
(3) 132kV transmission line – Surveys, Land & Rights, Land/Tree/Crop compensation and resolving ROW issues.
(4) 132kV switchyard bay at STU (TSTRANSCO)/SCCL substation
(5) Substation Automation System (SAS) for 132KV at SPV Plant and STU (TSTRANSCO)/SCCL substation. Vendor to supply of new SAS or to upgrade existing SAS at STU (TSTRANCO)/SCCL substation as per TSTRANSCO requirements. Make of offered SAS shall be as per approved makes of TSTRANSCO.
(6) RTU and Mini RTU for LDC communication. Make of RTU/mini RTU shall be as per approved makes of TSTRANSCO

(7) PDH or MPLS equipment for LDC communication. Make of communication equipment shall be as per approved makes of TSTRANSCO

(8) The vendor shall have design capability for substation / switchyard / transmission tower. In case they do not have design/drafting capability, after receiving purchase order from BHEL, the vendor shall tie up with competent design consultants in which case vendor shall submit the credentials of the proposed consultants to BHEL for approval by BHEL. Vendor shall award the work on the consultants only after approval by BHEL. All drawings/ design documents shall be originated by the consultants, endorsed by the vendor clearly stating the name of the project, names of clients (BHEL/SCCL), drawing/document number, revision number, number of sheets etc. Details of drawings/ design documents to be submitted are brought out under section 5.0 of this specification**.**

All civil related works shall be tested as per BHEL/SCCL/SECI approved FQP that will be issued during course of project execution. All third party testing shall be carried out only at NABL accredited laboratories (or) Government laboratories.

Note: The above is only a broad outline of vendor scope for the sake of introduction. The detailed vendor scope is listed under sections 3.0 and 5.0 and elaborated in various other sections of this specification.

1.3 Location/ site address of power plant:

RAMAGUNDAM 50MW
BHEL 50MW SOLAR POWER PLANT, RAMAGUNDAM,
SCCL RAMAGUNDAM III, NEAR JNTU COLLEGE CENTENARY COLONY,
TELANGANA STATE,
PIN - 505188

1.4 Enclosures to this specification

(a) AC SLD of the overall solar PV plant.
(b) Indicative Geo technical soil report (for SPV Plant side only) for tender purpose.
(c) Tentative SPV plant Control Room Layout

2.0 Other indicative details to the bidders for tender purpose:

2.1 Approximate distance between 132 kV Switchyard on SPV plant side and 132kV STU substation/ SCCL is as indicated below:

Approximate distance	Required 132 kV Transmission Line
0.5 km	132kV underground cable

2.2 Vendor shall visit project site prior to submission of bids so as to make an clear assessment of site conditions such as(1)Land terrain(2)Nature of soil (3) Arrangement of existing bus at STU substation to which the new bay will be hooked up.

2.3 Other details like :

(1) Location of 132kV Switchyard at SPV Plant side, location of new bay at TSTRANSCO substation side and the C&R Panel Room/Main Substation Control Room for the purpose of power supply / control cabling works to be checked by vendor
(2) Utilisation of space in the existing Control Room in 132kV TSTRANSCO substation / requirement of new room for housing C&R Panel, ABT metering panel and AC/DC auxiliary power supply connections in the 132kV Substation to be checked by vendor
(3) Details of Earth mat extension and cable trenching and laying works
(4) Transmission line routing from SPV Plant to TSTRANSCO substation
(5) SAS, communication equipments and LDC communication requirements

3.0 List of deliverables to be offered by vendor:

#	**Deliverables**	
3.1	Supply of all electrical equipments and materials of 132kV switchyard (of SPV plant) such as CTs, CVTs/PTs, surge arrestors/ lightning arrestors, Bus post insulators / Bushings, Isolators / disconnectors, Earth switches, Motors & related controls for isolators/ disconnectors / earth switches, SF6 circuit breaker, ACSR conductors, Electrical cables & cable trays, Marshalling boxes / panels / distribution boards, Control and Relay panel, RTU panel for SLDC connectivity, ABT meters & metering panels, Earth wire/ guard wire on top of towers, Earth strips/ rods/ electrodes, fencing materials, stone jelly etc together with all related accessories (disc insulators, clamps, connectors, bimetallic strips, cable glands/lugs/ties etc) and complete set of hardware required to meet the electrical requirement of switchyard. Scope shall also include supply of neutral CTs (for both 33kV & 132kV side of Power Transformer) for BHEL-supplied 33/132kV transformer.	1 Set
3.2	Supply of structural items of 132kV switchyards (of both SPV plant and STU substation put together) for construction of galvanized steel gantry towers / beams and structures for mounting the electrical equipments together with all related accessories and complete set of hardware required to meet the structural support requirements of the switchyards.	1 Set
3.3	Supply of all electrical equipments and materials of 132kV switchyard (of STU substation) such as CTs, CVTs/PTs, surge arrestors/ lightning arrestors, Bus post insulators / Bushings, GOS Isolators, Earth switches, Motors & related controls for GOS isolators/ Earth switches, ACSR conductors, IPS tube conductors, Electrical cables & cable trays, Marshalling boxes / panels / distribution boards, Control and Relay panel, ABT meters & metering panels, Earth wire/ guard wire on top of towers, Earth strips/rods/electrodes, fencing materials, stone jelly etc together with all related accessories (disc insulators, clamps, connectors, bimetallic strips, cable glands/lugs/ties etc) and complete set of hardware required to meet the electrical requirements of the	1 Set

	switchyard.	
3.4	Installation of 132kV switchyard (at SPV plant) using vendor-supplied electrical equipments and steel structures/ towers/ gantries - including topo survey, land leveling/ grading, laying of earthmat grid for complete switchyard, civil foundations for all structures/ towers/ gantries/ electrical equipments, cable trenches, laying of cable trays and cables, cable terminations/ interconnections, installation of earthing electrodes, construction of earthing chambers with lids, earthing terminations, stone jelly spreading, switchyard fencing & gate, land development works viz. stone pitching/ retaining walls/ drains/ drainage pipes etc together with all related activities such as painting of fencing/ gate/ civil foundations/ cable trenches etc, marking of all electrical equipment / cables, installation of sign / danger boards etc. Scope shall also include civil foundations and installation of vendor supplied Neutral CTs Scope shall also include installation of (vendor-supplied) control and relay protection panel and ABT metering panels within the Main control room (in BHEL scope) including all related electrical cable trenching, laying, terminations, interconnections and earthing connections.	1AU
3.5	Installation of new bay in the existing 132kV switchyard (at STU substation) using vendor-supplied electrical equipments and steel structures/ towers/ gantries - including topo survey, soil testing, land leveling/ grading, laying of earthmat grid, civil foundations for all structures / towers/ gantries/ electrical equipments, cable trenches, laying of cable trays and cables, cable terminations/ interconnections, installation of earthing electrodes, construction of earthing chambers with lids, earthing terminations, stone jelly spreading in the new bay, civil foundations/ cable trenches etc, marking of all electrical equipment / cables, installation of sign / danger boards etc. Scope shall also include installation of (vendor-supplied) control and relay protection panel and ABT metering panels including all related electrical cable trenching, laying, terminations, interconnections and earthing connections in the existing Substation Control Room/ separate RCC control room as per space availability and as per TSTRANCO/SCCL confirmation If required, construction of RCC control room within the premises of the STU substation for placement of Control and Relay Panel and ABT Metering panel shall be in BHEL scope.	1AU

<table>
<tr><td>3.6</td><td>Supply of spare items for 132kV switchyards:

<table><tr><th>S.No</th><th>Item Description</th><th>Quantity</th></tr><tr><td>1</td><td>132kV Outdoor Surge arrester / Lightning Arrestor</td><td>3 Nos.</td></tr><tr><td>2</td><td>Disc Insulators string 132 kV (Each type)</td><td>2 Sets</td></tr><tr><td>3</td><td>Conductor of each type used each type</td><td>50 mtr</td></tr><tr><td>4</td><td>Stringing hardware</td><td>01 Set</td></tr><tr><td>5</td><td>Terminal Connectors on high voltage conductors and equipments each type</td><td>01 Set</td></tr><tr><td>6</td><td>Complete drive mechanism including motor for disconnector switches / GOS Isolator</td><td>02 No.</td></tr><tr><td>7</td><td>Trip coils for circuit breakers</td><td>02 No.</td></tr><tr><td>8</td><td>Closing coils for circuit breakers</td><td>02 No.</td></tr><tr><td>9</td><td>Complete set of rupture disc</td><td>1 Set</td></tr><tr><td>10</td><td>132kV CT of each rating</td><td>02 Nos.</td></tr><tr><td>11</td><td>132kV CVT/PT of each rating</td><td>1 Nos.</td></tr><tr><td>12</td><td>132kV Post insulator</td><td>01 Set</td></tr><tr><td>13</td><td>132V Isolator contacts set (Male+Female)</td><td>02 Set</td></tr><tr><td>14</td><td>Maintenance earthing rod for 132kV</td><td>01 Set</td></tr><tr><td>15</td><td>Breaker operating mechanism</td><td>01 Set</td></tr><tr><td>16</td><td>SF6 bottle (To fill SF6 in one complete Circuit breaker)</td><td>01 No.</td></tr><tr><td>17</td><td>Contactors and relays of each type and rating used in circuit breaker and isolator control cubicle / Mechanism box</td><td>01 set.</td></tr><tr><td>18</td><td>Limit switch for the isolator</td><td>01 set.</td></tr><tr><td>19</td><td>132kV Earth switch contact assy.</td><td>01 Set
(For 3 pole)</td></tr><tr><td>20</td><td>Spring charge motor of SF6 breaker</td><td>2 Nos</td></tr><tr><td>21</td><td>MCBs, fuses (each type)</td><td>5% of total population</td></tr></table></td><td>1 set</td></tr>
<tr><td>3.7</td><td>Supply of 132kV Underground cable as per TSTRANSCO specifications required to meet the electrical requirements of the transmission lines.

Transmission Line Length: As per Clause 2.1</td><td>1 set</td></tr>
<tr><td>3.8</td><td>Installation activities for 132kV transmission line using 132kV Underground cables viz topo survey, soil testing, route survey, land development works viz tree cutting/ vegetation removal/ leveling/ grading etc, cable laying, including land / crop compensation to land owners and resolving of all ROW issues along the proposed transmission line.</td><td>1 AU</td></tr>
</table>

3.9	Sub-Station Automation System (SAS) for 33kV and 132kV evacuation feeders as per TSTRANSCO requirement. Data Acquisition System (RTU) with remote monitoring facilities (necessary communication equipments) for data communication from the SPV Plant to the State Load Dispatch Centre (SLDC) as per SLDC/TSTRANSCO requirement and applicable TSTRANSCO grid codes and latest TSTRANSCO regulations.	1 Set
3.10	Sub-Station Automation System (SAS) for new 132kV feeder as per TSTRANSCO requirement at STU. Data Acquisition System (RTU) with remote monitoring facilities (necessary communication equipments) for data communication from the Transco substation to the State Load Dispatch Centre (SLDC) as per SLDC/TSTRANSCO requirement and applicable TSTRANSCO grid codes and latest TSTRANSCO regulations.	1 set
3.11	Pre-commissioning inspections / checks / tests on 132kV switchyard equipments (both plant and STU substation ends)/ transmission line/ C&R panel/ ABT metering panel etc and coordination / liaison activities with related state / central departments / TSTRANSCO/ SLDC/ CEA/ CEIG etc as applicable for necessary approvals/ clearances for drawings/ documents and also for plant commissioning activities viz line-charging/ grid synchronization.	1 set
3.12	Operations and Maintenance of the portions of 132kV switchyards and transmission line (cables) installed and commissioned by the vendor, for a period of ten years from the date of plant commissioning as certified by SCCL/SECI.	120 months
3.13	**Warranty** (a) All supply items shall be warranted for 18 months from date of supply or 12 months from date of commissioning whichever earlier. (b) Workmanship shall be warranted for 12 months from date of commissioning.	

1 AU: 1 Activity Unit complete for the item

Note: There are no separate charges for design/ drafting of engineering documents viz drawings/ schemes/ layouts/ calculations etc. and consultancy, as these charges shall be deemed to be absorbed in the above line items.

4.0 Instructions to vendor on bid submission

4.1	Offer shall be submitted in two-parts (Two part-bid). Both parts shall be in separate sealed envelopes as per instructions in tender. The individual envelopes shall be enclosed in a common envelope with markings (address etc) on the envelope as per instructions in tender.

4.2	First-part shall be techno-commercial bid with following details: (a) Technical offer (b) Filled-up enclosures as per BHEL formats provided in the tender. (c) NIL deviation statement indicating compliance to this BHEL specification.
4.3	Second part shall be price bid with filled up enclosures as per BHEL format provided in the tender.
4.4	In addition to the above instructions, tender document provides detailed instructions for bid submission. Vendor shall submit the bid based on instructions in tender document.

5.0 DETAILED BHEL SCOPE AND VENDOR SCOPE

5.1 132KV SWITCHYARD AT SPV PLANT

This switchyard is attached to the main control room (BHEL scope) at SPV plant end. The overall size and layout of switchyard shall be proposed by the vendor (for approval by BHEL/SCCL/SECI) based on the space required to accommodate the electrical equipment (including the 132/33kV Power transformer and Aux transformer that are in BHEL scope of supply), neutral CT for 33kV side of 132/33kV Power transformer, earth mat grid, earth chambers, various marshaling boxes etc duly considering the spacing / clearances between the various electrical equipment as per relevant standards and Indian electricity rules (1956), CBIP, state electricity board / DISCOM/ CEIG regulations etc.

Accordingly, the respective scopes of BHEL and the vendor are listed as below, whereas detailed specifications are provided in other sections of this specification.

5.1.1 BHEL scope – SPV PLANT SIDE

#	Scope description
1	Supply, of oil-filled, 50 MVA , 33/132kV Power transformer along with NIFPS and works and installation of BHEL-supplied oil-filled, 50 MVA , 33/132kV Power transformer
2	Civil foundation work for 50 MVA, 33/132KV Power transformer along with the oil soak pit.
3	Supply, civil foundation and installation of 200kVA, Oil-filled, auxiliary transformer, 33kV/433V Auxiliary transformer.
4	Supply, laying and termination of 33kV cables for the above transformers.
5	Construction of main control room in SPV Plant side.

6	Supply and installation of aux supply (AC/DC) equipments viz battery, battery charger, ACDB, DCDB etc. in main control room for operation of C&R panel and switchyard equipments

5.1.2 Vendor scope – SPV PLANT SIDE

(a) Supply, installation, testing and commissioning as per relevant standards, Indian electricity rules (1956), CBIP, State electricity board / Transco/ DISCOM/ CEIG regulations etc shall be approved by BHEL/SCCL/SECI.

1	Design calculations for civil foundations, design calculations for earthmat grid for 132kV switchyard at SPV plant end based on Soil test report for SPV Plant side which will be given by BHEL.
2	Unloading, Installation, testing and commissioning of 50 MVA Power transformers.
3	Supply and installation of Control and Relay Panel – 1No. ABT metering panel with two ABT meters (main, check) – 1no ABT metering panel with one ABT meter (standby) - 1no. ABT meters of TSTRANSCO approved make (with RS485 Modbus RTU compatibility for SCADA interfacing) shall be procured. Note: C&R panel and ABT metering panels shall be installed inside the control room that is in BHEL scope of construction.
4	Supply and installation of following outdoor switchyard items including mechanical operations (bolting, bending, welding etc), electrical cabling, ACSR conductor terminations, terminations at marshalling boxes for CT/ PT/ CVT/ bay marshalling kiosks, other related panels/ distribution boards and hardware, earthing connections etc: (a) Single tower (control room end) for guard wire connection on top (b) 120kV 10kA station class-3 gapless metal oxide surge arrestor (LA) – 6 Nos (c) 132kV CVT – 3 nos (d) 132kV PT (3-core) – 3 Nos (e) 132kV PT (1-core) – 3 Nos (Metering PT) (f) 132kV CT (4-core) – 3 Nos (g) 132kV CT (3-core) – 3 Nos (h) 132kV CT (1-core) – 6 Nos (Metering CT) (i) 132kV GOS Isolator, horizontal central break, triple pole, with double earth switch, motor operated (locally) – 1 set (j) 132kV GOS Isolator, horizontal central break, triple pole, without earth switch, motor operated (locally) – 2 sets (k) 132kV SF6 breaker – 2 Nos

	(l) Neutral CT (2 core) for HT side of 33/132kV Power transformer – 1 No (m) Neutral CT (2 core) for LT side of 33/132kV Power transformer – 1 No (n) Bus post insulators – quantity as required (o) Gantry with two towers and one beam – 1 set (p) GI structures with all necessary hardware for mounting the above electrical equipments. (q) Disc insulators (suspension/ tension) along with other accessories such as clamps, hardware etc – quantity as required. (r) ACSR conductor with related accessories for termination such as connectors/ bimetallic, clamps, hardware etc – quantity as required (s) Earth wire/ Guard wire for laying on top of towers – quantity as required (t) Bay marshalling kiosks – quantity as required (u) Motors and motor control boxes for GOS isolators/ earth switches (v) LT aux power supply and control cables (w) GI earth strips for earthing of structures, electrical equipments, panels/ DBs/ marshalling boxes etc (x) Underground earthmat grid items comprising of risers, electrodes, earth rods. (y) Earth pits / chambers with lids. **Note:** LA shall have separate earthing. (z) Any other items not indicated in the list above but considered essential to meet the functional / operational requirements of the 132kV switchyard as per relevant standards or Indian Electricity rules (1956), CBIP, state electricity board/ Transco/ DISCOM/ CEIG etc requirements.
5	Supply, Installation, Testing and commissioning of Substation Automation System (SAS) for SLDC Connectivity from SPV Plant side – both at 33kV and 132 kV feeder level. Real time data communication from SPV Plant (RTU) and extension of this data (Communication equipments) to SLDC, Vidyut Soudha, Hyderabad as per TSTRANSCO & LDC requirements shall be in the scope of the vendor.
6	Construction of RCC cable trenches with RCC lids, GI cable trays etc and laying of HT/ LT/ control cables from 132kV switchyard equipments/ marshalling boxes/ kiosks, 33kV Neutral CT, 33/132kV power transformer etc to C&R panel and ABT metering panel in control room as per relevant standards. Supply of all items necessary for this civil activity shall be in vendor scope.
7	Construction of RCC civil foundations for mounting the GI structures for the above electrical equipments: 33kV neutral CT, 132kV CTs/CVTs, SF6 breaker, Isolators / earth switches, surge arrestors, bus post insulators etc. Supply of all items necessary for this civil foundation shall be in vendor scope.
8	Construction of RCC foundations for erection of the all towers, gantries with towers / beams. Supply of all items necessary for this civil foundation shall be in vendor scope.
9	All necessary land development activities including suitable leveling / grading /

	drainage of 132kV switchyard to ensure (a) that the switchyard is at the right level with reference to control room plinth, (b) that water shall not get stagnated within the switchyard area and (c) that any water shall get drained away from the switchyard, (d) stone pitching/ retention wall etc as suitable, and wherever applicable, to prevent landslides, to provide stability to switchyard fencing structure etc.
10	Other switchyard related activities such as (a) supply and laying of stone jelly of appropriate size to a layer thickness of 100 mm minimum, (b) chain link fencing all around the switchyard with two gates each of 5m wide and 3m tall, (c) marking / labelling of all the switchyard equipments and earthing locations, (d) all relevant danger and sign boards, (e) painting of civil foundations, steel structures etc for protection against erosions and corrosions.
11	Pre-dispatch inspection call shall be provided to BHEL/SCCL/SECI for all the supply items in vendor scope.

(b) Design, drawings, guaranteed technical particulars, quality plan, manuals for 132kV switchyard at SPV PLANT END

Vendor shall submit the following documents for BHEL/SCCL/SECI approval within 10 days after receipt of purchase order or at every stage of project implementation as applicable and as mutually agreed with BHEL/SCCL/SECI.

1	Design calculations, as per relevant standards, together with drawings, layout and bill of materials shall be submitted for underground earthmat grid required for earthing of 132kV switchyard equipments of SPV plant end for BHEL/SCCL/SECI approval. Vendor shall also obtain approval from concerned state / central approval agency such as Transco/ DISCOM/ CEIG etc as applicable.
2	Design calculations, as per relevant standards, together with drawings and bill of materials shall be submitted for all civil foundations and GI structures of 132kV switchyard at SPV plant.
3	Layout drawing of the complete 132kV switchyard at SPV plant end, showing locations of various electrical equipment (including transformers), earth chambers, cable trenches, marshalling boxes, other panels (if any), chain link fencing, stone jelly, steel gates etc.
4	Cross section diagram of 132kV switchyard of SPV power plant, showing the overall dimensions (such as height, width, clearances etc) of various electrical equipment mounted on the structures, gantries / beams etc.
5	Layout diagram for earthing of all structures/ equipments of 132kV switchyard of SPV power plant.

6	Detailed bill of materials of 132kV switchyard of SPV plant, with item description, rating, make, model number, item quantity.
7	Manufacturing quality plan with routine/ type / acceptance tests, sampling plan, applicable test standards shall be submitted for BHEL/SCCL/SECI approval for all the vendor-supplied items including but not limited to 132kV switchyard equipments (SF6 breaker, CTs, CVTs, GOS isolators, Earth switches, surge arrestors, etc), neutral CT of 33kV side, ABT meters / ABT metering panels, C&R panel, marshalling boxes of individual electrical equipment, bay marshalling kiosks, other panels (if any applicable), HT/LT/ control cables, ACSR conductors, steel structures, cable trays, towers, gantries, beams, motors & motor control boxes/panels and all related accessories such as insulators of all types, clamps, connectors etc. FQP shall also be submitted for BHEL/SCCL/SECI approval before
8	Test reports of all the supply items – type / routine / acceptance test reports as per manufacturing quality plan approved by BHEL/SCCL/SECI.
9	Guaranteed technical particulars, datasheets, GA drawings, O&M manuals of all the electrical equipments/panels/boxes, structures, towers, beams, cables, cable trays, other accessories such as insulators of all types, clamps, connectors etc.

5.2 132KV SWITCHYARD AT STU SUBSTATION END:

(1) The new bay for this project shall be constructed by the vendor at the designated location. Further, the bay shall be hooked up by the vendor to the existing Gantry (two towers/ one beam) and further hooked up to the existing bus.

(2) It shall be the absolute responsibility of the Vendor to make an accurate assessment of the exact requirements of supply and installation as per site conditions. **ACCORDINGLY, VENDOR SHALL VISIT THE SITE PRIOR TO SUBMISSION OF OFFER.**

(3) The vendor scope of supplies and works are listed here below, whereas detailed specifications of individual equipment / activities are provided in various sections of this specification.

5.2.1 Vendor scope (STU SUBSTATION SIDE)

(a) Supply, installation, testing and commissioning as per relevant standards, Indian electricity rules (1956), CBIP, State electricity board / Transco/ DISCOM/ CEIG regulations etc shall be approved by BHEL/SCCL/SECI. SLD of the existing switchyard is enclosed.

1	Soil testing for parameters required for making design calculations for civil foundations, soil testing for electrical resistance of soil required to make design calculations for earthmat grid for 132kV switchyard at STU substation – VENDOR SCOPE.
2	Supply and installation of Control and Relay Panel – 1No. ABT metering panel with two ABT meters (main, check) – 1no ABT metering panel with one ABT meter (standby) - 1no. ABT meters of TSTRANSCO approved make (with RS485 Modbus RTU compatibility for SCADA interfacing) shall be procured. The above panels shall be provided along with necessary ACDB/DCDB boards to provide aux AC/DC supply to the panels. Note: STU substation side: C&R panel and ABT metering panels – 1 set shall be installed inside the Main Substation Control room or in a separate RCC Control room depending upon space availability. In case separate room is required, the same shall be in BHEL scope
3	Supply and installation of following outdoor switchyard items including mechanical connections, electrical cabling/ ACSR conductor terminations, terminations at marshalling boxes for CT/ CVT, bay marshalling kiosks, other related panels/ distribution boards and hardware: (a) Gantry , beams and towers– as per TRANSCO requirement to interface with existing substation bays (b) 132kV bus post insulators – quantity as required (c) 120kV 10kA station class-3 gapless metal oxide surge arrestor (LA) – 3 Nos (d) 132kV CVT (1-core) – 3 Nos (e) 132kV PT (1-core) – Metering PT – 6 Nos (f) 132kV CT (3-core) – 3 Nos (g) 132kV CT (1-core) - Metering CT – 6 Nos (h) 132kV GOS Isolator, horizontal central break, triple pole, with double earth switch, motor operated (locally) – 1 set (i) 132kV GOS Isolator, horizontal central break, triple pole, without earth switch, motor operated (locally) – 1 set (j) 132kV SF6 breaker – 1 No (k) Wave Trap WT – 1 set (l) GI structures with all necessary hardware for mounting above electrical equipments. (m) Disc insulators (suspension/ tension) along with other accessories such as clamps, hardware etc – quantity as required. (n) ACSR conductor with related accessories for termination such as connectors/bimetallic, clamps, hardware etc – quantity as required (o) Earth wire/ Guard wire for laying on top of towers – quantity as required (p) Bay marshalling kiosks – quantity as required (q) Motors and motor control boxes for GOS isolators/ earth switches (r) LT aux power supply and control cables (s) GI earth strips for earthing of structures, electrical equipments, panels/ DBs/ Marshalling boxes etc

	(t) Underground earthmat grid items comprising of risers, electrodes, earth rods. (u) Earth pits / chambers with lids. Note: LA shall have separate earthing. (v) **Any other items considered essential to meet the functional / operational requirements of the 132kV switchyard as per relevant standards or Indian Electricity rules (1956), CBIP, state electricity board/ Transco/ DISCOM/ CEIG etc requirements.**
4	Supply, Installation, Testing and commissioning of new Substation Automation System (SAS) or upgradation of existing Substation Automation System (SAS) as per TSTRANSCO requirements at STU substation for new 132 kV feeder. Modification of existing RTU panel or supply of new RTU in STU substation with required communication equipment for SAS / SLDC interface
5	Construction of RCC cable trenches with RCC lids, GI cable trays etc and laying of HT/ LT/ control cables from 132kV switchyard equipments/ marshalling boxes/ kiosks etc to C&R panel and ABT metering panel in control room as per relevant standards. Supply of all items necessary for this civil activity shall be in vendor scope
6	Construction of RCC civil foundations for mounting the GI structures for the above electrical equipments in vendor scope of supply: 132kV LA, CT, CVT, PT, SF6 breaker, Isolators / earth switches, surge arrestors, bus post insulators etc . Supply of all items necessary for this civil foundation shall be in vendor scope.
7	Construction of RCC foundations for erection of the gantry towers / beams. Supply of all items necessary for this civil foundation shall be in vendor scope.
8	All necessary land development activities including suitable leveling / grading / drainage of 132kV switchyard to ensure (a) that the switchyard is at the right level with reference to control room plinth, (b) that water shall not get stagnated within the switchyard area and (c) that any water shall get drained away from the switchyard, (d) stone pitching/ retention wall etc as suitable, and wherever applicable, to prevent landslides, to provide stability to switchyard fencing structure etc.
9	Other switchyard related activities such as a) Marking / labelling of all the switchyard equipments and earthing locations, b) all relevant danger and sign boards c) painting of civil foundations, steel structures etc for protection against erosions and corrosions d) supply and laying of stone jelly of appropriate size to a layer thickness of 100 mm minimum – VENDOR SCOPE Chain link fencing all around the switchyard with suitable no of gates - BHEL SCOPE
10	Pre-dispatch inspection call shall be provided to BHEL/SCCL/SECI for all the supply items in vendor scope.

(b) Design, drawings, guaranteed technical particulars, quality plan, and manuals for 132kV switchyard at STU SUBSTATION.

Vendor shall submit the following documents for BHEL/SCCL/SECI approval within 10 days after receipt of purchase order or at every stage of project implementation as applicable and as mutually agreed with BHEL/SCCL/SECI/TSTRANSCO.

1	Soil report on the 132kV switchyard bay area at STU substation.

2	Design calculations, as per relevant standards, together with drawings, layout and bill of materials shall be submitted for underground earthmat grid required for earthing of 132kV switchyard equipments for BHEL/SCCL/SECI approval. Vendor shall also obtain approval from concerned state / central approval agency such as TSTRANCO/ DISCOM/ CEIG etc as applicable. NOTE: Any change required by TSTRANSCO/SLDC/CEIG/any other state/central agencies as per latest regulations and statutory requirements, even if not explicitly indicated in tender shall be incorporated by the vendor without any additional cost / time implication towards project completion.
3	Design calculations, as per relevant standards, together with drawings and bill of materials shall be submitted for all civil foundations and GI structures.
4	Layout drawing of the complete 132kV switchyard at STU substation, showing locations of various electrical equipment, earth chambers, cable trenches, marshalling boxes, other panels/ DB boards (if any), stone jelly, etc.
5	Cross section diagram of 132kV switchyard of STU substation, showing the overall dimensions (such as height, width, clearances etc) of various electrical equipment mounted on the structures, gantries / beams etc.
6	Layout diagram for earthing of all structures/ equipments.
7	Detailed bill of materials of 132kV switchyard of STU substation, with item description, rating, make, model number, item quantity.
8	Manufacturing quality plan with routine/ type / acceptance tests, sampling plan, applicable test standards shall be submitted for BHEL/SCCL/SECI/TSTRANSCO approval for all the vendor-supplied items including but not limited to 132kV switchyard equipments (SF6 breaker, CTs, CVTs, GOS isolators, Earth switches, LA/surge arrestors, etc), ABT meters / ABT metering panels, C&R panel, marshalling boxes of individual electrical equipment, bay marshalling kiosks, other panels (if any applicable), HT/LT/ control cables, ACSR conductors, steel structures, cable trays, towers, gantries, beams, motors & motor control boxes/panels and all related accessories such as insulators of all types, clamps, connectors etc.
9	Test reports of all the supply items – type / routine / acceptance test reports as per manufacturing quality plan approved by BHEL/SCCL/SECI/TSTRANSCO.
10	Guaranteed technical particulars, datasheets, GA drawings, O&M manuals of all the electrical equipments/panels/boxes, structures, towers, beams, cables, cable trays, other accessories such as insulators of all types, clamps, connectors etc.

5.3 132KV TRANSMISSION LINE FROM SPV POWER PLANT TO STU SUBSTATION (USING 132KV UNDERGROUND CABLES)

5.3.1 BHEL scope

#	Scope description	
1	NIL. **Note:** Vendor shall carry out the entire scope of work.	

5.3.2 Vendor scope

a) Supply, installation, testing and commissioning as per relevant standards, Indian electricity rules (1956), CBIP, State electricity board / Transco/ DISCOM/ CEIG regulations etc and as shall be approved by BHEL/SCCL/SECI.

1	Jungle clearance (removal of vegetation, cutting of trees etc), land leveling / grading en route, wherever applicable, to enable erection of transmission line.
2	Route survey of the transmission line route between SPV power plant and STU substation. The survey shall bring out TBM points, railway tracks, railway crossings, bridges, culverts, river crossings, buildings, existing transmission towers/lines etc (along with coordinates) that are required to plan and finalize the desired locations of underground cables. Based on the route survey map, an approach plan shall be submitted to BHEL/SCCL/SECI/TSTRANSCO for approval. Vendor shall commence construction works only after BHEL/SCCL/SECI/TSTRANSCO approval. For the approved route of 132kV transmission line – Surveys, Land & Rights, Land/Tree/Crop compensation and resolving ROW issues is in vendor's scope. This activity shall be completed by vendor within the stipulated time period without affecting required project completion schedules and at no additional cost to BHEL.
3	Testing of soil for all necessary parameters including soil strength, soil resistivity etc required to compute the civil foundation and electrical earthing requirements of erection of transmission towers.
4	Supply and erection of 132kV transmission line cables along with 132KV termination kits, straight through joints, supports, clamps, connectors, other hardware etc.

b) Design, drawings, guaranteed technical particulars, quality plan, manuals

Vendor shall submit the following documents for BHEL/SCCL/SECI approval within 10 days after receipt of purchase order or at every stage of project implementation as applicable and as mutually agreed with BHEL/SCCL/SECI.

1	Design calculations, as per relevant standards, results, together with GA / cross section drawings and bill of materials shall be submitted for the foundations of towers.
2	Design calculations, as per relevant standards, results, together with GA drawings and bill of materials shall be submitted for the transmission lines. BoM shall include cable, cable termination kits, straight through joints along with all the structural items and all other accessories such as insulators, supports, trefoil clamps, connectors, hardware, display/sign boards etc with item-wise particulars such as item description, quantity, rating, type, make etc.
3	Route map showing actual locations of transmission lines between SPV plant end and STU substation end.
4	Soil test reports
5	Manufacturing quality plan with routine / type / acceptance tests, sampling plan, applicable test standards shall be submitted for all the vendor-supplied for cables, accessories etc
6	Test reports of all the supply items – type / routine / acceptance test reports as per manufacturing quality plan approved by BHEL/SCCL/SECI.
7	Guaranteed technical particulars, datasheets, GA drawings, O&M manuals of 132kV cables and other accessories such as insulators, supports, clamps, connectors etc.

5.4 Pre-commissioning / commissioning / State, CEIG clearances / Liaison etc

#	**Scope description**
1	Pre-commissioning inspections / checks / tests, MRT tests and coordination / liaison activities with state / central departments / Transco/ DISCOM/ CEIG / SLDC etc for necessary approvals / clearances for commissioning, synchronization with grid and post-commissioning operation of the plant. (Clearances shall include obtaining prior approvals for all applicable drawings / documents etc from concerned state / central departments / Transco/ DISCOM/ CEIG etc.)

A	Basic checks	
	A1	Tightness checks:
		1) Terminations of HT(33kV)/LT/Control cables at 33/132kV transformer, C&R panels, ABT metering panels, marshalling boxes, bay marshalling kiosks, motor/ control boxes etc 2) ACSR conductor terminations 3) Fasteners of all the switchyard structures: bolts/nuts/washers 4) Fasteners of transmission towers: bolts/nuts/washers 5) Fasteners at earthing chambers: bolts/nuts/washers
	A2	Electrical continuity checks
	A3	Cable megger checks: All LT cables
	A4	AC/DC power supply checks at all electrical equipments/ panels/ DBs
B	Pre-commissioning electrical tests:	

	B1	33/132kV transformer
		1) Oil filtration: Equipment of adequate evacuation/ heating/ oil circulation capacity shall be deployed at site for this purpose. Filtration shall be carried out adequately in order to achieve the BDV, ppm, tan delta values within the limits as per relevant standards and as measured by NABL accredited laboratory. The machine shall have built-on BDV measuring set up for in-situ checking of BDV during filtration process. 2) IR tests LV-HV, HV-E, LV-E 3) Vector group 4) Voltage ratio 5) Magnetizing current 6) Magnetic balance 7) Winding resistance at all taps 8) Capacitance, tan delta of HV/LV bushings 9) Fault simulation checks from C&R panel: Buchholz, OTI, WTI, PRV, LOLA, REF etc
	B2	Outdoor CT
		1) IR tests (all cores): Pri-Sec, Sec-Sec, Pri-E, Sec-E 2) Ratio tests / primary injection
	B3	Outdoor PT/CVT
		1) IR tests (all cores): Pri-Sec, Sec-Sec, Pri-E, Sec-E 2) Voltage ratio test 3) Polarity test
	B4	SF6 breaker
		1) IR tests 2) Contact resistance measurement (CRM) 3) Timing test: close/ open/ close-open 4) Functional checks: breaker open/close, spring-charged motor 5) Remote operation from C&R panel: open/close, command/status, lamp indications
	B5	GOS isolator / Earth switch
		IR tests Contact resistance measurement (CRM) Functional checks: open/close manual, open/close motorized operation
	B6	Surge arrestor (LA)
		1) IR tests
	B7	Bus post insulator
		IR tests
	B8	Neutral CT for 33kV side of transformer
		IR tests
	B9	Numerical relays at C&R panel

		1) Relay calibration using applicable kit/ software 2) Overcurrent/ earth fault pickup/ tripping time tests
	B10	Earth resistance measurements for all chambers
		1) With electrode connected to grid 2) Without connecting electrode to grid
	B11	Transmission line
		1) Line megger test
C	Testing agency	
		Credentials of testing agency to be submitted to BHEL for approval prior to awarding of work.
D	Coordination and Liaison activities to be carried out by vendor:	
		1) Vendor shall prepare and submit the drawings/ schemes/ layouts/ calculations (earth mat etc) to the concerned state/central agency Transco/ DISCOM/ CEIG/ CEA etc for their approval after clearance from BHEL. 2) Submission of site test reports to customer (SCCL/SECI/CEIG etc) after obtaining approval from BHEL. 3) Preparation of application (along with supporting documents: drawings, factory test reports, site test reports etc) to concerned agency (CEIG/CEA etc) for site inspection, obtaining signatures from customer (SCCL/SECI) and submission to the inspection agency. 4) Coordination with customer (SCCL/SECI) and liaison with inspection agency (CEIG/CEA etc) for inviting the inspectors for site inspection prior to plant commissioning. 5) Vendor shall organize inspection at site by above agency with all suitable technical and commercial arrangements. All necessary testing kits/ instruments shall be arranged as per the requirements of inspection agency. Basic instruments such as digital multimeter, 5kV digital megger, earth resistance meter etc shall be organized at site at the time of inspection. Competent electrical technical shall also be made available at the site. 6) Subsequent to site inspection, vendor shall follow-up with the inspection agency, coordinate with the customer to obtain early clearance for plant commissioning. 7) Vendor shall implement all the observations of CEIG so as to secure their final approval that is mandatory to continue with regular operation of the plant. **Notes:** 1. Vendor shall take frontline lead in obtaining the clearance of inspection agency.

			2. Vendor shall suitably interact with the contractors of BHEL executing the other portions of solar plant (from solar array up to 33kV side of 33/132kV transformer) and mobilize all necessary inputs/ documents required from them in the process of getting approval of the inspecting agency for commissioning. 3. Scope of coordinating with concerned state/central electricity departments, Transco/ DISCOM/ CEIG/ CEA etc to get their clearances / approvals for licensed/ statutory operation of the power plant on a continuous basis includes all transactions required for successful liaison and clearances. Application fees and renewal fees (say, in the form of DD/ web-based online payment) to be enclosed with application/ renewal documents shall be in the scope of BHEL/SCCL. All other expenses in the above process shall be in the scope of vendor. **Statutory Approvals shall also include:** Obtaining statutory approvals /clearances/ compliances on behalf of the Employer from various Government Departments, not limited to, the following: - • Pollution control board clearance, if required • Mining Department, if required • Forest Department, if required • All other approval as and when, as necessary for setting up of a solar power plant including CEIG/ CEA, connectivity, power evacuation, railways, PTCC power line crossing, panchayat, NHAI etc. as per the suggested guidelines -All statutory approvals/permissions and/or No Objection Certificates (NoC) etc. from the DISCOM for obtaining connectivity at the substation as per Project Particulars provided above. -All other statutory approvals and permissions and their respective compliances, not mentioned specifically but are required to carry out hassle free Construction and O&M of the plant. -The Contractor shall comply with the provision of all relevant acts of Central or State.	
	E	Commissioning of power plant	
			1) Vendor shall organize all necessary tools/ measuring instruments required to operate the various electrical equipments on 132kV side of power plant at the time of commissioning. 2) It is the responsibility of the vendor to interact technically with the substation for successful charging of 132kV grid line followed by charging of 33/132kV transformer at SPV plant end.	

				3) Vendor shall suitably interact with the contractors of BHEL executing the other portions of solar plant (from solar array up to 33kV side of 33/132kV transformer) to enable successful grid synchronization of inverters. 4) Vendor shall participate actively in the commissioning until it is established that there is successful flow of power through the 132kV portion of power plant following the synchronization of inverters with grid. 5) Vendor shall deploy competent technicians at site to effectively interact with the substation on every technical aspect so as to ensure resolution of any technical problems related to grid encountered during commissioning.	

5.5 General conditions applicable during supply, installation and commissioning phase

1	Vendor shall arrange for safe storage of all the vendor supplied materials. For this purpose, vendor shall construct appropriate storage shed with gates, locks and keys. Security watch and ward shall be deployed round the clock. Insurance of the vendor-supplied items shall be in vendor scope until the end of trial run following the commissioning of the power plant.
2	Vendor shall organize power supply on their own. Accordingly, DG sets of suitable capacity shall be deployed by the vendor for construction works.
3	Similarly, water required for construction works shall be organized by vendor.
4	All machinery such as cranes, hydra, JCBs, forklifts, transport trucks, trolleys etc necessary for movement and installation of materials / panels / equipment etc shall be organized by the vendor.
5	All necessary tools and tackles such as crimping tool, screw driver set, power screw drivers, cutting pliers, nose pliers, spanner sets, adjustable spanners, hole saw cutter set, bending tools, torque wrenches, hack saw blades, pipe wrenches, flat / round files, HV termination tools, drilling machines, welding machines, concrete mixers, steel bar bending tools / templates for RCC works, spade, shovel, hammer etc shall be organized by the vendor.
6	All necessary measuring instruments such as digital multi-meters, electrical testers, digital meggers (1kV, 2.5kV, 5kV) with feature to display PI, earth resistance meters, weighing machines, water level indicators etc shall be organized by the vendor.
7	Vendor shall make their own arrangements for necessary food, drinking water and accommodation for their labour and employees posted at the site. Similarly, food and drinking water required at the site, during the construction operations, shall also be in scope of vendor.

8	Vendor shall organize all necessary steps to meet statutory requirements such as labour license, PF, ESI etc and also ensure compliance with relevant acts such as minimum wages act, income tax act, employee insurance act etc for their labour deployed at site. The contractor is encouraged to use maximum local labour that has the necessary skills.
9	Vendor shall maintain updated labour register, with name, age, qualification, salary, attendance details etc at the site.
10	Vendor shall use danger boards, appropriate warning/sign boards, wherever required, to ensure safety of the persons during the work at site.
11	Vendor shall adhere to all necessary safety norms such as use of helmet, goggles, hand gloves, gumboots, aprons etc. It is the ultimate responsibility of the vendor in all respect to prevent accidents at the site and safeguard their labour from accidents.
12	Vendor shall, at the completion of every work, clear off the debris, which resulted out of the work. In case of excavation work such as cable trench etc, vendor shall finish the land neatly with necessary leveling, rolling etc.
13	Vendor shall carry out the work without causing inconvenience to other contractors of BHEL at site. In case of conflicts with other contractors, it is the responsibility of the vendor to ensure that the matter is resolved at once amicably so that the progress of work is not affected.
14	Any damages on the building, structures etc attributable to the acts of labour / employees of vendor shall be rectified and made good by the vendor at their own cost.
15	No child labour shall be employed for execution of the present contract.
16	Any miscellaneous materials, which are found essential for technical completion of the contract but not mentioned explicitly in this specification, shall be deemed to be included in the specification. Accordingly, such materials shall be included by the vendor as part of the offer.
17	BHEL/SCCL/SECI shall witness routine/ acceptance/ type tests performed at manufacturer works for the items supplied by vendor. Vendor shall accordingly provide inspection call to BHEL with submission of internal test results in advance. For the items bought out from dealers, test certificates, as per relevant IS / IEC standards, as issued by manufacturer shall be submitted to BHEL. However, prior approval shall be obtained from BHEL/SCCL/SECI for procurement of the item from dealers.
18	Field Quality Plan / Quality control system Vendor shall set up a field quality control laboratory with full set up to facilitate testing of all

	civil construction materials in accordance with FQP (Field quality control plan) that shall be submitted to BHEL for approval by BHEL/SCCL/SECI. Similarly, FQP for electrical works in respect of switchyards / transmission tower line shall also be submitted to BHEL. Vendor shall deploy a well experienced quality control engineer to monitor all QC activities at site as per approved FQP. Specifically with reference to civil works, vendor shall submit all concrete mix designs and bituminous mix designs for BHEL/SCCL/SECI approval before starting of work. All the third party testings should be conducted in laboratories approved by BHEL/SCCL/SECI for which relevant details shall be submitted to BHEL prior to taking up work with the laboratory.
19	Any deviations shall be discussed with BHEL/SCCL site engineers and implementation shall be taken up only after approval from BHEL/SCCL/SECI.
20	Vendor shall submit periodic status report, on daily as well as weekly consolidated basis, to BHEL on the progress of the contract.

5.6 OPERATION AND MAINTENANCE OF 132KV SWITCHYARDS AND TRANSMISSION LINE

1	Date of commencement of operations and maintenance Zero date for O&M shall be the date on which the power plant is fully commissioned as certified by BHEL/BEL/SECI following the synchronization / export of power to 132kV grid.
2	Period for O&M Vendor shall operate and maintain 132kV Switchyard on both SPV Plant side and STU Substation side along with transmission line for a period of 10 years commencing immediately after the above declared date of commissioning. O&M shall be for the two 132kV switchyards (SPV plant end, STU substation end) and the intermediate transmission lines.
3	During O&M period, performance ratio (PR) test will be carried out for a period of 7 days at regular intervals in order to check the continued performance of the plant and to determine the necessary steps to meet the capacity utility factor (CUF) commitment to the customer. Vendor shall organize all necessary activities on 132kV side in respect of equipment monitoring, data collection/ reporting etc in coordination with BHEL/BEL/SECI teams, the execution contractors on SPV plant side (up to 33kV) and also with STU substation for making the test successful.

4	O&M personnel 1. Vendor shall deploy following minimum personnel: 2. One technical-cum-administrative in-charge having graduation in electrical / electronics engineering and experience with overall responsibility for complete plant operations. The in-charge shall have competence to deftly handle technical and operational / crisis problems. 3. Three working level staff with ITI / diploma level qualifications in engineering with competence for operating electrical / electronics / mechanical equipment, taking measurements, data logging / maintaining registers, preparation of reports in computer shall be deployed on 8 hour shift basis in the 24 hour period. 4. Note: At least one among the technical personnel shall essentially be a certified / licensed person for HT operations (132kV minimum). This is a mandatory requirement. 5. Vendor shall provide separately identifiable uniforms for the respective office staff. 6. Similarly, O&M personnel shall be provided with raincoats, toolsets, earthing rods, safety gloves, safety goggles, gumboots, helmets and all other personal protective equipment (PPE) that will be relevant to ensure human safety. 7. Names, qualification, work responsibility of personnel shall be listed on a display board within control room. 8. Attendance register shall be maintained for both the teams. 9. Vendor shall ensure statutory requirements such as ESI, PF and labour license for their O&M personnel posted at site. 10. BHEL/BEL shall have right to disallow any O&M employee, if found unfit to perform. BHEL/BEL instructions issued in writing shall be binding on vendor who shall replace the person. 11. O&M personnel at site shall be deemed to be aware of damages and risks incidental to conditions of ordinance factory from time to time and BHEL/BEL shall not be responsible for any injury to personnel arising therefrom. 12. Training to O&M personnel It is the absolute responsibility of vendor to ensure imparting of necessary training to their O&M personnel to get them acquainted with the operations of various electrical and mechanical equipment of the power plant. For this purpose, vendor shall identify the O&M personnel well in advance and involve them during installation and commissioning stages so that they become well versed with various functional aspects of the power plant.

	13. Availability of O&M personnel at power plant (a) Vendor shall ensure that operating staff are present in the power plant round the clock (24 hours) on all days. (b) Vendor shall ensure that certain minimum operating staffs are present at the power plant even on festivals, public holidays and any other unique occasions so that the plant is run under competent supervision on all days. 14. O&M personnel shall, strictly, not use any part of the power plant for their personal / residential purposes. Their presence at the plant shall, strictly, be meant only for the purpose of operation and maintenance of plant.
5	O&M operations – daily basis (1) Up keeping of 132kV switchyard with removal of garbage / litter, removal of weeds / grass / bush. (2) Monitoring the switchyard and the associated C&R panel / SAS at the main control room for line faults, transformer faults or any other technical problems and attending to them with the needed response / corrective action. (3) Manual logging in a register with signature and date: (a) Daily exported energy as recorded at the 33kV and 132kV ABT meters, (b) events of any equipment tripping/ breakdown, (c) Grid outage duration, (d) damages / accidents / injuries / theft etc as per BHEL formats. (4) Drinking water and food to be arranged for the deployed O&M personnel at site. (5) Operation of appropriate fire extinguishers in the 132kV switchyard upon fire incident.
6	O&M activities – monthly basis (1) Monitoring and logging of 132kV switchyard fire extinguisher levels / pressures as per BHEL formats: Applicable for both the 132kV switchyards (SPV plant end, STU substation end). (2) Earthing resistance measurements for all the switchyard equipment: measured values shall be recorded in registers and reported to BHEL as per BHEL-approved recording formats. (3) Submission of values / status of plant parameters and events for the corresponding month, as below, as per BHEL-approved formats: a. Daily energy generation: at both the 33kV and 132kV meters (on SPV and STU substation ends) b. Events (with date, time) of faults / tripping / breakdown of equipment c. Events (with date, time) of grid outage d. Events (with date, time) of equipment damages, accidents and thefts (4) Monthly reports shall be submitted to BHEL for all the above data. (5) Energy generation / ABT meters reading report to be prepared and submitted to the concerned state electricity department. Signatures from BHEL/SCCL and substation representatives shall be obtained as applicable.

7	O&M activities - quarterly basis (1) Cleaning of AC/DC DB panels, marshalling boxes, bay marshalling kiosks, C&R panels etc to remove accumulated dust within the panel. (2) Monitoring and status review, followed by rectification / calibration / replenishment / replacement actions as necessary and applicable for following: (a) Spare items of all electrical equipment (b) First aid box items - medicines and accessories (c) Safety gadgets (d) Tool kits and measuring instruments (3) Submission of quarterly report on above activities to BHEL.
8	O&M activities – yearly basis (once during every year of the 10-year O&M period) (1) BDV measurements for oil samples from 33/132kV Power transformer as per relevant standards and submission of report to BHEL. (2) Filtration of oil to be arranged, if required, based on BDV measurement report as per relevant standards. (3) Transformer Oil required for topping up as and when required for maintaining oil level in power transformer shall be arranged by vendor. (4) Lubrication of moving contacts (GOS isolator switches, Earth switches etc) with appropriate grease etc as per relevant standards. (5) Painting of switchyard gate / fencing, earthing chambers, other steel structures within the two 132kV switchyards, if required, based on conditions of rusting etc. (6) Checking tightness of hardware and cable terminations in 132kV switchyards wherever required. (7) Re-calibration of ABT Meters both on SPV Plant side and STU substation side from NABL accredited lab
9	O&M activities - as and when required (contextual basis) (1) Monitoring and operation of plant electrical equipment as and when required: (a) GOS Air break isolator switches (with / without earth switch) (b) SF6 breaker on/off: local operations from C&R panel and remote operations from SCADA. (c) Settings of numerical relays: review and revision in consultation with BHEL. (d) AC/DC DB operations on LT side (2) Coordinating, on behalf of BHEL, and obtaining renewal of statutory licenses, clearances and approvals from state electricity departments / Transco/ DISCOM/ CEIG etc. (3) Repair and replacement of vendor supplied items, by vendor, with urgent action plans and implementation, when the items are found non-working / damaged. The same shall be reported to BHEL within 12 hours from time of observation. (4) Reporting, on an immediate basis (within max 2 hours) of functional problems / damages in BHEL supplied items to facilitate repair / replacement by BHEL. Further, vendor shall correspond / coordinate with respective equipment vendors / service centers, on behalf of BHEL, for getting the service engineers to the site. Later, coordinating with the

	service engineers during their visit to site, and assisting them in the trouble shooting process until the problem is resolved. Vendor shall report to BHEL (within max 2 hours) immediately after the problem is resolved. (5) Vendor shall keep updating the spares inventory at the site every time there is consumption of spare items towards replacement. In case of shortage of spares, the same shall be reported on an urgent basis (within max 2 hours) to BHEL. (6) Coordinating with STU substation upon grid failures, line problems etc and implementing the needful steps to restore the plant to normal operation. (7) Theft incidents: immediate reporting to BHEL, filing FIRs with police stations on behalf of BHEL, coordination for site inspection by insurance companies and clearance of insurance claims, logging of events (date, time) and maintaining records. (8) Accidents: immediate reporting to BHEL, coordinating with hospitals, logging of events (data, time) and maintaining records.

6.0 SWITCHYARD ELECTRICAL

6.1 SCOPE AND GENERAL INFORMATION

The intent of this specification for various electrical equipments shall cover the following scope:

6.1.1 Contractor shall be responsible for design and engineering of overall system/station, and all elements, systems, sub-systems, facilities, equipments, material, etc. The Contractor shall submit design calculations, drawings, codes, codes of practices, construction drawings, etc. for BHEL approval.

6.1.2 The basic design shall include, but not limited to, the following:

a) Development of general arrangement.
b) Development of detailed layout (plan & section/elevation) drawings.
c) Development of single line diagram with parameters of equipment and details of protection.
d) Protection and control philosophy and selection of protection, control and annunciation schemes.
e) Development of interlocking schemes.
f) Development of switchyard structure loading details.
g) Development of earthing system.
h) Insulation coordination of the EHV equipment.
i) Calculation of static and dynamic force load, and selection of spacer spans and equipment terminal loading.
j) Development of clearance diagrams.
k) Lighting design, Lux level calculation and conduit wiring diagram.
l) Development of power & control cable laying and termination schedules.
m) Relay setting calculations.
n) Development of erection key diagram with bill of material.

o) Foundation design and construction drawings.
p) Development of cable trench layout and sections and construction drawings.

6.1.3 Contractor shall furnish detailed drawings for the various equipments covered in their scope for BHEL approval. The equipment shall conform to type tests as per specification and applicable standards, and reports of the same shall be furnished for approval.

6.1.4 Contractor shall furnish the schematics, general arrangement drawings, cable schedules, interconnection schedules, panel wiring diagrams, etc. for various control and relay panels for BHEL approval. Contractor shall also furnish the recommended relay settings to be adopted.

6.1.5 The Contractor shall note that the list of standards specified elsewhere in this specification is not complete. Whenever necessary the list of standards shall be considered in conjunction with specification, IS & IEC. In case governing standards for the equipment is different from IS or IEC, the salient points shall be clearly brought out along with English language version of the same.

6.1.6 Exposed live parts shall be placed high enough above ground to meet the requirements of Indian Electricity Rules and other statutory codes. All responsibilities regarding co-ordination with Electrical Inspection Agencies and obtaining clearance certificate from them rests with the Contractor. The necessary fees for such clearances shall be borne by BHEL.

6.1.7 All equipment shall be supplied with suitable terminal connectors. The terminal connector shall be well coordinated with the rating/type/size of equipment to be connected. The conductor terminations for equipment shall be either rigid or expansion type suitable for 3“ IPS tube or horizontal or vertical take-off suitable for single ASCR conductor. The type of terminal clamps would be finalised by the Contractor in consultation with BHEL based on layout requirement. The terminal pads shall preferably be capable of taking the required conductor span under normal, short circuit and meteorological conditions, without effecting the performance of the equipment.

6.1.8 The rigid busbars of 3” IPS tube for equipment inter connections shall have rigid connections at one end and expansion /flexible at other end. The tubular connections shall have not more than one joint per span. Corona bell shall be provided at the end of the rigid busbars.

6.1.9 The minimum vertical distance from the bottom of the lowest porcelain part of the bushing, porcelain enclosures or supporting insulators to the bottom of the equipment base, where it rests on the foundation pad shall be 2.55 meters.

6.1.10 All the cables used for the switchyard shall be armored type.

6.1.11 All equipment shall be suitable for hot line washing.

6.1.12 The Contractor shall cooperate in all respects and exchange the necessary technical data/ drawings with other agencies and BHEL’s other Contractors under intimation to BHEL to

ensure proper coordination and completion of work in time.

6.1.13 The sag tension, conductor spacing, short circuit forces, spacers location, conductor swing and clearances shall be carried out in accordance with IEC 60865 to achieve the specified clearances.

6.1.14 Post insulators shall be provided at line entry so as to avoid mechanical forces on the LA's etc.

6.1.15 The towers and gantries shall be suitable for a normal conductor tension of minimum 2T/conductor. The foundations and structures etc shall be designed accordingly. The minimum height of 132kV gantry and equipment shall be as required to match with existing levels / as per TSTRANSCO

6.1.16 Voltage drop for sizing of power cables shall not be more than 6%.

6.1.17 The illumination level shall be 20 lux in general and 50 lux on equipment boxes. No lighting fixture shall be mounted on gantries, they shall be mounted on lighting masts only. Existing Lighting mast can also be used for the purpose.

6.1.18 The connectors and clamps shall be rated same as the connected equipments.

6.2 CLEARANCES

The minimum clearances for 132kV switchyard shall be as per relevant IS standards and TSTRANCO requirement. The Contractor shall supply the structures suitable to meet the above clearances.

6.3 SERVICES TO BE PERFORMED BY THE EQUIPMENT BEING SUPPLIED

All the equipment/materials covered in this specification shall perform all its function satisfactorily without undue strain, restrike etc. under normal operating voltage conditions.

6.4 SITE SUPERVISION OF EQUIPMENTS

The contractor shall ensure that, erection, testing and commissioning of Circuit Breaker, Isolator, Instrument Transformer, Surge Arrestor, Substation Automation System & Protective relays is carried out under the supervision of manufacturer of respective equipment.

6.5 132kV SWITCHYARD EQUIPMENT

All 132 kV Equipment Ratings shall be as per attached Single Line Diagram.

Technical specifications shall be as detailed below:
NOTE: The technical details are tentative. Vendor shall submit complete details to BHEL/SCCL/SECI/TSTRANSCO for approval during detailed engineering. Final specifications shall be as required by TSTRANSCO and as per latest statutory regulations.

All switchyard equipment and transmission towers and other transmission line equipment shall be of type tested design. Type test reports as per the relevant IEC/IS standards shall be submitted during detailed engineering. The tests should have been conducted on the similar equipment by NABL accredited laboratory. In case the contractor is not able to submit the test reports during detailed engineering, the contractor shall submit the reports of type/special tests either conducted by NABL accredited laboratory or witnessed by Employer.

6.5.1 Standards and Codes

Standard/Code	Description
IS/IEC 62271-100	High Voltage Switchgear and Control gear - Part 100: AC Circuit Breakers
IEC 60376, IS 13072	Specification of technical grade sulfur hexafluoride (SF6) for use in electrical equipment
IS/IEC 62271-102	High Voltage Switchgear and Control gear - Part 102: AC Disconnectors and Earthing Switches
IEC 61869	Instrument Transformers
IS 2099	Bushings for alternating voltages above 1000 Volts
IS 2544	Porcelain post insulators for systems with nominal voltage greater than 1000 Volts
IS 335, IEC 60296	Insulating oil
IS/IEC 60034	Rotating electrical machines
IS 996	Single-phase AC industrial motors for general purpose
IS 3070, IEC 60099-4	Surge arresters - Part 4: Metal-oxide surge arresters without gaps for A.C. systems
Indian Electricity Act, CBIP manual, CEA rules and guidelines	

6.5.2 SYSTEM PARAMETERS

The system parameters shall be as under:

System Parameters	Specification
Highest system voltage	145 kV
Rated system voltage	132 kV
Rated frequency	50 Hz

Number of phases	3
Power frequency withstand voltage I. To earth II. Across Isolating distance	 275 kV (rms) 315 kV (rms)
Lightning impulse withstand voltage I. To earth II. Across Isolating distance	 650 kV (peak) 750 kV (peak)
System fault current	As per system requirement
Minimum creepage distance	3625mm (25 mm/kV of highest system voltage)
System neutral earthing	Effectively earthed

6.5.3 CIRCUIT BREAKER

6.5.3.1: General Specifications

Parameters	**Specification**
Type	Outdoor SF6
Operating duty cycle	O – 0.3sec – CO – 3min – CO
Short circuit breaking current	As per system requirement
Short circuit making current	2.5 times of Short circuit breaking current
Rated break time	100ms
Re-strike performance class	C2
Mechanical endurance class	M1
First pole to clear factor	1.5 (As per IEC 62271 – 100)
Reclosing	Three phase high speed auto reclosing
Auxiliary contacts	As required plus 10 NO and 10 NC contacts per pole as spare. The contacts shall have continuous rating of 10A and breaking capacity of 2A with circuit time constant of minimum 20 milliseconds at 220V DC
Noise Level	Maximum 140dB at 50m distance from base of circuit breaker
Rated terminal load	Adequate to withstand 100kg static load as well as wind, seismic and short circuit forces without impairing reliability or current carrying capacity
Type of operating mechanism	Pneumatic/spring/hydraulic/or a combination of these

6.5.3.2 Technical Parameters

a)	Rated voltage	145 kVrms
b)	Rated continuous current	1250 A at rated ambient temperature

c)	Rated short circuit breaking current at rated voltage	31.5kA with percentage of DC component as per IEC corresponding to minimum opening time under operating conditions specified.
d)	Symmetrical interrupting Capability	31.5 kA rms
e)	Short time current carrying Capability	31.5 kA rms for One (1) second
f)	Short circuit making current Capability	80 kAp
g)	Rated out-of-phase breaking	7.8 kA rms
h)	Rated line charging breaking current (voltage factor of 1.4)	As per IEC
i)	Rated small inductive current Switching capability with over voltage less than 2.3 pu	0.5 to 10 A
j)	First pole to clear factor	1.5
k)	Rated break time	60 ms
l)	Total break time	65 ms
m)	Rated one minute power frequency withstand voltage (Dry & Wet)	275 kV rms
n)	Rated lightning impulse withstand voltage (1.2/50 micro sec.)	i) ± 650 kVp between live terminals and earth. ii) ± 650 kV impulse on one terminal and other terminal earthed with circuit breaker open.
o)	Pole to pole spacing	minimum 1750mm or as type tested

6.5.3.3 Circuit breakers shall be of SF6 type. It shall comprise of three separate identical single pole units operated through the common shaft and shall be fully interchangeable both electrically and mechanically.

6.5.3.4 The circuit breaker operating mechanism shall be based on motor operated spring charging and it shall be re-strike free, trip free both electrically and mechanically, with anti-pumping feature.

6.5.3.5 Circuit breaker shall be provided with two independent set of trip circuit connected to separate fuse or MCB controlled DC supplies for greater reliability.

6.5.3.6 The rated control voltage of the spring charging motor shall be 110 VDC/230 VAC. Closing coil shall operate at all values of voltages between 85% and 110% of rated voltage. Opening coil shall operate correctly under all operating conditions of the circuit breaker up to the rated breaking capacity and at all values of supply voltage between 70% and 110% of rated voltage.

6.5.3.7 The spring charging motor shall have adequate thermal rating such that continuous sequence of the closing and opening operations is possible as long as power supply is available to the motor. It shall also be possible to charge the spring manually and close the breaker in the event of failure of motor / control supply to motor. Operating handle shall be provided for charging the operating

mechanism. After failure of control supply to the motor, one open-close-open operation shall be possible with the energy contained in the operating mechanism.

6.5.3.8 The motor rating shall be such that it requires not more than 30 seconds for full charging of the closing spring. Closing action of the circuit breaker shall compress the opening spring ready for tripping. When closing springs are discharged after closing the breaker, they shall be automatically charged for the next operation.

6.5.3.9 Temperature compensated SF6 gas density monitor and pressure switches along with pressure indicator shall be provided to monitor and regulate the density of SF6 gas in breaker respectively in each pole. It shall be possible to dismantle the monitor without any seepage of SF6 gas.

6.5.3.10 Interrupter assembly shall be provided with an absorbing product box to eliminate moisture and SF6 decomposition products.
6.5.3.11 10% of total SF6 gas requirement shall be supplied in separate container as spare in addition to the required SF6 gas to fill the breaker installed at site.

6.5.3.12 Mechanical indicators shall be provided to indicate OPEN/CLOSED positions of the circuit breaker and CHARGED/ DISCHARGED positions of the closing spring. An operation analyzer shall be provided to record contact travel against time and measure opening time. These indicators and counter shall be visible from the panel front door without opening it.

6.5.3.13 Control cabinet shall be free standing, floor mounted, single front, metal enclosed construction. It shall be constructed with CRCA steel/Aluzinc sheet. The thickness of load bearing members shall be minimum 3 mm and that of non-load bearing members shall be minimum 2 mm. All external surface shall be painted with two coats of epoxy-based paint of color shade RAL 7032. Internal surface shall be painted with epoxy enamel white paint. The minimum dry film thickness (DFT) shall be 100 microns. Degree of protection shall not be less than IP5X.

6.5.3.14 Control cabinet shall be provided with thermostatically controlled space heaters to prevent condensation within the compartment. The space heater shall be connected to 240 V, 50 Hz, single phase AC supply through suitable switch and fuse. It shall also be provided with LED lamp rated for 240 V, 50 Hz, single phase AC supply for interior illumination controlled by door switch and a 240 V, 15 A, SPN industrial socket-outlet with ON/OFF switch.

6.5.3.15 The bidder shall furnish complete literature regarding assembly, maintenance and charging procedures as applicable to SF6 breakers.

6.5.3.16 TESTS

6.5.3.16.1 Type Tests
Circuit breaker shall confirm to type tests as per IEC in accordance with the requirement stipulated under clause no. 1.05.00.

6.5.3.16.2 Routine Tests
Routine tests as per IEC-62271-100 on the complete breaker/ pole along with its own operating mechanism and pole column shall be performed on all circuit breakers.

6.5.3.16.3 SITE TESTS

All routine tests except power frequency voltage dry withstand test on breaker shall be repeated on the completely assembled breaker.

6.5.4 GOS ISOLATORS/EARTH SWITCHES

6.5.4.1 General

	Parameter	Specification
a)	Type of isolator	Outdoor type, mechanically gang operated, double break/ centre break with earthing switch Horizontal double break
b)	Number of poles	Three (3)
d)	Operating time	Not more than 12 sec.
e)	Control voltage	220V DC
f)	Auxiliary contacts on Isolator	As required plus 8NO and 8NC contacts per pole/isolator as spare. The contacts shall have continuous rating of 10A and breaking capacity of 2A with circuit time constant of minimum 20 millisecond at 220V dc. Additionally MBB contacts as required shall also be provided.
g)	Auxiliary contacts on earth switch	Total 6NO and 6NC
h)	Rated mechanical terminal load	As per table III of IEC 62271-102
i)	Temperature rise over ambient	As per IEC:62271-102
j)	Rated mechanical terminal Load	As per table III of IEC 62271-102
k)	Operating mechanism of Isolator and Earth Switch	a) Isolator - Motor b) Earth Switch - Manual
l)	Safe duration of overload	
	a) 150% of rated current	5 mins
	b) 120% of rated current	30 mins

6.5.4.2 Technical Parameters

	Parameter	Specification
a)	Rated voltage	145 kV rms
b)	Rated current at 50°C ambient temperature	1250A
c)	Rated short time withstand current	31.5 kA rms

	for One (1) second of isolator and earth switch	
d)	Rated dynamic short circuit withstand current of isolator and earth switch	**d)** 80 kAp
e)	Rated Insulation levels	
f)	Rated one minute power Frequency withstand voltage	i) 275 kV rms between live terminals and earth. ii) 315 kV rms across isolating distance.
g)	Rated lightning impulse Withstand voltage (1.2/50 micro sec)	i) 650 kVp between live terminals and earth. ii) 750 kVp impulse on one terminal and other terminal earthed.(across isolating distance).

6.5.4.3 Isolators shall be outdoor type with blades rotating in horizontal plane, suitable for electrical as well as manual operation and local/remote operation.

6.5.4.4 Isolator and earth switch shall be capable of withstanding dynamic and thermal effects of system fault current in closed position and should not open under influence of fault current and wind pressure together.

6.5.4.5 Isolator shall be provided with heavy duty, self-aligning, high pressure current carrying contacts and moving blades made up of highly conductive, corrosion resistant, hard drawing electrolytic copper alloy. Copper contacts shall be silver plated with minimum 25-micron thickness.

6.5.4.6 Arcing horns on the fixed and moving contacts, if required shall be of 'make before and break after' type.

6.5.4.7 Each single pole of isolator shall be provided with suitable galvanized steel base channels with holes and designed for mounting on a lattice supporting structure. The base shall be rigid and self-supporting.

6.5.4.8 Operating mechanism for isolator and earth switch shall provide quick, simple and effective operation and shall be provide on opposite ends.

6.5.4.9 Control cabinet/operating mechanism box shall be constructed with CRCA steel/Aluzinc sheet of minimum 3 mm thickness. All external surface shall be painted with two coats of epoxy-based paint of colour shade RAL 7032. Internal surface shall be painted with epoxy enamel white paint. The minimum dry film thickness (DFT) shall be 100 microns. Degree of protection shall not be less than IP5X. It shall be provided with thermostatically controlled space heaters to prevent condensation within the compartment, LED lamp for interior illumination controlled by door switch and an industrial socket-outlet with ON/OFF switch.

6.5.4.10 Support insulators for Isolator and earth switch shall be solid core type made up of homogenous and vitreous porcelain.

6.5.4.11 Mechanical indicators shall be provided to indicate OPEN/CLOSED position of the isolator.

6.5.4.12 Following fail safe type electrical and mechanical interlocks are required between Isolator & earthing switch and Isolator & circuit breaker:

(i) Prevention of opening of isolators on load.
(ii) Prevention of closing of earth switch, when line isolator is closed.
(iii) Prevention of closing of line isolator, when earth-switch is closed.
(iv) Prevention of opening of isolator, when circuit breaker is closed and vice versa.
(v) Provision shall be made for pad locking the mechanism of isolator and earthing switches in both, the 'close' and 'open' position.

6.5.4.13 TESTS

a) In continuation to the requirements stipulated elsewhere, the isolator alongwith operating mechanism shall conform to the type tests and shall be subjected to routine tests and acceptance tests in accordance with IEC 62271-102. During final testing of isolator sequential closing/ opening of earth switch shall also be checked only after isolator is fully open/close.

b) The insulator shall conform to all the type tests as per IEC 60168. In addition to all type, routine and acceptance tests, as per IEC-60168, the following additional routine/ acceptance tests shall also be carried out:
   i) Bending load test in four directions at 50% min. bending load guaranteed in all insulators.
   ii) Bending load test in four directions at 100% min. bending load guaranteed on sample insulators in a lot.
   iii) Torsional test on sample insulator of a lot

6.5.5 INSTRUMENT TRANSFORMERS

6.5.5.1 CODES AND STANDARDS

Current transformers	IEC 60044, BS: 3938, IS: 2705
Voltage transformers	IEC 60044 IEC 60358, IS: 3156
Insulating oil	IS: 335

6.5.5.2 GENERAL REQUIREMENTS

a) The instrument transformers i.e. current and voltage transformers shall be single phase transformer units and shall be supplied with a common marshaling box for a set of three single phase units.

b) The tank as well as top metallics shall be hot dip galvanized or painted with Grey color of shade RAL 9002.

c) The instrument transformers shall be hermetically sealed units. The instrument transformers shall be provided with filling and drain plugs.

d) Polarity marks shall indelibly be marked on each instrument transformer and at the lead terminals at the associated terminal block.
e) The insulators shall have a cantilever strength of more than 350 kg.

6.5.5.3 CURRENT TRANSFORMERS (CTs)

a) The CTs shall have single primary of either ring type or hair pin type or bar type. The Wound Primary type is not acceptable.

In case of "Bar Primary" inverted type CTs, the following requirements shall be met:

i. The secondaries shall be totally encased in metallic shielding providing a uniform equipotential surface for even electric field distribution.

ii. The lowest part of insulation assembly shall be properly secured to avoid any risk of damage due to transportation stresses.

iii. The upper part of insulation assembly sealing on primary bar shall be properly secured to avoid any damage during transportation due to relative movement between insulation assembly and top dome.

iv. The insulator shall be one piece without any metallic flange joint.

b) The CT shall be provided with oil sight glass which should be clearly visible to maintenance personnel standing on ground.

c) The core lamination shall be of cold rolled grain oriented silicon steel or other equivalent alloys. The cores shall produce undistorted secondary current under transient conditions at all ratios with specified parameters.

d) Different ratios shall be achieved by secondary taps only, and primary reconnections shall not be accepted.

e) The guaranteed burdens and accuracy class are to be intended as simultaneous for all cores.

f) The instrument security factor at all ratios shall be less than five (5) for metering core. If any auxiliary CT/reactor is used, then all parameters specified shall be met treating auxiliary CTs/reactors as integral part of CT. The auxiliary CT/reactor shall preferably be in-built construction of the CT. In case it is separate, it shall be mounted in secondary terminal box.

g) The physical disposition of protection secondary cores shall be in the same order as given under CT requirement table(s) given Below.

h) The secondary terminals shall be terminated on stud type suitable no's of non-disconnecting and disconnecting terminal blocks as required inside the terminal box of degree of protection IP:55 at the bottom of CT.

i) The CTs shall have provision for taking oil samples from bottom of CT without exposure to atmosphere to carry out dissolved gas analysis periodically. Contractor shall give his recommendations for such analysis, i.e. frequency of test, norms of acceptance, quantity of oil to be withdrawn, and treatment of CT.

j) The CT shall have provision for measurement of capacitance and tan delta as erected at site.

6.5.5.4 VOLTAGE TRANSFORMERS (CVTs)

a) Voltage transformers shall be of capacitor voltage divider type with electromagnetic unit.

b) The CVTs shall be thermally and dielectrically safe when the secondary terminals are loaded with guaranteed thermal burdens.

c) The electro-magnetic unit (EMU) shall comprise of compensating reactor, intermediate transformer, and protective and damping devices. The oil level indicator of EMU with danger level marking shall be clearly visible to maintenance personnel standing on ground.

d) The secondaries shall be protected by HRC cartridge type fuses for all windings In addition fuses shall also be provided for protection and metering windings for connection to fuse monitoring scheme. The secondary terminals shall be terminated on stud type non-disconnecting terminal blocks via the fuse inside the terminal box of degree of protection IP: 55. The access to secondary terminals shall be without the danger of access to high voltage circuit.

e) The protection cores shall not saturate at about 1.5 times the rated voltage for a min. duration of 30 secs.

f) The accuracy of metering core shall be maintained through the entire burden range upto 75VA on all three windings without any adjustments during operations.

6.5.5.5 MARSHALLING BOX

Marshaling box shall conform to all requirements as given elsewhere. The wiring diagram for the interconnection of three phase instrument transformer shall be pasted inside the box. Terminal blocks in the marshaling box shall have facility for star/delta formation, short circuiting and grounding of secondary terminals. The box shall have enough terminals to wire all control circuits plus 20 spare terminals.

6.5.5.6 PARAMETERS FOR CURRENT TRANSFORMERS

6.5.5.6.1 General Parameters

a) One minute power frequency 5 kV

withstand voltage between secondary terminal and earth	
b) Partial discharge level	10 pico Coulombs max.
c) Temperature rise	As per IEC 60044
d) Type of insulation	As per TRANSCO requirement
e) Number of cores	Provided in AC SLD of plant.
f) Installation	Outdoor (up right)
g) Number of terminals in marshalling box	All terminals of control circuits wired upto marshalling box plus 20 terminals spare.
h) System Neutral earthing	Effectively earthed
i) Seismic acceleration	0.3g Horizontal

6.5.5.6.2 Technical Parameters for 132kV Current Transformers

a) Rated short time thermal current 31.5 kA for 1 sec.

b) Rated dynamic current 80 kA (peak)

c) Rated system voltage (Um) 145 kV (rms)

d) Rated extended primary current 120% of rated primary current.

e) Rated insulation level :

i) 1.2/50 micro seconds (impulse voltage) 650 kV (Peak)

ii) 1 minute (dry and wet) power frequency withstand voltage 275 kV (rms)

f) Radio interference voltage at 92kV (rms) 1000 micro volts

g) Rated Extended primary Current - 120% of rated primary current

6.5.5.7 PARAMETERS FOR VOLTAGE TRANSFORMERS

6.5.5.7.1 General Parameters

a)	Installation	Outdoor
b)	Standard reference range of frequencies for which the accuracies are valid	96% to 102% for protection and 99% to 101% for measurement.
c)	High frequency capacitance for carrier frequency range	Within 80% to 150% of rated entire capacitance
d)	Equivalent resistance over entire carrier frequency range	Less than 40 ohms
e)	Stray capacitance and stray conductance of LV terminal over entire carrier frequency range	As per IEC:60358
f)	One minute power frequency withstand voltage	
	a) between LV (HF) terminal and earth	10kV rms for exposed terminals or 4 kV rms for terminals enclosed in a weather proof box.
	b) For secondary winding	2 kV rms
g)	Temp. rise over an ambient temp. of 50 deg. C	As per IEC 60044
	Type of insulation	As per TRANSCO requirement
h)	Number of terminals in control Cabinet	All terminals of control circuits wired up to marshalling box plus 10 terminals spar

i) Rated total thermal burden	750 VA
j) Partial discharge level	10 pico Coulombs max.
k) Number of cores	As per details given in AC SLD of plant.
l) Rated Voltage factor	1.2 continuous , 1.5 – 30sec

6.5.5.7.2 Technical Parameters for 132kV Voltage Transformer

a) Rated system voltage	145 kV (rms)
b) HF Capacitance	4400 pf (nominal)
c) Rated insulation levels	
i) 1.2 micro sec. impulse	650 kV (peak)
ii) 1 min (dry & wet) power frequency withstand voltage	1050 kV (peak)
d) Radio Interference voltage at 92 kV(rms)	1000 micro volts (max.)

6.5.5.8 TESTS

The current and voltage transformers shall confirm to type tests and shall be subjected to routine tests in accordance with the relevant IS/IEC and shall also conform to the following additional type tests as applicable :

i) Radio Interference test- As per IS:8263
ii) Thermal withstand test i.e. application of rated voltage and rated current simultaneously by synthetic test circuit.(For CT only)
iii) Thermal co-efficient test i.e. measurement of Tan-Delta as function of temperature (at ambient and between 80 deg. C and 90 deg. C) and voltage (at 0.3, 0.7, 1.0 and 1.1 Um). (For CT only)
iv) Multiple chopped impulse test on Primary winding.

6.5.6 SURGE ARRESTOR (LIGHTNING ARRESTOR, LA)

6.5.6.1 GENERAL

a) The surge arrestors shall conform in general to IEC-60099-4 and IS:3070 except to the extent modified in the specification.

b) Arrestors shall be hermetically sealed units, self-supporting construction, suitable for mounting on lattice/tubular type support structures.

6.5.6.2 DUTY REQUIREMENTS

a) The Surge Arresters (SAs) shall be capable of discharging over-voltages occurring due to switching of unloaded transformers, reactors and long lines.

b) The reference current of SAs shall be high enough to eliminate the influence of grading and stray capacitance on the measured reference voltage.

c) The SAs shall be capable of withstanding meteorological and short circuit forces under site conditions.

6.5.6.3 CONSTRUCTIONAL FEATURES

a) Each Surge Arrester (SA) shall be hermetically sealed single phase unit.

b) The non linear blocks shall be sintered metal oxide material. The SA construction shall be robust with excellent mechanical and electrical properties.

c) SAs shall have pressure relief devices and arc diverting ports suitable for preventing shattering of porcelain housing and to provide path for flow of rated fault currents in the event of SA failure.

d) The SA shall not fail due to porcelain contamination.

e) Seals shall be effectively maintained even when SA discharges rated lightning current.

f) Porcelain shall be so coordinated that external flashover will not occur due to application of any impulse or switching surge voltage up to maximum design value for SA. The cantilever strength of the insulator shall be minimum 350kg.

g) The end fittings shall be non-magnetic and of corrosion proof material. The metal flanges shall be fixed with the porcelain by cement or other materials so as to withstand the forces experienced in normal operation and provide continuous sealing for entry of moisture for a period of minimum 20 years.

h) The Contractor shall furnish the following:

   a. The heat treatment cycle details with necessary quality checks used for individual

blocks along with insulation layer formed across each block.

b. Metalizing coating thickness for reduced resistance between adjacent discs along with procedure for checking the same.
c. Details of thermal stability test for uniform distribution of current on individual discs.
d. Detailed energy calculations to prove thermal capability of discs.

6.5.6.4 FITTINGS AND ACCESSORIES

a) Each SA shall be complete with insulating base for mounting on structure.

b) SAs shall be provided with grading and/or corona rings as required.

c) Self contained discharge counters, suitably enclosed for outdoor use (IP:55 degree of protection) and requiring no auxiliary or battery supply shall be fitted with each SAalong with necessary connections to SA and earth. Suitable leakage current meters shall also be supplied in the same enclosure. The reading of milli-ammeter and counter shall be visible through an inspection glass panel to a man standing on ground. A pressure relief vent/suitable provision shall be made to prevent pressure build up.

6.5.6.5 PARAMETERS

6.5.6.5.1 General

a) System neutral earthing	Effectively earthed
b) Installation	Outdoor
c) i) Nominal discharge current	10 kA of 8/20 microsec. wave
ii) Discharge current at which insulationcoord. is done	20 kA of 8/20 microsec. wave
d) Rated frequency	50 Hz
e) Long duration discharge class	3
f) Current for pressure relief test	31.5kA rms
g) Prospective symmetrical fault current	31.5 kA rms for 1 second
h) Low current long duration test value (2000 micro sec.)	800 A
i) Pressure relief class	Class A of Table VII of IS:3070 or equivalent IEC.
j) Partial discharge at 1.05 MCOV	Not more than 50 pC

(Continuous operating voltage)

k) Siesmic acceleration — 0.3 g horizontal

l) Reference ambient temp. — 50 deg. C

6.5.6.5.2 Technical Specifications for 132 kV class Surge Arrestors

a) Rated system voltage — 145 kV

b) Rated arrestor voltage — Not less than 120 kV

c) Minimum discharge capability — 5 kJ/kV (referred to rated arrestor voltage corresponding to minimum discharge characteristics).

d) Continuous operating voltage (COV) at 50 deg. C — 102 kV rms

e) Maximum Switching surge residual voltage (1 kA) — 280 kVp

f) Maximum residual voltage at

i) 5kA nominal discharge current — 310 kVp

ii) 10kA nominal discharge current — 330 kVp

g) Steep fronted wave residual voltage at 10kA — 370 kVp

h) High current short duration test value (4/10 microsec. wave) — 100 kAp

i) One minute dry/wet power frequency withstand voltage of arrestor housing — 275 kV (rms)

j) Impulse withstand voltage of arrestor Housing with 1.2/50 micro sec. wave. — 650 kVp

k) RIV at 92 kV (rms) — Less than 1000 micro volts

l) The surge arrestors are provided to protect the following equipment whose insulation levels are indicated in the table I given below. The contractor shall carry out the insulation coordination studies for deciding the location of the surge arrestors.

TABLE – I

S.NO.	EQUIPMENT TO BE PROTECTED	INSULATION LEVEL LIGHTNING IMPULSE (kVp) FOR 132 KV SYSTEM
1.	Power Transformer	550
2.	Instrument Transformer	650
3.	CB/Isolator	
-	Phase to ground	650
-	Across open contacts	650

6.5.6.5.3 Surge Arrestors shall conform to all type tests as per IEC and shall be subjected to routine and acceptance tests in accordance with IEC-60099-4.

6.5.6.5.4 The resistive current drawn by the arrestor at rated voltage shall be indicated in the routine test report.

6.5.7 POST INSULATOR

6.5.7.1 GENERAL

The post insulators shall conform in general to latest IS:2544 and IEC – 60815, 60168.

6.5.7.2 CONSTRUCTIONAL FEATURES

a) Post type insulators shall consist of a porcelain part permanently secured in a metal base to be mounted on the supporting structures. They shall be capable of being mounted upright. They shall be designed to withstand any shocks to which they may be subjected to by the operation of the associated equipment. Only solid core insulators shall be accepted. Height of post insulator shall be preferably as given under parameters of this part.

b) Other requirements of insulator as given under auxiliary requirements shall also be applicable.

6.5.7.3 TESTS

6.5.7.3.1 In accordance with the stipulations elsewhere the post insulators shall conform to type tests and acceptance, sample and routine tests as per IS:2544, **IEC**-60168 shall be carried out.

6.5.7.3.2 In addition to acceptance/sample/routine tests as per IS:2544, IEC-60168, the following tests shall also be carried out.

a) Ultrasonic tests on all cutshells as routine check.

b) Visual examination and magnaflux test on all flanges prior to fixing.

c) Check for uniformity of thickness and weight of zinc coating as a sample test from each lot of flanges prior to fixing.

d) Bending load test shall be carried out at 50% minimum failing load in four directions as a routine test.

e) Bending load in four directions at 100% minimum bending load guaranteed on samples as per clause-2.3 of IEC. Subsequently this post insulator shall not be used.

f) Tests for deflection measurement at 20, 50, 70% of specified minimum failing load on sample.

6.5.7.3.3 The post insulator shall conform to following type tests :

a) Lightning Impulse withstand test (dry)

b) Power frequency withstand test (dry & wet)

c) Measurement of RIV

d) Test for deflection under load.

e) Test for mechanical strength,

6.5.7.3.4 PARAMETERS

132 kV class Bus Post Insulators

a) Type	Solid core
b) Voltage class (kV)	145
c) Dry and wet one minute power frequency withstand voltage (kV)	275
d) Dry impulse withstand positive and negative (kVp)	650
e) Total min. cantilever strength (Kg)	600
f) Min. torsional moment (Kg m)	500
g) Total height of insulator (mm)	1500
i) Top p.c.d. (mm)	127

ii) Bottom p.c.d. (mm) 225

h) No. of bolts : Top 4
: Bottom 4

i) Diameter of bolt holes (mm)
: Top M16
: Bottom dia 18

6.6 REQUIREMENT OF AUXILIARY ITEMS

6.6.1 ALUMINIUM TUBULAR CONDUCTOR (IF REQUIRED)

1) The aluminium tube shall be grade 63401 WP(range2) as per IS 5082.

2) There shall be no negative tolerance on OD and thickness of the tube. Other tolerances shall be as per IS:2678 and 2673.

3) Tests: In accordance with stipulations of specification routine tests shall be conducted on tubular conductor as per IS:5082. Also the wall thickness and ovality shall be measured by ultrasonic method. In addition 0.2% proof tests on both parent material and aluminium tube after welding shall be conducted.

a) Size 3" IPS (EH type),
b) Outer diameter 88.9 mm with no negative tolerance
c) Thickness of tube 7.62 mm with no negative tolerance
d) Cross-sectional area 1947 sq. mm.
e) Aluminum grade 63401 WP(range 2) conforming to IS:5082.

6.6.2 ACSR CONDUCTOR: As per design requirement

a) Code and standard IS 398
b) Name Type/size to be selected based on ratings
c) Overall diameter
d) Weight
e) Ultimate tensile strength
f) Strands and wire diameter of
- Aluminium
- Steel

6.6.3 CLAMPS AND CONNECTORS

a) The material of clamps and connectors shall be Aluminium alloy casting conforming to designation A6 of IS:617 for connecting to equipment terminals and conductors of aluminium. In case equipment terminals are of copper, the same clamps/connectors shall be used with 2mm thick bimetal.

b) The material of clamps and connectors shall be Galvanised mild steel for connecting to G.S.shield wire.

c) Bolts, nuts and plain washers shall be hot dip galvanised mild steel for sizes M12 and above. For sizes Below M12, they shall be electro-galvanised mild steel. The spring washers shall be electro-galvanised mild steel.

d) All castings shall be free from blow holes, surface blisters, cracks and cavities. All sharp edges and corners shall be rounded off to meet specified corona and radio interference requirements.

e) They shall have same current rating as that of the connected equipment. All current carrying parts shall be at least 10 mm thick. The connectors shall be manufactured to have minimum contact resistance.

f) Flexible connectors, braids or laminated strips shall be made up of copper/aluminium.

g) Current rating and size of terminal/conductor for which connector is suitable shall be put on a suitable sticker on each component which should last atleast till erection time.

6.6.4 INSULATOR STRING HARDWARE

1) The insulator hardware shall be of bolted type and shall be of forged steel except for insulator cap, which can be of malleable cast iron. It shall also generally meet the requirements of clamps and connectors as specified above.

2) In one span, Tension string assembly at one end shall be supplied with suitable turn buckle.

3) Disc Insulator for porcelain type insulator
The disc insulator shall meet the following parameters:

a. Type : Antifog type insulator
b. Size of insulator : 255x145
c. Electro mechanical strength : 120kN
d. Leakage distance (mm) : 430mm minimum or as required to meet the total creepage.

e. Power frequency withstand voltage : 85 kV (dry), 50kV (wet)

4) Insulator string

The insulator string shall meet the following parameters

		132 KV
	Type	Porecelain type/composite type
a)	Creepage distance	3625 mm
b)	PF withstand voltage	275 KV 1 min(rms) (dry and wet)
c)	L / I withstand voltage	+/- 650 KV
d)	No. of disc insulator	10 nos. for porcelain type
e)	Electro mechanical strength	120 KN / string-porcelain 160kN for composite type

6.6.5 EARTHING CONDUCTOR

a) The main conductor buried in earth shall be 40mm dia rod for main and auxiliary mat. The earthing conductors over the ground shall be of 75x12 mm GS flat. The earthing leads for columns and auxiliary structures, cable trenches shall be of 75x12 mm GS flat. The earthing of the lighting fixtures shall be carried out by 16 SWG wire.

b) All earthing conductors above the ground level shall be galvanised steel only.

6.6.6 Earthwire for Lightning Protection

a)	Number of strands	7 of steel
b)	Strand diameter	3.66 mm
c)	Overall diameter	10.98 mm
d)	Weight	583 kg/km approx.
e)	Ultimate tensile strength	68.4 kN minimum
f)	Total cross-sectional area	73.65 sq.mm.
g)	Calculated d.c. resistance	2.5 ohms/km at 20 deg.C.
h)	Direction of lay of outer layer	Right hand
i)	Protective coating for storage	Boiled linseed oil to avoid wet storage stains (white rust)

The earth wire shall be preformed and post formed quality.

6.6.7 BUSHINGS, HOLLOW COLUMN INSULATORS, SUPPORT INSULATORS, AND DISC INSULATORS

a) Bushings shall be manufactured and tested in accordance with IS:2099& IEC:60137 while hollow column insulators shall be manufactured and tested in accordance with IEC 62155/IS 5284. The support insulators shall be manufactured and tested as per IS:2544 / IEC 60168/IEC 60273. The insulators shall also conform to IEC 60815 as applicable having alternate long and short sheds.

Support insulators/ bushings/ hollow column insulators shall be designed to have ample insulation, mechanical strength and rigidity for the conditions under which they will be used.

b) Porcelain used shall be homogenous, free from laminations, cavities and other flaws or imperfections that might affect the mechanical or dielectric quality and shall be thoroughly vitrified, tough and impervious to moisture.

c) Glazing of the porcelain shall be uniform brown in colour, free form blisters, burns and other similar defects.

d) The design of the insulator shall be such that stresses due to expansion and contraction in any part of the insulator shall not lead to deterioration. All ferrous parts shall be hot dip galvanised.

e) Post type insulators shall consist of a porcelain part permanently secured in metal base to be mounted on supporting structures. They shall be capable of being mounted upright. They shall be designed to withstand all shocks to which they may be subjected to during

operation of the associated equipment.

f) Bushing porcelain shall be robust and capable of withstanding the internal pressures likely to occur in service. The design and location of clamps, the shape and the strength of the porcelain flange securing the bushing to the tank shall be such that there is no risk of fracture. All portions of the assembled porcelain enclosures and supports other than gaskets, which may in any way be exposed to the atmosphere shall be composed of completely non hygroscopic material such as metal or glazed porcelain.

g) All iron parts shall be hot dip galvanised and all joints shall be air tight. Surface of joints shall be trued, porcelain parts by grinding and metal parts by machining. Insulator/ bushing design shall be such as to ensure a uniform compressive pressure on the joints.

h) In accordance with the requirements stipulated elsewhere, bushings, hollow column insulators and support insulators shall conform to type tests and shall be subjected to routine tests and acceptance test/ sample test in accordance with relevant standards.

6.6.8 CABINETS, BOXES, KIOSKS, PANELS, ETC.

All types of control cabinets, junction boxes, marshaling boxes, lighting panels, terminal boxes, operating mechanism boxes, Kiosks etc. shall generally conform to IS:5039, IS:8623 and IEC: 60439 as applicable. They shall meet all other requirements specified elsewhere in the specification.

6.6.9 BAY MARSHALLING BOX

a) Bay Marshaling Box located at a convenient location to receive and distribute cables shall be provided as required. It shall meet all the requirements as specified for cabinets/boxes.

b) It shall have three separate distinct compartments for following purposes:
   i. To receive two incoming 415V, three phase, AC supplies controlled by 100A four pole MCBs with auto changeover provision, and to distribute five (5) three phase ac supplies controlled by 32A four pole MCBs. It shall also be provided with 63A, 3 phase 4 pin industrial grade receptacle with rotary switch.
   ii. To receive three phase incoming from first compartment and to distribute ten (10) single phase ac supplies controlled by 16A two pole MCBs.
   iii. 150 nos. terminal blocks in vertical formation for interlocking facility.

6.6.10 AUXILIARY SWITCH FOR CIRCUIT BREAKERS

The auxiliary switch shall conform of following type tests:

a) Electrical endurance test - A minimum of 1000 operations for 2A. D.C. with a time constant greater than or equal to 20 milliseconds with a subsequent examination of mV drop/ visual defects/ temperature rise test.

b) Mechanical endurance test - A minimum of 5000 operations with a subsequent checking of contact pressure test/ visual examination

c) Heat run test on contacts

d) IR/HV test, etc.

6.6.11 Type tests

All equipment with their terminal connectors, control cabinets, main protective relays, etc. as well as insulators, insulator strings with hardwares, clamps and connectors, marshalling boxes, etc., shall conform to type tests and shall be subjected to routine and acceptance tests in accordance with the requirements stipulated under respective equipment sections.

6.7 INSTALLATION

6.7.1 EARTHING

The earthing shall be done in accordance with requirements given in Annexure-I of this section and drawing enclosed with the specifications. Earthing of panels shall be done in line with the requirements given in respective equipment section of this specification.

6.7.2 CIVIL WORKS

The civil works shall be done in accordance with requirements stipulated elsewhere in the specification.

6.7.3 STRUCTURAL STEEL WORKS

The structural steel works shall be done in accordance with requirements stipulated elsewhere in the specification.

6.7.4 BAY EQUIPMENT

a) The disposition of equipment to be supplied is shown in enclosed tender drawings.

b) The Contractor shall prepare layout drawings and submit the same for approval of the BHEL. The approval of drg. shall not absolve Contractor from his responsibility regarding designing & engineering of switchyard and Contractor shall be fully responsible for all works covered in the scope of this specification.

6.7.5 EQUIPMENT ERECTION NOTES

a) All support insulators, circuit breaker interrupters and other fragile equipment shall be handled with cranes with suitable booms and handling capacity.

b) Where assemblies are supplied in more than one section, Contractor shall make all necessary mechanical and electrical connections between sections including the connection between buses. Contractor shall also do necessary adjustments/alignments necessary for proper operation of circuit breakers, isolators and their operating mechanisms. All components shall be protected against damage during unloading, transportation, storage, installation, testing and commissioning. Any equipment damaged due to negligence or carelessness or otherwise shall be replaced by the Contractor at his own expense. The contractor shall strictly follow manufacturer's recommendations for handling and erection of equipment.

c) The slings shall be of sufficient length to avoid any damage to insulator due to excessive swing, scratching by sling ropes etc. Handling equipment, sling ropes etc. should be tested before erection and periodically thereafter for strength.

d) Bending of piping should be done by a bending machine and through cold bending only. Bending shall be such that inner diameter of pipe is not reduced. The pipes shall be thoroughly cleaned before installation.

e) Cutting of the pipes wherever required shall be such as to avoid flaring of the ends. Hence only a proper pipe cutting tool shall be used. Hack saw shall not be used.

f) For cleaning the inside and outside of hollow insulators only Muslin or leather cloth shall be used.

g) The rigid busbars for equipment interconnections shall have rigid connections at one end and expansion / flexible at the other end. The tubular aluminium connections shall have not more than one joint per span. Since no wastages are permissible, the bidder shall work out the cut lengths of aluminum tube based on finalized layout and dispatch the same to site without requiring BHEL approval. Corona bells shall be provided at the end of the rigid busbars.

6.7.6 CABLING

a) Cabling shall be on cable racks, in trenches, vertical shafts, excavated trenches for direct burial, pulled through pipes and conduits run clamped on steel structures etc. in accordance with the requirements specified elsewhere in the specification.

b) Cables inside the switchyard shall be laid on GI angle supports at 600mm spacing with separate tiers for control and power cables. The GI angles shall be bolted / welded to galvanized insert plates inside RCC trenches.

c) Cables shall be generally located adjoining the electrical equipment through the pipe insert embedded in the ground. In the case of equipment located away from cable trench either pipe inserts shall be embedded in the ground connecting the cable trench and the equipment or in case the distance is small, notch/opening shall be provided. In all these cases necessary bending radii as recommended by the cable supplier shall be maintained.

d) Cabling in the control room shall be done on ladder type cable trays with supports at an interval of 2000mm.

e) All interpole cables (both power & control circuit) for equipments shall be laid in cable trenches/G.I. Conduit Pipe of NB 50/100mm which shall be burried in the ground at a depth of 300mm.

6.7.7 EARTHING FOR SWITCHYARD

a) GENERAL

i. Earthing of operating boxes, cubicles shall be done by 50 X 6 mm GS flat

while cable trenches and structure by 75 X 12 mm GS flat.

ii. Neutral points of systems of different voltages, metallic enclosures and frame works associated with all current carrying equipments and extraneous metal works associated with electric system shall be connected to a single earthing system unless stipulated otherwise.

iii. Earthing system installation shall be in strict accordance with the latest editions of Indian Electricity Rules, relevant Indian Standards and Codes of practice and Regulations existing in the locality where the system is installed.

b) DETAILS OF EARTHING SYSTEM

Item	Size	Material
Main Earthing conductor	40mm dia rod	Mild steel
Conductor above ground & earthing leads (for equipment)	75 x 12/ G.S. Flat 50 x 6	Galvanized steel
Rod Electrode	40mm dia, 3000mm	Mild steel
G.I. Earthwire	7/8 SWG	GI

c) For Step and Touch Potential the following parameters shall be considered

i) Current distribution factor – 1 (one)
ii) Duration of fault current – 0.5 sec
iii) Human body weight – 50kg

d) Grid resistance shall be less than 1(one) ohm.

e) **EARTHING CONDUCTOR LAYOUT**

i. Earthing conductors in outdoor areas shall be buriedatleast 600mm Below finished grade level unless stated otherwise.

ii. Minimum 6000mm or higher spacing between rod electrodes shall be provided based on the earthmat design calculations.

iii. Wherever earthing conductors cross cable trenches, underground service ducts, pipes, tunnels, railway tracks etc., it shall be laid atleast 300mm Below them and shall be re-routed in case it fouls with equipment/structure foundations.

iv. Tap connections from the earthing grid to the equipment/structure to be earthed, shall be terminated on the earthing terminals of the equipment/structure, if the equipment is available at the time of laying the grid. Otherwise, “earth insert” with temporary wooden cover or “earth riser” shall be provided near the equipment foundation/pedestal for future connections to the equipment earthing terminals.

v. Earthing conductor along their run on cable trench ladder columns, beams, walls, etc. shall be supported by suitable welding/cleating at intervals of 750mm. Earthing conductors along cable trenches shall be on the wall nearer to the equipment. Wherever it passes through walls, floors etc. galvanized iron sleeves shall be provided for the passage of the conductor. Both ends of the sleeves shall be sealed to prevent the passage of water through the sleeves.

vi. Earthing conductor around the building shall be buried in earth at a minimum distance of 1500mm from the outer boundary of the building. In case high temperature is encountered at some location, the earthing conductor shall be laid minimum 1500mm away from such location.

vii. In outdoor areas, tap connections shall be brought 300mm above ground level for making connections in future, in case equipment is not available at the time of grid installations.

viii. Earthing conductors crossing the road shall be either installed in hume pipes or laid at greater depth to suit the site conditions.

ix. Earthing conductors embedded in the concrete fibre shall have approximately 50mm concrete cover.

f) EQUIPMENT AND STRUCTURE EARTHING

i. The connection between earthing pads and the earthing grid shall be made by short and direct earthing leads free from kinks and splices. In case earthing pads are not provided on the item to be earthed, same shall be provided in consultation with engineer.

ii. Metallic pipes, conduits and cable tray sections for cable installation shall be bonded to ensure electrical continuity and connected to earthing conductors at regular interval. Apart from intermediate connections, beginning points shall also be connected to earthing system.

iii. Metallic conduits shall not be used as earth continuity conductor.

iv. A separate earthing conductor shall be provided for earthing lighting fixtures, lighting poles, receptacles, switches, junction boxes, lighting conduits, etc.

v. Wherever earthing conductor crosses or runs along metallic structures such as gas, water, steam, conduits, etc. and steel reinforcement in concrete it shall be bonded to the same.

vi. Cable and cable boxes/glands, lockout switches etc. shall be connected to the earthing conductor running alongwith the supply cable which, in turn, shall be connected to earthing grid conductor at minimum two points, whether specifically shown or not.

vii. Railway tracks within switchyard area shall be bonded across fish plates and connected to earthing grid at several locations.

viii. Earthing conductor shall be buried 2000mm outside the switchyard fence. Every

post of the fence and gates shall be connected to earthing loop by one lead.

ix. Flexible earthing connectors shall be provided where flexible conduits are connected to rigid conduits to ensure continuity.

x. Equipment earthing (Riser & welding of two conductors) shall be done as per standard drawing enclosed in this part.

g) JOINTING

i. Earthing connections with equipment earthing pads shall be of bolted type. Contact surfaces shall be free from scales, paint, enamel, grease, rust or dirt. Two bolts shall be provided for making each connection. Equipment bolted connections, after being checked and tested, shall be painted with anti-corrosive paint/compound.

ii. Connection between equipment earthing lead and between main earthing conductors shall be welded/brazed type. For rust protections, the welds should be treated with red lead and afterwards thickly coated with bitumen compound to prevent corrosion.

iii. Steel to copper connections shall be brazed type and shall be treated to prevent moisture ingression.

iv. Resistance of the joint shall not be more than the resistance of the equivalent length of the conductor.

v. All ground connections shall be made by electric arc welding. All welded joints shall be allowed to cool down gradually to atmospheric temperature before putting any load on it. Artificial cooling shall not be allowed.

vi. Bending of large diameter rod/thick conductor shall be done preferably by gas heating.

vii. All arc welding with large diameter conductors shall be done with low hydrogen content electrodes.

h) POWER CABLE EARTHING

Metallic sheaths and armour of all multi core power cables shall be earthed at both equipment and switchgear end. Sheath and armour of single core power cables shall be earthed at switchgear end only.

i) SPECIFIC REQUIREMENT FOR EARTHING SYSTEMS

i. Earthing terminal of each surge arrester, capacitor voltage transformer and lightning down conductors shall be directly connected to rod electrode which in turn, shall be connected to station earthing grid.

ii. Earthing mat comprising of closely spaced (300mm x 300mm) conductors shall be provided Below the operating handles of the isolators.

6.8 SITE TESTING AND COMMISSIONING

6.8.1 INTRODUCTION

An indicative list of tests is given Below. Contractor shall perform any additional test based on specialties of the items as per the field QP/ instructions of the equipment supplier or BHEL without any extra cost to the BHEL. The Contractor shall arrange all instruments required for conducting these tests alongwith calibration certificates and shall get the list of instruments approved from the BHEL.

6.8.2 GENERAL CHECKS

a) Check for physical damage.
b) Visual examination of zinc coating/ plating
c) Check from name plate that all items are as per older/ specification.
d) Check tightness of all bolts, clamps and connecting terminals using toque wrenches.
e) For oil filled equipment check for oil leakage, if any. Also check oil level and top up.
f) Check ground connections for quality of weld and application of zinc rich paint over weld joint of galvanized surfaces.
g) Check cleanliness of insulator and bushings.
h) All checks and tests specified by the manufactures in their drawings and manuals as well as all tests specified in the relevant code of erection.
j) Pressure test on all pneumatic lines at 1.5 times the rated pressure shall be conducted.

6.8.3 CIRCUIT BREAKERS

a) Insulation resistance of each pole.
b) Check adjustments, if any, suggested by manufacturer.
c) Breaker closing and tripping time.
d) Slow and power closing operation and opening
e) Trip free and anti pumping operation.
f) Minimum pick up volts of coils
g) Contact resistance
h) Functional checking of compressed air plant and all accessories
i) Functional checking of control circuits, interlocks, tripping through protective relays
j) Insulation resistance of control circuits, motor etc.
k) Resistance of closing and tripping coils.

6.8.4 ISOLATORS

a) Insulation resistance of each pole
b) Manual and electrical operation on interlocks
c) Insulation resistance of control circuits and motors.
d) Ground connections
e) Contact resistance
f) Proper alignment to minimise the vibration to the extreme possible during operation.
g) Measurement of operating torque for isolator and Earth switch
h) Resistance of operating and interlocking coils.

6.8.5 CURRENT TRANSFORMERS

a) Insulation Resistance Test
b) Polarity test.
c) Ratio identification test-checking of all ratios on all cores by primary injection of current.

d) Dielectric test of oil (wherever applicable).
e) Magnetizing characteristics test.
f) Capacitance and tan delta measurement at minimum 10kV.

6.8.6 VOLTAGE TRANSFORMERS/CAPACITOR VOLTAGE TRANSFOREMER

a) Insulation resistance test.
b) Polarity test.
c) Ratio test.
d) Dielectric test of oil (if applicable).
e) Capacitance and tan delta measurement at minimum 10kV.

6.8.7 SURGE ARRESTER

a) Grading leakage current.
b) Resistance of ground connection.
c) Resistive current drawn at rated voltage after energisation.

6.8.8 PHASING OUT

The phasing out of all supplies in the station system shall be carried out.

6.8.9 STATION EARTHING

a) Check soil resistivity
b) Check continuity of grid wires
c) Check earth resistance of the entire grid as well as various sections of the same.
d) Check for weld joint and application of zinc rich paint on galvanised surface.
e) Dip test on earth conductor prior to use.

6.8.10 CONDUCTOR STRINGING AND POWER CONNECTORS

a) Physical check for finish
b) Electrical clearance check
c) Testing of torque by torque by torque wrenches on all bus power connectors and other accessories.
d) Sag and tension check on conductors.

6.8.11 INSULATORS

Visual examination for finish damage, creepage distance, etc.

12.0 CONTROL & RELAY PANEL (SPV PLANT SIDE AND STU SUBSTATION SIDE)

Control & Relay Panels (2 sets) shall be provided as per the details given in AC SLD.

Technical specifications given below are indicative and Final requirement of C& R Panel shall be as per BHEL/SCCL/SECI/TSTRANSCO approval.

The Bidder's scope of work shall include the supply, delivery, installation, testing and commissioning of the following including full protection, control, metering, monitoring, mimic diagram and all other equipment required as detailed in this specification:

12.1 Standards and Codes

Standard/Code	Description
IS 3231	Electrical relays for power systems protection
IEC 60255	Measuring relays and protection equipment
IEC 61850	Communication networks and systems for power utility automation
IEC 61131-3	Programmable controllers -Part 3: Programming languages
IS 9385	High voltage fuses
IS 9431	Indoor post insulators of organic material for systems with nominal voltages greater than 1000V up to and including 300 kV
IEC 60099-4	Surge arresters -Part 4: Metal-oxide surge arresters without gaps for A.C. systems
IS 3070-3	Lightning Arresters for Alternating Current Systems -Part 3: Metal Oxide Lightning Arresters Without Gaps
IEC 62052-11	Electricity metering equipment (A.C.) -General requirements, tests and test conditions -Part 11: Metering equipment
IEC 62053	Electricity metering equipment (A.C.) -Particular requirements
IS 14697	AC Static Transformer Operated Watthour and Var-hour Meters, Class 0.2S and 0.5S

Equipment provided under Control and Relay Panel shall comply with latest editions and amendments of the relevant IEC standards and IS codes. In particular, the C&R Panel shall comply with the following standards and codes.

12.2 Construction

12.2.1 The control and relay panel shall be free standing, floor mounted, simplex type, metal enclosed construction. The panel enclosure shall be made of CRCA steel sheet. The thickness of load bearing members shall be minimum 3 mm and that of non-load bearing members shall be minimum 2 mm.

12.2.2 All external surface shall be painted with two coats of epoxy-based paint of colour shade RAL 7032. Internal surface shall be painted with epoxy enamel white paint. The minimum dry film thickness (DFT) shall be 100 micron.

12.2.3 Controls, indications, relays, meters and other instruments shall be flush mounted on the front of the panel. Door shall be provided at the rear of the panel. All doors and removable covers shall be provided with neoprene or synthetic rubber gasket.
12.2.4 The panel shall be dust, moisture and vermin proof with degree of protection not less than IP 4X as per IEC 60529.
12.2.5 Cable entry shall be through the bottom of the panel. Gland plate of thickness not less than 3 mm shall be provided.

12.3 Relays

12.3.1 All relays shall be microprocessor based numerical type. However, auxiliary relays can be static or electromechanical type. The relays shall be flush mounted on panel front with connections from the inside.
12.3.2 Auxiliary voltage of the relays shall be 110 VDC and the relays shall be capable of operating continuously between 80 – 120% of auxiliary voltage.

12.3.3 All numerical relays shall have adequate number of freely configurable, optically isolated, Binary Inputs (BI) and potential free Binary Outputs (BO). All I/O's shall have galvanic isolation. Analog inputs shall be protected against switching surges and harmonics.
12.3.4 All numerical relays shall have sufficient number of current and voltage inputs required for all the required protection functions.
12.3.5 The numerical relay shall provide choice of ANSI/IEC/IEEE relay characteristic curves with wide protection setting ranges through a minimum of two protection setting groups.
12.3.6 Making, breaking and continuous capacity of the relay contacts shall be adequate enough for the circuits in which they are used.
12.3.7 All numerical relays shall have provision for measurement and storage of electrical parameters such as voltage, current, frequency, active power, reactive power etc.
12.3.8 The numerical relay shall be able to record faults and events in non-volatile memory.

(i) Fault record – At least 5 recent faults including the protection function operated, operating phase(s), voltages and currents along with date and time stamp.

(ii) Event record – At least 200 events with date and time stamp.

12.3.9 The numerical relay shall have trip circuit supervision facility to monitor the circuit breaker trip circuit both in pre-trip and post-trip conditions. The relay shall also be able to provide circuit breaker monitoring, CT and VT supervision.
12.3.10 The numerical relay shall have self-diagnostic feature with separate output contact for indication of any internal relay failure.
12.3.11 The numerical relay shall have two serial communication ports, one on front side for local communication with PC and another on rear side for remote communication with SCADA system as per IEC 61850.
12.3.12 The numerical relay shall have feature for time synchronization through the SCADA System / networking.
12.3.13 The numerical relay shall be provided with backlit alphanumeric LCD or LED to access protection settings, measurement parameters, fault and event records. Read and write access to protection settings shall be password protected.
12.3.14 Necessary software and hardware to up/down load the data to/from the relay from/to the PC shall also be provided.

12.4 Protection Scheme

The following protection schemes shall be implemented for the protection of power transformer and its feeder.

(i) Biased Differential Protection with Second Harmonic Restraint
(ii) Non-directional Over Current and Earth Fault Protection
(iii) Restricted Earth Fault Protection
(iv) Under Voltage and Over Voltage Protection
(v) Buchholz Alarm and Trip
(vi) OTI Alarm and Trip
(vii) WTI Alarm and Trip
(viii) PRV Trip
(ix) MOG Alarm
(x) OSR Trip
The above-mentioned protection schemes are indicative only. All the protection schemes required for safe and reliable operation of power transformer and the feeder shall be provided.

12.5 Measuring Instruments

12.5.1 All measuring instruments shall be enclosed in dust proof, moisture resistant cases and flush mounted on the panel.
12.5.2 Analog Ammeter and Voltmeter with selector switch shall be provided. Accuracy class shall be 0.5 or better. Instrument dial shall be with white scale, black pointer
and black numerals.
12.5.3 Digital Multi Function Meter (MFM) of accuracy class 0.2 or better shall be provided. It shall have communication capability for integration with SCADA. MFM shall be able to measure line & phase voltages, line & phase currents, active power, reactive power, apparent power, power factor and frequency.

12.6 Control Switches

All control switches shall be rotary operated type with adequate making, carrying and breaking current ratings. The control switches shall be pistol grip type, lockable with spring return to normal position. They shall be flush mounted on the panel with shrouded terminals.

12.7 Indications

All indicating lamps shall be flush mounted LED type with supply voltage of 110 VDC. Lamp covers shall preferably be screwed type and moulded from heat resisting material. Indicating lamps shall be provided for R, Y, B PT supply, Breaker ON & OFF, Auto trip, Spring charged, Trip circuit healthy, etc.

12.8 Annunciation

Flush mounted static type annunciator with sufficient number of windows to accommodate all trip and alarm signals shall be provided. Separate audible annunciation for alarm and trip shall be provided by means of buzzer and hooter. Visual annunciation shall be by flickering of facia. Push buttons for test, accept and reset shall also be provided.

12.9 Earthing

12.9.1 An earth bus made of copper or aluminium shall be provided throughout the length of the panel and bolted to the framework of the panel. The earth bus shall have sufficient cross section to carry maximum fault current without exceeding the allowable temperature rise.
12.9.2 All non-current carrying conductors of the panel shall be connected to the earth bus. All joints to the earth bus shall be made through at least two bolts. Hinged doors shall be earthed through flexible earthing braid of adequate cross section. Suitable provision shall be provided at each end of the earth bus for connection with earth grid.
12.9.3 All metallic cases of relays, instruments and other panel mounted equipment shall be connected to earth bus by independent copper wires of size not less than 2.5 sq. mm with green colour insulation.
12.9.4 Instrument transformer secondary neutral point shall be earthed at one place only on

the terminal block. Such earthing shall be made through links so that earthing of one circuit may be removed without disturbing the earthing of other circuits.

12.10 Mimic Diagram

Coloured mimic diagram made of metal or plastic with symbols to facilitate exact representation of the system shall be fixed on the front of control panel. Semaphore indicators shall be incorporated in the mimic diagram for indicating position of circuit breakers, isolators and earthing switches. The rated control voltage of semaphore indicator shall be 220 VDC

12.11 Wiring and Terminal Blocks

12.11.1 All internal wiring shall be done with 1100 V grade, 2.5 sq.mm. PVC insulated stranded flexible copper wire. For CT secondary circuits, 4 sq.mm copper wire shall be used.

12.11.2 Wire terminations shall be made with solderless crimping type tinned copper lugs, which shall firmly grip the conductor. Insulation sleeves shall be provided at all the wire terminations.

12.11.3 Printed identification ferrules, marked to correspond with panel wiring diagram shall be provided at both ends of each wire. The ferrules shall be firmly located on each wire so that they cannot move or turn freely on the wire. Wire identification shall be done in accordance with IS 11353.

12.11.4 The Contractor shall be solely responsible for the completeness and correctness of the internal wiring and for the proper functioning of the connected equipment.

12.11.5 All internal wiring to be connected to the external equipment shall terminate on terminal blocks. Terminal blocks shall be rated for 1100 V, 10 A and made of noninflammable material.

12.11.6 CT and VT secondary circuits shall be terminated on stud type, non-disconnecting terminal blocks.

12.11.7 At least 10% spare terminals shall be provided on each panel and these spare terminals shall be distributed on all terminal blocks.

12.11.8 Screw driver operated stud type test terminal block shall be provided.

12.12 Accessories

(i) Thermostatically controlled space heater with switch for isolation

(ii) 240 V, 15 A industrial socket with ON/OFF switch

(iii) LED lamp controlled by door switch

12.13 Testing and Inspection

12.13.1 Type Tests

The Contractor shall submit type test report of the panel for degree of protection as required by the Technical Specifications as per IEC 60529. The test should have been conducted by NABL accredited laboratory.

12.13.2 Routine Tests

Routine tests and acceptance tests shall be as per the Quality Assurance Plan (QAP) approved by the Employer.

12.14 Site / Commissioning Tests

TYPE TEST REQUIREMENTS

Test reports for following type tests shall be submitted for all BCUs / BPUs / Energy Meter. Test reports / certificates of tests conducted in accredited laboratories (accredited by the national accreditation body of the country where the lab is located) are also acceptable.

BPU /BCU

A. Insulation Tests:

Sl. No.	Description	Standard
1.	Dielectric Withstand Tests	IEC 60255-5 2kV rms for 1 minute between all case terminals connected together and the case earth. 2kV rms for 1 minute between all terminals of independent circuits with terminals on each independent circuit connected together. **ANSI/ IEEE C37.90-1989** 1kV rms for 1 minute across the open contacts of the watchdog relays. 1kV rms for 1 minute across open contacts of changeover output relays. 1.5kV rms for 1 minute across open contacts of normally open output relays.
2.	High Voltage Impulse Test, class III	IEC 60255-5 5 kV peak; 1.2/50 sec; 0.5 J; 3 positive and 3 negative shots at intervals of 5 sec

B. Electrical Environment Tests:

Sl. No.	Description	Standard
1.	DC Supply Interruption	IEC 60255-11
2.	AC Ripple on DC supply	IEC 60255-11
3.	AC voltage dips and short Interruptions	IEC 61000-4-11
4.	High Frequency Disturbance	IEC 60255–22–1, class III At 1MHz, for 2s with 200 source impedance: 2.5 kV peak; 1 MHz; T = 15 sec; 400 shots/sec; duration 2 sec between independent circuits and independent circuits and case earth. 1.0kV peak across terminals of the same circuit.
5.	Fast Transient Disturbance	IEC 60255-22-4, class IV 4kV, 2.5kHz applied directly to auxiliary Supply 4kV, 2.5kHz applied to all inputs.
6.	Surge Withstand Capability	IEEE/ANSI C37.90.1 (1989) 4kV fast transient and 2.5kV oscillatory applied directly across each output contact, optically isolated input and power supply circuit.
7.	Electrostatic Discharge	IEC 60255-22-2 Class 4 15kV discharge in air to user interface, display and exposed metal work.
8.	Surge Immunity	IEC 61000-4-5: 1995 Level 4 4kV peak, 1.2/50ms between all groups and case earth. 2kV peak, 1.2/50ms between terminals of each group.

C. EMC Tests:

Sl. No.	Description
1.	Radiated Immunity
2.	Radiated Electromagnetic Field Disturbance Test
3.	Disturbances Induced by Radio Frequency fields, Amplitude Modulated (Conducted Immunity)
4.	Power Frequency Magnetic Field

5.	Interference Voltage, Aux. Voltage (Conducted Emission)	Standard C37.90.2: 1995 25MHz to 1000MHz,
6.	Interference Field Strength (Radiated Emission)	IEC 60255-22-3 80-1000 MHz, Amplitude Modulated IEC 60255-22-6 150kHz– 80 MHz; IEC 61000-4-8, class IV EN 50081-2, 1994 or equivalent 150 kHz to 30 MHz EN 50081-2, 1994 or equivalent 30 MHz to 1000 MHz

D. Atmospheric Environment Tests:

Sl. No.	Description	Standard
1.	Humidity	IEC 60068-2-3
2.	Temperature	IEC 60255-6 IEC 60068-2-1 for Cold IEC 60068-2-2 for Dry heat

E. Mechanical Stress Tests:

Sl. No.	Description	Standard
1.	Vibration (during Operation and Transportation)	IEC 255-21-1; IEC 68-2-6
2.	Shock (during Operation and Transportation)	IEC 255-21-2, IEC 68-2-27
3.	Seismic Vibration (during Operation	IEC 60255-21-3

12.15 Settings

The bidder shall provide the Employer with a philosophy document clearly setting out the philosophy the bidder will use in determining setting levels. Each setting will have a brief description of the specific function or element. The setting calculation and formula will also be shown on the document. All relevant system parameters, line data, transformer data additionally used for calculating the setting will appear in the setting document. These study results will also form part of the setting document. Any additional information required to complete this exercise shall be timely requested by the bidder.

The setting document will be presented and discussed with the Employer prior to final issue of the document. The final accepted setting document should be made available to the Employer in PDF format.

It is the bidder's responsibility to configure each protection relay to provide the protection and control facilities required. A full set of relay configuration and setting files shall be included in the design and documentation submissions. The bidder will issue three sets of setting documents once accepted by the client and consultant

13.0 TRANSMISSION LINE GENERAL

Supply of 132 kV Cables, termination kits, straight through joints, cable accessories and supports, safety sign boards and markers etc and installation works for the same shall be designed following latest guidelines of respective SEB (State electricity board)/ STU (State transmission utility) and got approved from them before execution. In absence of SEB/ STU guidelines REC (Rural Electrification Corporation) standards may be followed. All transmission line works shall be as per TSTRANSCO guidelines.

13.1 SCOPE

Following is the scope of work for Transmission line works with 132kV EHV cables:

a) This specification covers detailed survey, soil resistively measurements and geo-technical investigation, along with all necessary line accessories and testing and commissioning of the erected transmission lines.

b) Further, bidder shall furnish design calculation for transmission line and GTP/ drawing meeting the requirements of this technical specification.

c) The entire installation work for transmission line be carried out as per TSTRANSCO standard practice.

d) The tree-cutting shall be responsibility of the Contractor. The Contractor shall count, mark and put proper numbers with suitable quality of paint at his own cost on all the trees that are to be cut. Contractor may note that Owner shall not pay any compensation for any loss or damage to the properties or for tree cutting due to Contractor's work.

13.2ROUTE AND TERRAIN

a) The line survey of the corridor with the route, crossing, ground profile and levels has to be done by the bidder during detailed engineering.

b) Right of way and way leave clearance is in vendor's scope

c) To evaluate and tabulate the trees and bushes coming within 13.5 meters on either side of the central line alignment, the trees will be numbered and marked with quality paint serially from angle point 1 onwards and the corresponding number will be painted on the stem of trees at a height of one meter from ground level. The trees list should contain the following:

d) Girth (circumference) measured at a height of 1 meter from ground level.
e) Approximate height of the tree with an accuracy of + 2 meters.
f) Name of the type of the species/tree.
g) The bushy and under growth encountered in the 1.5 meters belt should also be evaluated with its type, height, girth and area in square meters, clearly

indicating the growth in the tree/bush statement.

a) Payment of compensation towards the clearances, etc. will be the responsibility of the vendor.

13.3 DETAILED SURVEY

The detailed survey shall be carried out along the Transmission Line alignment.

All topographical details, permanent features, such as trees, building etc. on either side of the alignment shall be detailed on the profile plan.

Clearance from ground, buildings, trees and telephone lines shall be provided in conformity with the Indian Electricity Rules, 1956 as amended upto date.

13.4 EHV CABLES SPECIFICATIONS FOR 132 KV TRANSMISSION LINE

13.5 CODES AND STANDARDS

The design, manufacture, testing and performance of the cables supplied under this specification shall comply with the latest edition of the following Standards, Rules and Acts.

IEC Standards	
IEC 60840	Power cables with extruded insulation and their accessories for rated voltages above 30kv (Um=36kv) upto 150 Kv (Um=170kv) Test methods and requirements
IEC 60060	H.V.Test Techniques
IEC 885	Electrical test methods for Electric cables.
IEC 60228	Conductors of Insulated cables
IEC 60229	Tests on cable oversheath which have a special protective function and are applied by extrusion.
IEC 61462	Composite Insulators- Hollow insulators for use in outdoor and indoor electrical equipment - Definitions, test methods, acceptance criteria and design recommendations
IEC 60183	Guide to the selection of high voltage cables
IEC 60230	Impulse tests on cables and their accessories.
IEC 60270	High Voltage Test Techniques-Partial discharge measurements
IEC 60287	Electric cables - Calculations of the current ratings
IEC 60811 Part-1 to 4	Common test methods for insulating and sheathing materials of electric cables
IEC 60885 Part-3	Electrical test methods for electric cables -Test methods for partial discharge measurements on lengths of extruded power cables.

ANSI/ IEEE Std 80-1986	Guide Electrical safety and Sub- station grounding
	Indian Standards & Rules -
IS 5216	Guide for safety procedures and practice in electrical works
	Indian Electricity Act 1910.
	Indian Electricity Rules 1956.
IS 7098 Part III	IS 7098-3: Cross-linked polyethylene insulated thermoplastic sheathed cables, Part 3: For working voltages from 66 kV upto and including 220 kV

13.6 GENERAL FEATURES

Unless otherwise specified 132 KV cable shall conform to the standards specified above.

The design ambient air temperature for cable shall be 50 deg C, when laid in air. The design ambient ground temperature for cables shall be 40 deg C.

13.7 CABLE IDENTIFICATION/ MARKING

Atleast the following clear markings shall be provided over outer sheath of the cable at an interval of five metres throughout the length of the cable by embossing:

Rated voltage
Conductor size
Type of insulation
Manufacturer's name
Year of manufacture
Purchaser's name

Sequential marking of length of cable in metres by embossing/printing at every meter.

The embossing/printing shall be progressive, automatic, in line and marking shall be legible and indelible and incase of printing it should be done with the help a contact less printer.

13.8 CABLE PARAMETERS

1	Type of Cables	Cross-linked polyethylene insulated
2	No. of Cores	Single.
3	Conductor size	As per TSTRANSCO approval during detailed engg. Shall be of minimum conductor size to meet continuous current rating and short-circuit requirement.
4	Conductor material	Copper/Aluminium as per TSTRANSCO requirement
5	Normal system voltage	132KV

6	Maximum system voltage	145kV
7	Fault current	Symmetrical short circuit 31.5kA r.m.s for 1 sec
8	System frequency	50hz
9	Frequency variation	+/- 5%
10	Rated continuous Current	250A considering all derating factors/ Shall be approved during detailed engg
11	Overload capacity	Nil
12	Maximum allowable temperature for cable and accessories	
	a) At rated full load and at site conditions	90 deg C
	b) The conductor temperature after a short circuit for 1 second shall not exceed (with conductor temp. at inception of short circuit as 90 deg. C)	250 deg C
13	Basic impulse insulation level (1.2/50 micro second wave)	650kV (peak)
14	Laying conditions	Directly Buried in soil in flat formation with spacing between cables center. 500 mm centre to centre (typical)
15	Earthing of screen	Bonded to earth at both ends.
16	Ambient air temp.	50 deg. C
17	Type of atmosphere	Heavily polluted
18	Ground temperature	40 deg C
19	Thermal resistivity of soil	150 degC.cm/watt
20	Depth of buried cable	1 metre
21	Cable construction	As per TSTRANSCO requirement

13.9 INSTALLATION WORK AT SITE - TO BE CARRIED OUT AS PER TSTRANSCO PROCEDURE AND IN GENERAL AS BELOW

13.9.1 Cable installation shall be carried out generally as per applicable standard/ manufacturer guidelines. Cable shall be laid buried/in trench/on trestle. All necessary work like cable tagging, marking, dressing etc. as required shall be in contractor's scope.

13.9.2 Cable drums shall be unloaded, handled and stored in an approved manner on hard and well drained surface so that they may not sink. In no case shall the drum be stored flat i.e. with flange horizontal. Rolling of drums shall be avoided as far as possible. For unreeling the cable, the drum shall be mounted on suitable jacks or on cable wheels and shall be rolled slowly so that cable comes out from over the drum and not from Below. All possible care shall be taken during unreeling and laying to avoid damage due to twist, kink or sharp bends. Cable ends shall be kept sealed by heat shrinkable PVC caps to prevent damage and ingress of moisture.

13.9.3 While laying cable, ground rollers shall be used at every 2 meter interval to avoid cable touching ground. The cables shall be pushed over the rollers by a gang of people

positioned in between the rollers. Cables shall not be pulled from the end without having intermediate pushing arrangement. Pulling tension shall not exceed the values recommended by cable Manufacturer. Cable ends shall be kept sealed by heat shrinkable PVC caps to prevent damage and ingress of moisture. Selection of cable drums for each run shall be so planned so as to avoid straight through joints. Cable splices will not be allowed except where called for by the drawings or is unavoidable and permitted by the Project Manager. Care should be taken while laying the cables so as to avoid damage to cables.

13.9.4 Bending radii for cables shall be as per manufacturer's recommendations. Manufacturer's instructions shall be strictly adhered to and necessary conducting medium for checking healthiness of outer sheath shall be applied.

13.9.5 Where cables cross roads/rail tracks underground, the cables shall be laid in HDPE pipes embedded in PCC in ground with a minimum cover of 1 metre. HDPE pipe shall also be provided where cables cross existing HT/LT cable trenches. The HDPE pipes and accessories shall be supplied, laid and encased in PCC by the employer. Ends of HDPE pipes shall be sealed properly after laying of cable.

13.9.6 In each cable run, extra length shall be kept at suitable point to enable two straight joints to be made, should the cable develop fault at a later stage.

13.9.7 Construction of buried cable trench shall include excavation, preparation of sieved sand bedding, riddled soil cover, supply and installation of concrete protective covers, back filling and compacting, supply and installation of route markers. Bidder shall furnish the details for burying the cable in ground.

13.9.8 RCC cable route markers and RCC joint markers shall be provided as required for buried cable trench. The voltage grade of cables shall be engraved on the marker. Location of underground cable joint shall be indicated with cable marker with an additional inscription "Cable Joint". The marker shall project 150 mm above ground and shall be provided at every change in direction. Top of cable marker/ joint marker shall be sloped to avoid accumulation of water/dust on marker.

Bidder shall ensure that the drawings, instructions and recommendations are correctly followed to avoid damage to the equipment.

13.9.9 Bidder shall carry out the bonding of screen at the both ends of terminal using usingthe insulated conductor of required size with earth mat.

13.9.10 The bidder shall ensure that the cables and accessories supplied by him are installed in a neat workman-like manner such that it is levelled, properly aligned and well oriented. The tolerance shall be as established in the bidder's drawing and/or as stipulated by the Employer.

13.9.11 The cable termination work shall be carried out by an experienced cable jointer who shall have adequate experience in jointing and termination of 132kV or higher grade XLPE cables. The successful bidder shall submit, sufficiently in advance, the bio-data of the cable jointer giving the details of his qualification and experience for employer's approval.

13.10 TYPE, ROUTINE AND ACCEPTANCE TESTS

FOR 132 KV CABLES &ACCESSORIES:

(a) Reports for type tests on 132kV cables shall be furnished in line with IEC 60840 and accessories as per IEC 60840/ IEC 61462.

(b) All equipments to be supplied shall be of type tested design. During detailed engineering, the contractor shall submit for Owner's approval the reports of all the type tests as listed in this specification and carried out within last ten years from the date of bid opening. These reports should be for the test conducted on the equipment similar to those proposed to be supplied under this contract and the test(s) should have been either conducted at an independent laboratory or should have been witnessed by a client.

However if the contractor is not able to submit report of the type test(s) conducted within last ten years from the date of bid opening, or in the case of type test report(s) are not found to be meeting the specification requirements, the contractor shall conduct all such tests under this contract at no additional cost to the owner either at third party lab or in presence of client /owners representative and submit the reports for approval.

All acceptance and routine tests as per the specification and relevant standards shall be carried out. Charges for these shall be deemed to be included in the equipment price

The type test reports once approved for any projects shall be treated as reference .

(c) All acceptance and routine tests as per the specification and relevant standards shall be carried out. Charges for these shall be deemed to be included in the equipment price.

Routine tests and Acceptance tests shall be conducted on cables as per IEC 60840, QA table and other relevant standards.

13.11 SITE TESTS:

Following site tests shall be carried out by the bidder and all the equipment required for the site tests shall be arranged by the bidder.

a) HV test as per clause 15.2 IEC 60840.

b) After completion of installation non metallic outer sheath shall be tested in accordance with clause- 5 IEC 60229.

c) The insulation resistance of the cable shall be checked before & after the HV

test on cable.

d) The core resistance shall be measured and the value corrected in accordance with clause 5 of IEC 60228.

14.0 LT POWER AND CONTROL CABLES

LT Power & control cables shall be of minimum 1100 volts grade XLPE / PVC insulated conforming to IS 1554 for utilization voltages less than equal to 415 V. Instrumentation / signal cable shall be of 225 V grade. MV / HV cables shall be manufactured using dry curing method.

14.1 Codes and standards

All standards, specifications and codes of practice referred to herein shall be the latest editions including all applicable official amendments and revisions as on date of opening of bid. In case of conflict between this specification and those (IS codes, standards, etc.) referred to herein, the former shall prevail. All the cables shall conform to the requirements of the following standards and codes:

TUV specification 2 Pfg 1169/08.2007	DC cable for photovoltaic system
IS :1554 - I	PVC insulated (heavy duty) electric cables for working voltagesupto and including 1100V.
IS : 3961	Recommended current ratings for cables
IS : 3975	Low carbon galvanised steel wires, formed wires and tapes for armouring of cables.
IS : 5831	PVC insulation and sheath of electrical cables.
IS:7098 (Part -I)	Cross linked polyethylene insulated PVC sheathed cables for working voltages upto and including 1100V.
IS : 8130	Conductors for insulated electrical cables and flexible cords.
IS : 10418	Specification for drums for electric cables.
IS : 10810	Methods of tests for cables.
ASTM-D -2843	Standard test method for density of smoke from the burning or decomposition of plastics.
IEC-754 (Part-I)	Tests on gases evolved during combustion of electric cables.
IEC-332	Tests on electric cables under fire conditions. Part-3: Tests on bunched wires or cables (Category-B).

14.2 General technical requirements

The cables shall be suitable for laying on racks, in ducts, trenches, conduits and under ground buried installation with chances of flooding by water.

All cables including EPR cables shall be flame retardant, low smoke (FRLS) type designed to withstand all mechanical, electrical and thermal stresses developed under steady state and transient operating conditions as specified elsewhere in this specification.

All cables of module area if laid on cable trays should be covered. If cables are to be laid underground, laying shall be as per latest relevant IS code.

Copper/aluminium conductor used in power cables shall have tensile as per relevant standards. Conductors shall be stranded. Conductor of control cables shall be made of stranded, plain annealed copper.

XLPE insulation shall be suitable for a continuous conductor temperature of 120 deg. C and short circuit conductor temperature of 200 deg C for 5 secs.

XLPE insulation shall be suitable for a continuous conductor temperature of 90 deg. C and short circuit conductor temperature of 250 deg C.

PVC insulation shall be suitable for continuous conductor temperature of 70 deg C and short circuit conductor temperature of 160 deg. C.

The cable cores shall be laid up with fillers between the cores wherever necessary. It shall not stick to insulation and inner sheath. All the cables, other than single core unarmoured cables, shall have distinct extruded PVC inner sheath of black colour as per IS : 5831.

For single core armoured cables, armouring shall be of copper/aluminium wires/ formed wires. For multicore armoured cables, armouring shall be of galvanised steel as follows :

Calculated nominal dia. under armour — Size and Type of armour of cable

Upto 13 mm — 1.4mm dia GS wire

Above 13 &upto 25mm — 0.8 mm thick GS formed wire / 1.6 mm dia GS wire
Above 25 &upto 40 mm — 0.8mm thick GS formed wire / 2.0mm dia GS wire
Above 40 &upto 55mm — 1.4 mm thick GS formed wire /2.5mm dia GS wire
Above 55 &upto 70 mm — 1.4mm thick GS formed wire / 3.15mm dia GS wire
Above 70mm — 1.4 mm thick GS formed wire / 4.0 mm dia GS wire

The aluminium used for armouring shall be of H4 grade as per IS: 8130 with maximum resistivity of 0.028264 ohm mm^2 per meter at 20 deg C. The sizes of aluminiumarmouring shall be same as indicated above for galvanized steel.

The gap between armour wires / formed wires shall not exceed one armour wire / formed wire space and there shall be no cross over / over-riding of armour wire / formed wire. The minimum area of coverage of armouring shall be 90%. The breaking load of armour joint shall not be less than 95% of that of armour wire / formed wire. Zinc rich paint shall be applied on armour joint surface of GS wire / formed wire.

Outer sheath of module inter-connecting DC cable as per TUV specification 2 Pfg 1169/08.2007.

Outer sheath shall be of PVC as per IS: 5831 & black in colour for power cables & grey in colour for control cables.. In addition to meeting all the requirements of Indian standards referred to, outer sheath of all the cables shall have the following FRLS properties.

(a.) Oxygen index of min. 29 (as per IS 10810 Part-58).

(b.) Acid gas emission of max. 20% (as per IEC-754-I).

(c.) Smoke density rating shall not be more than 60 % (as per ASTMD-2843).

Cores of the cables shall be identified by colouring of insulation. Following colour scheme shall be adopted:

1 core - Red, Black, Yellow or Blue

2 core - Red & Black

3 core - Red, Yellow & Blue

4 core - Red, Yellow, Blue and Black

For control cables having more than 5 cores, core identification shall be done by numbering the insulation of cores sequentially, starting by number 1 in the inner layer (e.g. say for 10 core cable, core numbering shall be from 1 to 10). The number shall be printed in Hindu-Arabic numerals on the outer surfaces of the cores. All the numbers shall be of the same colour, which shall contrast with the colour of insulation. The colour of insulation for all the cores shall be grey only. The numerals shall be legible and indelible. The numbers shall be repeated at regular intervals along the core, consecutive numbers being inverted in relation to each other. When the number is a single numeral, a dash shall be placed underneath it. If the number consists of two numerals, these shall be disposed one Below the other and a dash placed Below the lower numeral. The spacing between consecutive numbers shall not exceed 50 mm.

For reduced neutral conductors (in case of power cable), the core shall be black.

In addition to manufacturer's identification on cables as per IS, following marking shall also be provided over outer sheath.

(a) Cable size and voltage grade - To be embossed

(b) Word 'FRLS' at every 5 metre - To be embossed

(c) Sequential marking of length of the cable in metres at every one

metre -To be embossed / printed

The embossing shall be progressive, automatic, in line and marking shall be legible and indelible. For EPR cables identification shall be printed on outer sheath.

All cables except module inter-connecting DC cable shall meet the fire resistance requirement as per Category-B of IEC 332 Part-3.

Module inter-connecting DC cable shall meet the fire resistance requirement as per TUV specification 2 Pfg 1169/08.2007.

Allowable tolerances on the overall diameter of the cables shall be +\-2 mm maximum, over the declared value in the technical data sheets.

Repaired cables shall not be accepted. Pimples, fish eye, blow holes etc. are not acceptable.

14.3 Cable selection & sizing

Cables shall be sized based on the following considerations:

(a) Rated current of the equipment

(b) The voltage drop in the cable, during motor starting condition, shall be limited to 10% and during full load running condition, shall be limited to 3% of the rated voltage

(c) Short circuit withstand capability

This will depend on the feeder type. For a fuse protected circuit, cable should be sized to withstand the letout energy of the fuse. For breaker controlled feeder, cable shall be capable of withstanding the system fault current level for total breaker tripping time inclusive of relay pickup time.

Control cables shall be sized based on the following considerations:

(a) The minimum conductor cross-section shall be 1.5 sq.mm.

(b) The minimum number of spare cores in control cables shall be as follows:

No. of cores in cable	Min. No. of spare cores
2C, 3C	NIL
5C	1
7C-12C	2
14C & above	3

14.4 De rating Factors

De rating factors for various conditions of installations including the following shall be

considered while selecting the cable sizes:

a) Variation in ambient temperature for cables laid in air

b) Grouping of cables

c) Variation in ground temperature and soil resistivity for buried cables.

Cable lengths shall be considered in such a way that straight through cable joints are avoided.

Cables shall be armoured type if laid in switchyard area or directly buried.

All LT power cables of sizes more than 120 sq.mm. shall be XLPE insulated.

14.5 Constructional features of LT Power Cables

1.1 KV Grade Power Cables

1.1 KV grade XLPE power cables shall have compacted aluminium/ copper conductor, XLPE insulated, PVC inner-sheathed (as applicable), armored/ unarmoured, PVC outer-sheathed conforming to IS:7098. (Part-I).

1.1KV grade PVC power cables shall have aluminium/copper conductor(compacted type for sizes above 10 sq.mm), PVC Insulated, PVC inner sheathed (as applicable) armoured/ unarmoured, PVC outer-sheathed conforming to IS:1554 (Part-I).

1.1 KV grade Trailing cables shall have tinned copper (class 5) conductor, insulated with heat resistant elastomeric compound based on Ethylene PropylineRubber(EPR) suitable for withstanding 90 deg.C continuous conductor temperature and 250deg C during short circuit, inner-sheathed with heat resistant elastomeric compound, nylon cord reinforced, outer-sheathed with heat resistant, oil resistant and flame retardant heavy duty elastomeric compound conforming to IS 9968.

14.6 Constructional features of LT control cables

1.1 KV Grade Control Cables shall have stranded copper conductor and shall be multicore PVC insulated, PVC inner sheathed, armoured / unarmoured, FRLS PVC outer sheathed conforming to IS: 1554. (Part-I).

1.1 KV grade Trailing cables shall have tinned copper (class 5) conductor, insulated with heat resistant elastomeric compound based on Ethylene Propyline Rubber(EPR) suitable for withstanding 90 deg.C continuous conductor temperature and 250deg C during short circuit, inner-sheathed with heat resistant elastomeric compound, nylon cord reinforced, outer-sheathedwith heat resistant, oil resistant and flame retardant heavy duty elastomeric compound conforming to IS 9968. Minimum conductor size shall be 2.5 sqmm.

14.7 Cable Drums

Cables shall be supplied in non returnable wooden or steel drums of heavy construction. The surface of the drum and the outer most cable layer shall be covered with water proof cover. Both the ends of the cables shall be properly sealed with heat shrinkable PVC/ rubber caps secured by 'U' nails so as to eliminate ingress of water during transportation, storage and erection. Wood preservative anti-termite treatment shall be applied to the entire drum. Wooden drums shall comply with IS: 10418.

Each drum shall carry manufacturer's name, purchaser's name, address and contract number, item number and type, size and length of cable and net gross weight stenciled on both sides of the drum. A tag containing same information shall be attached to the leading end of the cable. An arrow and suitable accompanying wording shall be marked on one end of the reel indicating the direction in which it should be rolled.

14.8 Tests on LT power and control cables

Indicative list of tests/checks, Routine and Acceptance tests shall be as perQuality Assurance & Inspection table of LT power and control cables enclosed at relevant section.

15.0 Cabling

15.1 Codes and standards

All standards, specifications and codes of practice referred to herein shall be the latest editions including all applicable official amendments and revisions as on date of opening of bid. In case of conflict between this specification and those (IS codes, standards, etc.) referred to herein, the former shall prevail. All work shall be carried out as per the following standards/ codes as applicable.

IS:513	Cold rolled low carbon steel sheets and strips.
IS:802	Code of practice for the use of Structural Steel in Overhead Transmission Line Towers.
IS:1079	Hot Rolled carbon steel sheet & strips
IS:1239	Mild steel tubes, tubulars and other wrought steel flttings
IS:1255	Code of practice for installation and maintenance of power cables upto and including 33 KV rating
IS:1367 Part-13	Technical supply conditions for threaded Steel fasteners. (Hot dip galvanized coatings on threaded fasteners).
IS:2147	Degree of protection provided by enclosures for low voltage switchgear and control gear
IS:2309	Code of Practice for the protection of building and allied structures against lightning.

IS:2629	Recommended practice for hot dip galvanising of iron & steel
IS:2633	Method for testing uniformity of coating on zinc coated articles.
IS:3043	Code of practice for Earthing
IS:3063	Fasteners single coil rectangular section spring washers.
IS:6745	Methods for determination of mass of zinc coating on zinc coated iron & steel articles.
IS:8308	Compression type tubular in- line connectors for aluminium conductors of insulated cables
IS:8309	Compression type tubular terminal ends for aluminium conductors of insulated cables.
IS:9537	Conduits for electrical installation.
IS:9595	Metal - arc welding of carbon and carbon manganese steels - recommendations.
IS:13573	Joints and terminations for polymeric cables for working voltages from 6.6kv upto and including 33kv performance requirements and type tests.
BS:476	Fire tests on building materials and structures
IEEE:80	IEEE guide for safety in AC substation grounding
IEEE:142	Grounding of Industrial & commercial power systems
DIN 46267 (Part-II)	Non tension proof compression joints for Aluminium conductors.
DIN 46329	Cable lugs for compression connections, ring type ,for Aluminium conductors
VDE 0278	Tests on cable terminations and straight through joints
BS:6121	Specification for mechanical Cable glands for elastomers and plastic insulated cables. Indian
	Electricity Act.
	Indian Electricity Rules.

Equipment complying with other internationally accepted standards such as IEC, BS, DIN, USA, VDE, NEMA etc. will also be considered if they ensure performance and constructional

features equivalent or superior to standards listed above. In such a case, the Bidder shall clearly indicate the standard(s) adopted, furnish a copy in English of the latest revision of the standards alongwith copies of all official amendments and revisions in force as on date of opening of bid and shall clearly bring out the salient features for comparison.

15.2 Design and constructional features

15.2.1 Inter Plant Cabling

Interplant cabling for main routes shall be laid in Cable trenches/duct banks. Cables from main plant to control room shall be laid in Cable trenches/duct banks. In case of Duct banks, pull-pits shall be filled with sand and provided with a PCC covering. Directly burried cables, if essential ,shall not have concentration of more than 4 cables in one route. All buried cables shall be armoured.

15.2.2 Trenches

PCC flooring of built up trenches shall be sloped for effective drainage with sump pits and sump pumps.

No sub zero level cable vault/trenches shall be provided Below control building/switchgear rooms in plant.

15.2.3 General

a) The cable slits to be used for motor/equipment power/control supply shall be sand filled & covered with PCC after cabling.

b) Sizing criteria, derating factors for the cables shall be met as per respective chapters. However for the power cables, the minimum conductor size shall be 6 sq.mm. foraluminium conductor and 2.5 sq.mm. for copper conductor cable.

c) Conscious exceptions to the above guidelines may be accepted under special conditions but suitable measures should be taken at such location to:

   1. Meet all safety requirements
   2. Safeguard against fire hazards, mechanical damage, flooding of water, oil accumulation, electrical faults/interferences, etc

15.3 Cabling support system – cable trays, pipes, glands etc

15.3.1 Cable trays, Fittings & Accessories

a) Cable trays shall be ladder/perforated type as specified complete with matching fittings (like brackets, elbows, bends, reducers, tees, crosses, etc.) accessories (like side coupler plates, etc. and hardware (like bolts, nuts, washers, G.I. strap, hook etc.) as required. Cable tray shall be ladder type for power & control cables and perforated for instrumentation cables.

b) Cable trays, fittings and accessories shall be fabricated out of rolled mild steel sheets free from flaws such as laminations, rolling marks, pitting etc. These (including hardware) shall be hot dip galvanized as per relevant IS.

c) Cable trays shall have standard width of 150 mm, 300 mm & 600 mm and standard lengths of 2.5 metre. Thickness of mild steel sheets used for fabrication of cable trays and fittings shall be 2 mm. The thickness of side coupler plates shall be 3 mm.

d) Cable troughs shall be required for branching out few cables from main cable route. These shall be U-shaped, fabricated of mild steel sheets of thickness 2 mm and shall be hot dip galvanised as per relevant IS. Troughs shall be standard width of 50 mm & 75 mm with depth of 25 mm

15.3.2 Support System for Cable Trays

Cable tray support system shall be pre-fabricated similar or equivalent to "Unistrut make".

Support system for cable trays shall essentially comprise of the two components i.e. main support channel and cantilever arms. The main support channel shall be of two types : (i) C1:- having provision of supporting cable trays on one side and (ii) C2:-having provision of supporting cable trays on both sides. The support system shall be the type described hereunder:

a. Cable supporting steel work for cable racks/cables shall comprise of various channel sections, cantilever arms, various brackets, clamps, floor plates, all hardwares such as lock washers, hexagon nuts, hexagon head bolt, support hooks, stud nuts, hexagon head screw, channel nut, channel nut with springs, fixing studs, etc.

b. The system shall be designed such that it allows easy assembly at site by using bolting. All cable supporting steel work, hardwaresfitings and accessories shall be prefabricated factory galvanised.

c. The main support and cantilever arms shall be fixed at site using necessary brackets, clamps, fittings, bolts, nuts and other hardware etc. to form various arrangements required to support the cable trays. Welding of the components shall not be allowed. However, welding of the bracket (to which the main support channel is bolted) to the overhead beams, structural steel, insert plates or reinforcement bars will be permitted. Any cutting or welding of the galvansied surface shall be brushed and red lead primer, oil primer &aluminium paint shall be applied

d. All steel components, accessories,fittings and hardware shall be hot dip galvanised after completing welding, cutting, drilling and other machining operation.

e. The typical arrangement of flexible support system is described briefly Below:

The main support channel and cantilever arms shall be fabricated out of 2.5 thick rolled steel sheet conforming to IS.

Cantilever arms of 320 mm, 620mm and 750 mm in length are required, and shall be as shown in the enclosed drawing. The arm portion shall be suitable for assembling the

complete arm assembly on to component constructed of standard channel section. The back plate shall allow sufficient clearance for fixing bolt to be tightened with tray in position.

Support system shall be able to withstand
weight of the cable trays
weight of the cables (75 Kg/Metre run of each cable tray)
Concentrated load of 75 Kg between every support span.
Factor of safety of minimum 1.5 shall be considered.

The size of structural steel members or thickness of sheet steel of main support channel and cantilever arms and other accessories as indicated above are indicative only. Nevertheless, the support system shall be designed by the bidder to fully meet the requirements of type tests as specified. In case the system fails in the tests, the components design modification shall be done by the Bidder without any additional cost to the Employer. The bidder shall submit the detailed drawings of the system offered by him alongwith the bid.

15.3.3 Pipes, Fittings & Accessories

a) Pipes offered shall be complete with fittings and accessories (like tees, elbows, bends, check nuts, bushings, reducers, enlargers, coupling caps, nipples etc.) The size of the pipe shall be selected on the basis of maximum 40% fill criteria

b) GI Pipes shall be of medium duty as per IS:1239

c) Duct banks shall be High Density PE pipes encased in PCC (10% spare of each size, subject to minimum one) with suitable water-proof manholes.

d) Hume pipes shall be NP3 type as per IS 458.

15.3.4 Junction Boxes

a) Junction Boxes with IP:55 degree of protection, shall comprise of a case with hinged door constructed from cold rolled sheet steel of thickness 2mm. Top of the boxes shall be arranged to slope towards rear of the box. Gland plate shall be 3mm thick sheet steel with neoprene/synthetic rubber gaskets. All junction boxes shall be of adequate strength and rigidity, hot dip galvanised as per relevant IS, and suitable for mounting on wall, columns, structures etc. The boxes shall include brackets, bolts, nuts, screws M8 earthing stud etc. required for installation.

b) Terminal blocks shall be 1100V grade, 10Amps rated, made up of unbreakable polyamide 6.6 grade. The terminals shall be screw type or screw-less (spring loaded) / cage clamp type with lugs. Marking on terminal strips shall correspond to the terminal numbering in wiring diagrams. All metal parts shall be of non-ferrous material. In case of screw type terminals the screw shall be captive, preferably with screw locking design. All terminal blocks shall be suitable for terminating on each side two (2) nos. stranded copper conductors of size upto 2.5 sq mm each. All

internal wiring shall be of minimum 1.5 sq. mm cu. Conductor PVC wire.

15.3.5 Terminations & Straight Through Joints

a) Termination and jointing kits for 33kV,11kV,6.6 kV and 3.3 kV grade XLPE insulated cables shall be of proven design and make which have already been extensively used and type tested. Termination kits and jointing kits shall be pre-moulded type, taped type or heat shrinkable type. 33kV, 11kV and 6.6 kV grade joints and terminations shall be type tested as per IS:13573. 3.3kV grade joints and terminations shall be type tested as per VDE0278. Critical components used in cable accessories shall be of tested and proven quality as per relevant product specification/ESI specification. Kit contents shall be supplied from the same source as were used for type testing. The kit shall be complete with the aluminiumsolderless crimping type cable lugs & ferrule as per DIN standard.

b) Straight through joint and termination shall be capable of withstanding the fault level for the system.

c) 1.1KV grade Straight Through Joint shall be of proven design.

15.3.6 Cable glands

Cable shall be terminated using double compression type cable glands. Cable glands shall conform to BS:6121 and be of robust construction capable of clamping cable and cable armour (for armoured cables) firmly without injury to insulation. Cable glands shall be made of heavy duty brass machine finished and nickel chrome plated. Thickness of plating shall not be less than 10 micron. All washers and hardware shall also be made of brass with nickel chrome plating Rubber components shall be of neoprene or better synthetic material and of tested quality. Cable glands shall be suitable for the sizes of cable supplied/erected.

15.3.7 Cable lugs/ferrules

Cable lugs/ferrules for power cables shall be tinned copper solderless crimping type suitable for aluminium compacted conductor cables. Cable lugs and ferrules for control cables shall be tinned copper type. The cable lugs for control cables shall be provided with insulating sleeve and shall suit the type of terminals provided on the equipments. Cable lugs and ferrule shall conform to relevant standard

15.3.8 Trefoil clamps

Trefoil clamps for single core cables shall be pressure die cast aluminum or fibre glass or nylon and shall include necessary fixing accessories like G.I. nuts, bolts, washers, etc. Trefoil clamps shall have adequate mechanical strength to withstand the forces generated by the peak value of maximum system short circuit current.

15.3.9 Cable Clamps & Straps

The cable clamps required to clamp multicore cables on vertical run shall be made up of Aluminium strip of 25x3 mm size. For clamping the multicore cables, self-locking, de-interlocking type nylon clamps/straps shall be used. The clamps/straps shall have sufficient

strength and shall not get affected by direct exposure to sun rays and outdoor environment

15.3.10 Receptacles

Receptacles boxes shall be fabricated out of MS sheet of 2mm thickness and hot dip galvanized or of die-cast aluminium alloy of thickness not less than 2.5 mm. The boxes shall be provided with two nos. earthing terminals, gasket to achieve IP55 degree of protection, terminal blocks for loop-in loop-out for cable of specified sizes, mounting brackets suitable for surface mounting on wall/column/structure, gland plate etc. The ON-OFF switch shall be rotary type heavy duty, double break,AC23 category, suitable for AC supply. Plug and Socket shall be shrouded Die-cast aluminium. Socket shall be provided with lid safety cover. Robust mechanical interlock shall be provided such that the switch can be put ON only when the plug is fully engaged and plug can be withdrawn only when the switch is in OFF position. Also cover can be opened only when the switch is in OFF position. Wiring shall be carried out with 1100 V grade PVC insulated stranded aluminium/copper wire of adequate size. The Terminal blocks shall be of 1100 V grade. The Terminal blocks shall be of 1100 V grade made up of unbreakable polymide 6.6 grade with adequate current rating and size. The welding receptacles shall be provided with inbuilt ELCB rated for suitable mA sensitivity.

Galvanising

Galvanising of steel components and accessories shall conform to IS:2629 , IS4759 & IS:2633. Additionally galvanising shall be uniform, clean smooth, continuous and free from acid spots.

The amount of zinc deposit over threaded portion of bolts, nuts, screws and washers shall be as per IS:1367 . The removal of extra zinc on threaded portion of components shall be carefully done to ensure that the threads shall have the required zinc coating on them as specified

15.3.11 Welding

The welding shall be carried out in accordance with IS:9595. All welding procedures and welders qualification shall also be followed strictly in line with IS:9595

15.4 INSTALLATION

15.4.1 Cable tray and Support System Installation

a) Cables shall run in cable trays mounted horizontally or vertically on cable tray support system which in turn shall be supported from floor, ceiling, overhead structures, trestles, pipe racks, trenches or other building structures.

b) Horizontally running cable trays shall be clamped by bolting to cantilever arms and vertically running cable trays shall be bolted to main support channel by suitable bracket/clamps on both top and bottom side rails at an interval of 2000 mm in general . For vertical cable risers/shafts cable trays shall be supported at an interval of 1000mm in general . Fixing of cable trays to cantilever arms or main support channel by welding shall not be accepted. Cable tray installation shall generally be carried out as per the approved guidelines/ drawings. Vendor shall design the support system

along with tray, spacing etc in line with relevant standard .

c) The cantilever arms shall be positioned on the main support channel with a minimum vertical spacing of 300 mm unless otherwise indicated.

d) The contractor shall fix the brackets/ clamps/ insert plates using anchor fasteners. Minimum size of anchor fasteners shall be M 8 X 50 and material shall be stainless steel grade 316 or better. Anchor fastener shall be fixed as recommended by manufacturer and as approved by site engineer. For brick wall suitable anchor fasteners shall be used as per the recommendations of manufacturer. Make of anchor fasteners subject to QA approval and the same shall be finalized at pre-award stage.

e) All cable way sections shall have identification, designations as per cable way layout drawings and painted/stenciled at each end of cable way and where there is a branch connection to another cable way. Minimum height of letter shall be not less than 75 mm. For long lengths of trays, the identification shall be painted at every 10 meter. Risers shall additionally be painted/stenciled with identification numbers at every floor.

f) In certain cases it may be necessary to site fabricate portions of trays, supports and other non-standard bends where the normal prefabricated trays, supports and accessories may not be suitable. Fabricated sections of trays, supports and accessories to make the installation complete at site shall be neat in appearance and shall match with the prefabricated sections in the dimensions. They shall be applied with one coat of red lead primer, one coat of oil primer followed by two finishing coats of aluminium paint.

15.4.2 Conduits/Pipes/Ducts Installation

a) The Contractor shall ensure for properly embedding conduit pipe sleeves wherever necessary for cabling work. All openings in the floor/roof/wall / cable tunnel/cable trenches made for conduit installation shall be sealed and made water proof by the Contractor.

b) GI pull wire of adequate size shall be laid in all conduits before installation. Metallic conduit runs at termination shall have two lock nuts wherever required for junction boxes etc.

c) Conduit runs/sleeves shall be provided with PVC bushings having round edge at each end. All conduits/pipes shall have their ends closed by caps until cables are pulled. After cables are pulled, the ends of conduits/pipes shall be sealed with Glass wool/Cement Mortar/Putty to prevent entrance of moisture and foreign material

d) Exposed conduit/pipe shall be adequately supported by racks, clamps, straps or by other approved means. Conduits /pipe support shall be installed square and true to line and grade with an average spacing between the supports as given Below, unless specified otherwise

Conduit /pipe size (dia).	**Spacing**

Upto 40 mm	1 M
50 mm	2.0 M
65-85 mm	2.5 M
100 mm and above	3.0 M

e) For bending of conduits, bending machine shall be arranged at site by the contractor to facilitate cold bending. The bends formed shall be smooth.

15.4.3 Junction Boxes Installation

Junction boxes shall be mounted at a height of 1200mm above floor level or as specified in the drawings and shall be adequately supported/mounted on masonry wall by means of anchor fasteners/ expandable bolts or shall be mounted on an angle, plate or other structural supports fixed to floor, wall, ceiling or equipment foundations.

15.4.4 Cable Installation

a) Cable installation shall be carried out as per IS:1255 and other applicable standards.

b) For Cable unloading , pulling etc following guidelines shall be followed in general :

i. Cable drums shall be unloaded, handled and stored in an approved manner on hard and well drained surface so that they may not sink. In no case shall be drum be stored flat i.e. with flange horizontal. Rolling of drums shall be avoided as far as possible. For short distances, the drums may be rolled provided they are rolled slowly and in proper direction as marked on the drum. In absence of any indication, the drums may be rolled in the same direction as it was rolled during taking up the cables. For unreeling the cable, the drum shall be mounted on suitable jacks or on cable wheels and shall be rolled slowly so that cable comes out over the drum and not from Below. All possible care shall be taken during unreeling and laying to avoid damage due to twist, kink or sharp bends. Cable ends shall be provided with sealed plastic caps to prevent damage and ingress of moisture.

ii. While laying cable, ground rollers shall be used at every 2 meter interval to avoid cable touching ground. The cables shall be pushed over the rollers by a gang of people positioned in between the rollers. Cables shall not be pulled from the end without having intermediate pushing arrangements. Pulling tension shall not exceed the values recommended by cable manufacturer. Selection of cable drums for each run shall be so planned so as to avoid using straight through joints. Care should be taken while laying the cables so as to avoid damage to cables. If any particular cable is damaged, the same shall be repaired or changed to the satisfaction of Project Manager.

c) Cables shall be laid on cable trays strictly in line with cable schedule

d) Power and control cables shall be laid on separate tiers in line with approved guidelines/drawings. The laying of different voltage grade cables shall be on different

tiers according to the voltage grade of the cables. In horizontal tray stacks, H.T. cables shall be laid on topmost tier and cables of subsequent lower voltage grades on lower tiers of trays. Single core cable in trefoil formation shall be laid with a distance of four times the diameter of cable between trefoil center lines and clamped at every two meter. All multi core cables shall be laid in touching formation. Power and control cables shall be secured fixed to trays/support with self locking type nylon cable straps with de-interlocking facilities. For horizontal trays arrangements, multi core power cables and control cables shall be secured at every five meter interval. For vertical tray arrangement, individual multi core power cables and control cables shall be secured at every one meter by nylon cable strap. After completion of cable laying work in the particular vertical tray, all the control cables shall be binded to trays/supports by aluminium strips at every five meter interval and at every bend.

e) Bending radii for cables shall be as per manufacturer's recommendations and IS:1255.

f) Where cables cross roads/rail tracks, the cables shall be laid in hume pipe/HDPE pipe.

g) No joints shall be allowed in trip circuits, protection circuits and CT/PT circuits. Also joints in critical equipment in main plant area shall not be permitted. Vendor shall identify and accordingly procure the cable drum length.

h) In each cable run some extra length shall be kept at suitable point to enable one LT/two HT straight through joints to made, should the cable develop fault at a later stage. Control cable termination inside equipment enclosure shall have sufficient lengths so that shifting of termination in terminal blocks can be done without requiring any splicing.

i) Wherever few cables are branching out from main trunk route troughs shall be used.

j) Wind loading shall be considered for designing support as well Cable trays wherever required.

k) Where there is a considerable risk of steam, hot oil or mechanical damage cable routes shall be protected by barriers or enclosures.

l) The installation work shall be carried out in a neat workman like manner & areas of work shall be cleaned of all scraps, water, etc. after the completion of work in each area every day. Contractor shall replace RCC/Steel trench covers after the Installation work in that particular area is completed or when further work is not likely to be taken up for some time.

15.4.5 Separation

At least 300mm clearance shall be provided between

HT power & LT power cables,

LT power & LT control/instrumentation cables,

15.4.6 Segregation

a. Segregation means physical isolation to prevent fire jumping.

b. All cables associated with the unit shall be segregated from cables of other units.

c. Interplant cables of station auxiliaries and unit critical drives shall be segregated in such a way that not more than half of the drives are lost in case of single incident of fire. Power and control cables for AC drives and corresponding emergency AC or DC drives shall be laid in segregated routes. Cable routes for one set of auxiliaries of same unit shall be segregated from the other set.

d. In switchyard, control cables of each bay shall be laid on separate racks/trays.

15.4.7 Minimum number of spare cores required to be left for interconnection in control cables shall be as follows:

Minimum number of spare cores required to be left for interconnection in control cables shall be as follows:

No. of cores in cable	**No. of spare cores**
2C,3C	NIL
5C	1
7C-10C	2
14C and above	3

15.4.8 Directly Buried Cables

a) Cable trenches shall be constructed for directly buried cables. Construction of cable trench for cables shall include excavation, preparation of sieved sand bedding, riddled soil cover, supply and installation of brick or concrete protective covers, back filling and compacting, supply and installation of route markers and joint markers. Laying of cables and providing protective covering shall be as per IS:1255.

b) RCC cable route and RCC joint markers shall be provided wherever required. The voltage grade of the higher voltage cables in route shall be engraved on the marker. Location of underground cable joints shall be indicated with cable marker with an additional inscription "Cable Joint". The marker shall project 150 mm above ground and shall be spaced at an interval of 30 meters and at every change in direction. They shall be located on both sides of road crossings and drain crossings. Top of cable marker/joint

marker shall be sloped to avoid accumulation of water/dust on marker.

15.4.9 Cable tags shall be provided on all cables at each end (just before entering the equipment enclosure), on both sides of a wall or floor crossing, on each duct/conduit entry, and at every 20 meters in cable tray/trench runs. Cable tags shall also be provided inside the switchgear, motor control centers, control and relay panels etc. where a number of cables enter together through a gland plate. Cable tag shall be of rectangular shape for power cables and control cables. Cable tag shall be of 2 mm thick aluminum with number punched on it and securely attached to the cable by not less than two turns of 20 SWG GI wire conforming to IS:280. Alternatively, the Contractor may also provide cable tags made of nylon, cable marking ties with cable number heat stamped on the cable tags

15.4.10 While crossing the floors, unarmoured cables shall be protected in conduits upto a height of 500 mm from floor level if not laid in tray.

15.5 Cable Terminations & Connections

a) The termination and connection of cables shall be done strictly in accordance with cable termination kit manufacturer'' instructions, drawings and/or as directed by Project Manager. Cable jointer shall be qualified to carryout satisfactory cable jointing/termination. Contractor shall furnish for review documentary evidence/experience reports of the jointers to be deployed at site.

b) Work shall include all clamps, fittings etc. and clamping, fitting, fixing, plumbing, soldering, drilling, cutting, taping, preparation of cable end, crimping of lug, insulated sleeving over control cable lugs, heat shrinking (where applicable), connecting to cable terminal, shorting and grounding as required to complete the job to the satisfaction of the Project Manager.

c) The equipment will be generally provided with undrilled gland plates for cables/conduit entry. The Contractor shall be responsible for punching of gland plates, painting and touching up. Holes shall not be made by gas cutting . The holes shall be true in shape. All cable entry points shall be sealed and made vermin and dust proof. Unused openings shall be effectively sealed by 2mm thick aluminium sheets.

d) Control cable cores entering control panel/switchgear/MCC/miscellaneous panels shall be neatly bunched, clamped and tied with self locking type nylon cable ties with de interlocking facility to keep them in position.

e) All the cores of the control cable to be terminated shall have identification by providing ferrules at either end of the core, each ferrule shall be indelible, printed single tube ferrule and shall include the complete wire number and TB number as per the drawings. The ferrule shall fit tightly on the core. Spare cores shall have similar ferrules with suffix sp1, sp2, ---etc along with cable numbers and coiled up after end sealing.

f) All cable terminations shall be appropriately tightened to ensure secure and reliable connections.

16.0 METERING SYSTEM

Meter and Metering panels shall be as per AC SLD. Make shall be as per TRANSCO approved vendor. Total 8 nos of meters to be supplied by vendor. Details as below:

(a) Three Energy Meters (Main, Check, Standby) of Class 0.2S accuracy suitable for ABT requirement shall be provided for the 132 kV side of the transformer at Solar Plant.

(b) Three Energy Meters (Main, Check, Standby) of Class 0.2S accuracy suitable for ABT requirement shall be provided for the 132 kV feeder at STU substation.

(c) One no. of TVM shall be provide in each Line C&R panel at both SPV plant end STU end.

(d) Meter shall be suitable for interfacing for synchronizing the built-in clock of the meter by GPS time synchronization equipment. Bidder shall synchronize the meter using GPS time synchronization equipment. All the hardware required for synchronization shall be in the scope of bidder

All type test reports as per IEC 62052-11/IEC 62053-22

16.1 Technical Requirements of ABT Compliant Energy Meters

i) Shall be microprocessor-based conforming to IEC 60687 /IEC 62052-11/IEC 62053-22 / IEC 62056 /IS15959 for category B.

ii) Shall carry out measurement of active energy (both import and export) and reactive energy (both import and export) by 3-phase, 4 wire principle suitable for balanced/ unbalanced 3 phase load.

iii) Shall have an accuracy of energy measurement of at least Class 0.2S for active energy and at least Class 0.5 for reactive energy according to IEC60687, and shall be connected to Class 0.2S CT cores and Class 0.2 VT windings.

iv) The active and reactive energy shall be directly computed in CT & VT primary ratings.

v) The reactive energy shall be recorded for each metering interval in four different registers as MVARh (lag) when active export, MVARh (Lag) when active import, MVARh (lead) when active export, MVARh (Lead) when active import.

vi) Two separate registers shall be provided to record MVARh when system voltage is 103% and when system voltage is < 97%.

vii) Shall compute the net MWh and MVARh during each successive 15-minute block metering interval along with a plus/minus sign, instantaneous net MWh, instantaneous net MVARh, average frequency of each 15 minutes, net active energy at midnight, net reactive energy for voltage low and high conditions at each midnight.

viii) Each energy meter shall have a display unit with a seven digit display unit. It shall display the net MWh and MVARh with a plus/minus sign and average frequency during the previous metering interval; peak MW demand since the last demand reset; accumulated total (instantaneous) MWh and MVARh with a plus/minus sign, date and time; and instantaneous current and

voltage on each phases.

ix) All the registers shall be stored in a non-volatile memory. Meter registers for each metering interval, as well as accumulated totals, shall be downloadable. All the net active/reactive energy values displayed or stored shall be with a plus /minus sign for export/import.

x) At least the following data shall be stored before being over-written for the following parameters.

Sl	Parameters	Details	Min No of days
1.	Net MWH	15 min block	40 days in meter
2.	Aver Freq	15 min block	40days in meter
3.	Net MVARH for V > 103%	15min block	40days in meter
4.	Net MVARH for V < 97%	15min block	40days in meter
5.	Cumulative Net MWH	At every midnight	10 days in meter / 40 days in PC
6.	Cumulative Net MVARH for V> 103%	At every midnight	10 days in Meter / 40 days in PC
7.	Cumulative Net MVARH for V < 97%	At every midnight	10 days in Meter / 40 days in PC
	Date and time blocks of VT failure on any phase		

xi) Shall have a built in clock and calendar with an accuracy of less than 15 seconds per month drift without assistance of external time synchronizing pulse.

xii) Date/time shall be displayed on demand. The clock shall be synchronized by GPS time synchronization equipment.

xiii) The meter shall be suitable to operate with power drawn from the VT supplies. The burden of the meters shall be as per relevant standard.

xiv) The power supply to the meter shall be healthy even with a single-phase VT supply. An automatic backup, in the event of non-availability of voltage in all the phases, shall be provided by a built in long life battery and shall not need replacement for at least 10 years with a continuous VT interruption of at least 2 years. Date and time of VT interruption and restoration shall be automatically stored in a non-volatile memory.

xv) Even under the absence of VT input, energy meter display shall be available and it shall be possible to download data from the energy meters.

xvi) Shall have an optical port on the front of the meter for data collection from either a hand held meter reading instrument (MRI) having a display for energy readings

or from a notebook computer with suitable software.

xvii) The meter shall have means to test MWh and MVARh accuracy and calibration at site in-situ and test terminal blocks shall be provided for the same.

xviii) The meter shall have a unique identification code provided by the Employer and shall be permanently marked on the front of the meter and stored in the non volatile memory of the meter.

The owner shall have the right to carry out surprise inspections of the Metering Systems from time to time to check their accuracy.

All final details of make/model/specifications of ABT meters and panels shall be as per TSTRANCO requirements.

7.0EARTHING SYSTEM

17.1 Earthing system shall be in strict accordance with IS: 3043 and Indian Electricity Rules/Acts.

17.2 Earthing system network/earthmat shall be interconnected mesh of mild steel rods buried in ground in the plant. All off-site areas shall be interconnected together by minimum two parallel conductors. The Contractor shall furnish the detailed design and calculations for Employer's approval. Contractor shall obtain all necessary statutory approvals for the system.

17.3 The earth conductors shall be free from pitting, laminations, rust, scale and other electrical, mechanical defects

17.4 The material of the earthing conductors shall be as follows :

1) Conductors above ground level and in built up trenches. -Galvanized steel

2) Conductors buried in earth -Mild steel

3) Earth electrodes -Mild steel rod

17.5 The sizes of earthing conductors for various electrical equipments shall be as Below:

	Equipment	Earth conductor buried in earth	Earth conductor above ground level & in built-up trenches
a)	Main earth grid	40 mm dia. MS rod	65 x 8mm GS flat
b)	33kV/11kV/6.6kV/3.3 kV/	---	65 x 8mm GS flat

	switchgear equipment and 415V switchgear		
c)	415 V MCC/ Distribution boards / Transformers	---	50 x 6mm GS flat
d)	LT Motors above 125 KW	---	50 x 6mm GS flat
	25 KW to 125 KW	---	25 x 6mm GS flat
	1KW to 25 KW	---	25 x 3mm GS flat
	Fractional House power motor	---	8 SWG GS wire
e)	Control panel & control desk	---	25 x 3 mm GS flat
f)	Push button station / Junction Box	---	8 SWG GI wire
g)	Columns, structures, cable trays and bus ducts enclosures	---	50 x 6mm GS flat
h)	Crane, rails, rail tracks & other non-current carrying metal parts		25 x 6mm GS flat

17.6 Metallic frame of all electrical equipment shall be earthed by two separate and distinct connections to earthing system, each of 100% capacity, Crane rails, tracks, metal pipes and conduits shall also be effectively earthed at two points. Steel RCC columns, metallic stairs, and rails etc. of the building housing electrical equipment shall be connected to the nearby earthing grid conductor by one earthing ensured by bonding the different sections of hand rails and metallic stairs. Metallic sheaths/screens, and armour of multi-core cables shall be earthed at both ends. Metallic Sheaths and armour of single core cables shall be earthed at switchgear end only unless otherwise approved. Every alternate post of the switchyard fence shall be connected to earthing grid by one GS flat and gates by flexible lead to the earthed post. Railway tracks within the plant area shall be bonded across fish plates and connected to earthing grid at several locations. Portable tools, appliances and welding equipment shall be earthed by flexible insulated cable.

17.7 Each continuous laid lengths of cable tray shall be earthed at minimum two places by G.S. flats to earthing system, the distance between earthing points shall not exceed 30 meter. Wherever earth mat is not available , necessary connections shall be done by driving an earth electrode in the ground

17.8 Neutral points of HT transformer shall be earthed through NG resistors. The Contractor shall connect the NGR earthing point to earth electrodes by suitable earth conductors.

17.9 Neutral connections and metallic conduits/pipes shall not be used for the equipment earthing.

17.10 Connections between earth leads and equipment shall normally be of bolted type. Contact surfaces shall be thoroughly cleaned before connections. Equipment bolted connections after being tested and checked shall be painted with anti corrosive paint/compound.

17.11 Suitable earth risers as approved shall be provided above finished floor/ground level, if the equipment is not available at the time of laying of main earth conductor.

17.12 Connections between equipment earthing leads and between main earthing conductors shall be of welded type. For rust protection the welds should be treated with red lead compound and afterwards thickly coated with bitumen compound. All welded connections shall be made by electric arc welding.

17.13 Resistance of the joint shall not be more than the resistance of the equivalent length of conductors.

17.14 Earthing conductors buried in ground shall be laid minimum 600 mm Below grade level unless otherwise indicated in the drawing. Back filling material to be placed over buried conductors shall be free from stones and harmful mixtures. Back filling shall be placed in layers of 150 mm.

17.15 Earthing conductors embedded in the concrete floor of the building shall have approximately 50 mm concrete cover.

17.16 A minimum earth coverage of 300 mm shall be provided between earth conductor and the bottom of trench/foundation/underground pipes at crossings. Earthingconductors crossings the road can be installed in pipes. Wherever earthing conductor crosses or runs at less than 300 mm distance along metallic structures such as gas, water, steam pipe lines, steel reinforcement in concrete, it shall be bonded to the same.

17.17 Earthing conductors along their run on columns, walls, etc. shall be supported by suitable welding / cleating at interval of 1000mm and 750mm respectively.

17.18 Earth pit shall be constructed as per IS:3043. Electrodes shall be embedded Below permanent moisture level. Minimum spacing between electrodes shall be 600mm. Earth pits shall be treated with salt and charcoal if average resistance of soil is more than 20 ohm meter.

17.19 On completion of installation continuity of earth conductors and efficiency of all

bonds and joints shall be checked. Earth resistance at earth terminations shall be measured and recorded. All equipment required for testing shall be furnished by contractor.

17.20 Earthing conductor shall be buried at least 2000mm outside the fence of electrical installations. Every alternate post of the fences and all gates shall be connected to earthing grid by one lead.

17.21 Other Requirements of Earthing System:

Standard/Code	IEEE 80, IS 3043
Earthing System	
Life expectancy	40 Years
System Fault Level	As per system requirement (B0)
Soil resistivity	Actual as per site conditions.
Min. Steel corrosion	0.12mm/year
Depth of burial of main earth conductor	600mm Below grade where level; it crosses trenches, pipes, ducts, tunnels, rail tracks, etc., it shall be at least 300mm Below them.
Conductor joints	By electric arc welding, with resistance of joint not more than that of the conductor.

Welds to be treated with red lead for rust protection and then coated with bitumen compound for corrosion protection.

Surface resistivity	- Gravel	3000 ohm-meter
	- Concrete	500 ohm-meter

18.0 QUALITY ASSURANCE CHAPTERS

18.1 132 kV Switchyard Equipments

Attributes / Characteristics / Items/Components Sub Systems	Make, model, Type & Rating, Test Certificate	Routine & Acceptance Test as per IS / IEC	Functional requirements as per BHEL/SCCL Specification
Circuit Breaker (IEC:62271-100)	Y	Y	Y
Interruptor& hollow insulator (IEC:233/ IS:5284)	Y	Y	Y
Isolator (IEC:62271-102)	Y	Y	Y
Current Transformer (IEC:60044)	Y	Y	Y
Voltage Tramsformer (IEC:)	Y	Y	Y
Bus Post Insualtor (IEC:168 / 273 / IS:2544)	Y	Y	Y
Disc,Pin& String Insualtor (IEC:383 / IS:731)	Y	Y	Y
Surge Arrestor (IEC:99-4)	Y	Y	Y
Hardware fittings for Insulator (IS:2486 / BS:3288)	Y	Y	Y
Spacer Clamps & Connector (IS:10162 / 5561)	Y	Y	Y
Aluminium Tube (IS:5082 / 2673 / 2678)	Y	Y	Y
Conductor (IS:398)	Y	Y	Y
Galvanised Steel Structures (IS:2062/2629/4759/6745)	Y	Y	Y
Vibration Damper (IS:9708)	Y	Y	Y
Sag Compensating Spring DIN:2089/2096 IS:3195 / 7906	Y	Y	Y
Control & Relay Panel	Y	Y	Y
Leakage Current Analyser	Y	Y	Y
Protection Relays	Y	Y	Y
Tariff Metering System as per IEC 62052-11 & 62053-22 & IS 14697)	Y	Y	Y
SynchronisingTrolly	Y	Y	Y
Relay Test Kit	Y	Y	Y
Surge Monitor	Y	Y	Y
Notes : 1) This is an indicative list of test/checks. The manufacture is to furnish a detailed Quality Plan indicating the practice and procedure along with relevant supporting documents during QP finalisation for all items. 2) All major Bought Out Items will be subject to BHEL approval			

18.2 CABLING, EARTHING, LIGHTNING PROTECTION

ATTRIBUTES / CHARACTERISTICS ITEMS/COMPONENTS / SUB SYSTEMS	Dimension	Paint shade, paint thickness, adhesion	Pre-treatment of sheet	IP protection	Proof load*	Surface finish	Deflection test*	HV & IR	Galvanise Test (If Applicable)	Functional	Bought out items/Bill of material	Routine tests as per relevant standard & specification	Acceptance tests as per relevant standard & specification	Constructional feature as per NTPC Specification
Wall Mounted-Lighting Panel (IS-513, IS:5, IS:2629, 2633, 6745)	Y	Y	Y	Y		Y		Y	Y	Y	Y	Y	Y	Y
Switch box/junction box/ Receptacles Panel (IS-513, IS:5, IS:2629, 2633, 6745)	Y	Y	Y	Y		Y		Y	Y	Y	Y	Y	Y	Y
Cable glands(BS-6121)	Y											Y		
Cable lug(IS-8309)	Y											Y		
Lighting wire(IS-694)	Y											Y		
Flexible conduits	Y											Y		Y
Conduits(Galvanise& Epoxy) IS-9537 & IS-2629,2633 ,6745	Y		Y								Y	Y		Y
RCC Hume Pipe (IS-458)												Y		
Cable termination & straight through joint (VDE-0278)	Y											Y		Y
Cable Trays, Flexible supports system & accessories IS-513, 2629,2633,6745	Y		Y		Y	Y	Y	Y	Y	Y		Y	Y	Y
Trefoil clamp	Y													Y
GI flats for earthing& lighting protection (IS 2062, 2629, 6745,2633)	Y		Y						Y			Y		Y
GI wire (IS-280)	Y											Y		
Fire Sealing System (BS – 476)												Y	Y	Y

Note: 1.This is an indicative list of tests /checks. The manufacturer is to furnish a detailed Quality Plan indicating the practice and procedure along with relevant supporting documents.

2.* Deflection Test on cable trays and Proof Load test on cable trays support system will be as per

18.3 LT Control Cable

(1.1 KV PVC Cables)

Attributes / Characteristics / Item / Components / Sub System Assembly	Make, Type, Rating, T.C	Dimension/surface finish	Mechanical Properties	Chemical Composition	Electrical Properties	Spark Test	Lay length/Sequence	Armour coverage, cross over, looseness, gap between two armour wire	Sequential marking/surface finish/cable length	Tensile strength, elongation before & after ageing of insulation, &outer sheath	Thermal stability of insulation and outer sheath	Anti termite treatment on wooden drums	Constructional feature as per NTPC	Routine & Acceptance test as per relevant standard & para 2 & 3 of this	FRLS Test
Copper Conductor (IS-8130)	Y	Y	Y	Y	Y										
PVC Compound (IS-5831)	Y		Y		Y					Y					
FRLS PVC Compound IS-5831 ASTM-D-2843/ IS 10810 (Part-58) IEC 60754 Part-1	Y		Y							Y					Y
Armour wire/strip (IS-3975)	Y	Y	Y												
Insulated Core		Y				Y	Y				Y				
Laid up core		Y					Y								
PVC Inner sheath		Y													
Armouring		Y						Y							
Outer sheath		Y							Y	Y	Y				Y
Finish cable (IS-1554- 1) ASTM-D-2843/ IS 10810 (Part-58) IEC-60754 Part-1 Swedish Chimney: SEN SS 424-1475(F3 category) Flammability test IEC-60332 Part-3 Cat-B	Y	Y						Y	Y	Y	Y		Y	Y	Y
Wooden drum(IS : 10418) / Steel drum		Y										Y			

- 1.Note : This is an indicative list of test/checks. The manufacturer is to furnish a detailed quality plan indicating the Practice and procedure along with relevant supporting documents.

CONTROL CABLE

ROUTINE TESTS

Routine tests shall be carried out on each drum of finished cables for all types & sizes.
Following shall constitute routine tests:

1) Conductor Resistance test
2) High voltage test at room temperature

ACCEPTANCE TESTS

Following Acceptance tests shall be carried out for each type and size of the cables on the cable drums selected at random as per sampling plan mentioned in IS: 1554 Part 1

A)	**For Conductor**	
1)	Annealing test	For copper conductor only
2)	Resistance test	
B)	**For Armour Wires / Formed Wires (If applicable**)	
1)	Measurement of Dimensions	
2)	Tensile Tests	
3)	Elongation Test	
4)	Torsion Test	For Round wires only
5)	Wrapping Test	
6)	Resistance Test	
7)	Mass of Zinc coating test	For G S wires / Formed wires only
8)	Uniformity of Zinc coating	For G S wires / Formed wires only
9)	Adhesion test	For G S wires / Formed wires only
10)	Freedom from defects	
C)	**For PVC insulation & PVC Sheath**	
1)	Test for thickness	
2)	Tensile strength & Elongation before ageing	
D)	**For completed cables**	
1)	Insulation resistance test (Volume resistivity method)	
2)	High voltage test **at room temperature**	

E) **Following tests shall be carried out and only one sample shall be taken from each offered lot of all sizes for these tests:-**

1) Thermal stability test **on PVC insulation and outer sheath**
2) Oxygen index test **on outer sheath**
3) Smoke density rating test **on outer sheath as per ASTM –D 2843**
4) Acid gas generation test **on outer sheath as per IEC –60 754 (Part 1)**

F) **Ageing test on PVC insulation and PVC outer sheath as per following:**

In case of regular manufacturers:-

Samples as per relevant IS from every size per type of cable in the offered lot shall be tested for tensile strength & elongation (before ageing). The values will be compared with corresponding values mentioned in the type test report accepted by BHEL. In case values of tensile strength & elongation (before ageing) are within + /- 15% of the type test reports then 1 sample per type of cable of offered lot will be put on accelerated ageing test. The accelerated ageing test procedure: sample to be put in air oven at temperature of 130^c +/- 2^c for 5 hours, tensile strength & elongation acceptance norms as per relevant IS. However in case the tensile strength and elongation values are not within +/- 15% of type test values then ageing test will be carried out on that particular size of cable of offered lot as per relevant IS.

In case of new manufacturers / suppliers (supplying first time to BHEL through corporate contract):-

Samples as per relevant IS from every size per type of cable in the offered lot shall be tested for tensile strength & elongation (before ageing). The values will be compared with corresponding values mentioned in the type test report accepted by BHEL. In case values of tensile strength & elongation (before ageing) are not within + /- 15% of the type test reports then sample from that particular cable size will be put on ageing test as per relevant IS. However not withstanding above condition, 1 sample per cable type of offered lot will be put on ageing test as per relevant IS.

G) **Flammability test as per IEC 60332 - Part- 3 (Category- B) on completed cable as per following sampling plan.**

The test shall be carried out on every size & type of control cable offered for inspection as an acceptance test. This test will be carried out using composite sampling i.e. irrespective of sizes of cables of a particular type, may be tested together as per calculations in line with the IEC (all sizes will be covered)

H) **Following tests shall be carried on one length of each size of offered lot:**

Surface finish, length measurement, sequence of cores, armour coverage, Gap between two consecutive armour wires / formed wires

18.4 LT Power Cables

(1.1 KV & XLPE Cables)

Attributes / Characteristics Item / Components / Sub System Assembly	Make, Rating, Type & TC	Dimension/surface finish	Mechanical Properties	Chemical Composition	Electrical Properties	Spark Test	Hot set test (XLPE)	Lay length / Sequence	Armour coverage, Cross over, looseness, Gap between two armour wire/strip	Sequential marking/surface finish /cable length	Tensile strength, elongation before & after ageing of insulation & outer sheath	Thermal Stability of insulation and outer sheath *	Anti termite treatment on wooden drums	Constructional / requirement as per NTPC Spec.	Routine and acceptance test as per Relevant Standard and NTPC specification	FRLS Test
Aluminum (IS-8130)	Y	Y	Y	Y	Y											
PVC Compound (IS-5831)	Y		Y		Y						Y					
XLPE Compound(IS-7098 Part-I)	Y		Y		Y		Y				Y					
FRLS PVC Compound(IS-5831) ASTM-D-2843/ IS 10810 (Part-58) IEC-60754 Part-I	Y		Y								Y					
Armour wire/strip (IS-3975)	Y	Y	Y													
Insulated Core		Y				Y	Y					Y				
Laid up core		Y						Y								
PVC Inner sheath		Y														
Armouring		Y							Y							
Outer sheath		Y								Y	Y	Y				Y
Finish cable (IS-1554 & 7098 – Part-1) ASTM-D-2843/ IS 10810 (Part- - 58) IEC-60754 Part-I Swedish Chimney SS 4241475 for (F3 category) Flammability test IEC-60332 Part –3 Cat-B	Y	Y							Y	Y	Y	Y		Y	Y	Y
Wooden drum (IS-10418) / Steel drum		Y											Y			

Note: This is an indicative list of test/checks. The manufacturer is to furnish a detailed quality plan indicating the practice and procedure along with relevant supporting documents.

* 2. Not applicable for XLPE insulation

	ROUTINE TESTS **Routine tests shall be carried out on each drum of finished cables for all types & sizes.** **Following shall constitute routine tests:**
1)	Conductor Resistance test
2)	High voltage test at room temperature

	ACCEPTANCE TESTS	
	Following Acceptance tests shall be carried out for each type and size of the cables on the cable drums selected at random as per sampling plan mentioned in IS: 1554 Part 1 & IS 7098 Part-I	
A)	**For Conductor**	
1)	Annealing test	For copper conductor only
2)	Tensile test	For aluminium conductor only
3)	Wrapping test	For aluminium conductor only
4)	Resistance test	
B)	**For Armour Wires / Formed Wires (If applicable**)	
1)	Measurement of Dimensions	
2)	Tensile Tests	
3)	Elongation Test	
4)	Torsion Test	For Round wires only
5)	Wrapping Test	
6)	Resistance Test	
7)	Mass of Zinc coating test	For G S wires / Formed wires only
8)	Uniformity of Zinc coating	For G S wires / Formed wires only
9)	Adhesion test	For G S wires / Formed wires only
10)	Freedom from defects	
C)	**For PVC / XLPE insulation & PVC Sheath**	
1)	Test for thickness	
2)	Hot set test	For XLPE insulation only
3)	Tensile strength & Elongation before ageing	
D)	**For completed cables**	
1)	Insulation resistance test (Volume resistivity method)	
2)	High voltage test at room temperature	
E)	**Following tests shall be carried out and only one sample shall be taken from each offered lot of all sizes for these tests:-**	
1)	Thermal stability test on PVC insulation and outer sheath	

2)	Oxygen index test on outer sheath
3)	Smoke density rating test on outer sheath as per ASTM –D 2843
4)	Acid gas generation test on outer sheath as per IEC –60 754 (Part 1)

F) **Ageing test on PVC / XLPE insulation and PVC outer sheath as per following:**

In case of regular manufacturers:-

Samples as per relevant IS from every size per type of cable in the offered lot shall be tested for tensile strength & elongation (before ageing). The values will be compared with corresponding values mentioned in the type test report accepted by BHEL. In case values of tensile strength & elongation (before ageing) are within + /- 15% of the type test reports then 1 sample per type of cable of offered lot will be put on accelerated ageing test. The accelerated ageing test procedure: sample to be put in air oven at temperature of 130^c+/- 2^c for 5 hours, tensile strength & elongation acceptance norms as per relevant IS. However in case the tensile strength and elongation values are not within +/- 15% of type test values then ageing test will be carried out on that particular size of cable of offered lot as per relevant IS.

In case of new manufacturers / suppliers (supplying first time to BHEL through corporate contract):-

Samples as per relevant IS from every size per type of cable in the offered lot shall be tested for tensile strength & elongation (before ageing). The values will be compared with corresponding values mentioned in the type test report accepted by BHEL. In case values of tensile strength & elongation (before ageing) are not within + /- 15% of the type test reports then sample from that particular cable size will be put on ageing test as per relevant IS. However not withstanding above condition, 1 sample per cable type of offered lot will be put on ageing test as per relevant IS.

G) **Flammability test as per IEC 60332 - Part- 3 (Category- B) on completed cable as per following sampling plan.**

The test shall be carried out on every size & type of control cable offered for inspection as an acceptance test. This test will be carried out using composite sampling i.e. irrespective of sizes of cables of a particular type, may be tested together as per calculations in line with the IEC (all sizes will be covered)

H) **Following tests shall be carried on one length of each size of offered lot:**

Surface finish, length measurement, sequence of cores, armour coverage, Gap between two consecutive armour wires / formed wires

18.5 132KV CABLES

Attributes / Characteristics Item Components Sub System Assembly	Make, Type,Rating, TC	Dimension/surface finish	Mechanical Properties	Chemical Composition/Purity	Electrical Properties	Triple Extrusion & Curing / Hot Set Test	Eccentricity / ovality	Void & Contmination Test	Metallic (Cu) Screening	Moisture Barrier	Extrusion	Overlaping / Binding	Spark test on outer Sheath	Thermal stability of Sheath	Constructional feature as per NTPC SPEC.	Routine and acceptance test as per relevant standard and NTPC specification
Copper (IEC 60228)		Y			Y											
Semiconducting compound	Y															
PVC Compound (IEC 60840)	Y		Y		Y											
Swelling Tape(Water blocking tape)	Y	Y	Y													
Copper tape/Foil/Wire	Y	Y	Y		Y											
XLPE Compound (IEC60840)	Y		Y		Y											
Lead Alloy/ AL	Y		Y	Y												
Laminated/ Binder Tape	Y	Y	Y													
Steel drum		Y														
Triple extrusion & Curing of Cores		Y	Y		Y	Y	Y	Y								
Semiconducting swell able tape over insulation screening	Y	Y	Y		Y					Y		Y				
Copper wire screening/copper tape		Y							Y							
Lead sheathing										Y	Y					
Laminated/ Binder Tape		Y										Y				
Inner Sheathing		Y									Y			Y		
Outer Sheathing (Graphite Coated PVC)		Y									Y		Y	Y		

Power Cable Final inspection (IEC – 60840)		Y	Y		Y	Y	Y	Y				Y			Y	Y

Notes:

1. This is an indicative list of tests / checks. The manufacturer is to furnish a detailed Quality Plan indicating the practice and procedure along with relevant supporting documents.

2. Make of all major Bought Out Items will be subject to BHEL approval.

Following acceptance (sample) tests will be carried out on samples per lot as per IEC.

a) Conductor examination
b) Measurement of electrical resistance of conductor and of metallic screen
c) Measurement of thickness of insulation and over-sheath
d) Measurement of thickness of metallic sheath
e) Measurement of diameters,
f) Hot set test for XLPE
g) Measurement of capacitance
h) Water penetration test,
i) Tests on components of cables with a longitudinally applied metal foil

19.0 Civil, Mechanical & Plumbing Works

This section of Technical Specifications describes detailed technical and functional requirements of all civil, Mechanical & Plumbing works included in the scope excluding civil works for Transmission Line towers, Tower extensions & Tower accessories.

All design and construction of civil works shall conform to relevant Indian standards such as BIS, IRC, MORST, NBC etc. Design of steel structures shall conform to IS: 800, 802 or 802 as applicable with working stress method (WSD) of design. Design of concrete structure shall conform to IS: 456. For design of liquid retaining structure IS: 3374 shall be followed. Only in case of non-availability of Indian standard, equivalent American or British standard may be used for design with prior approval of the Employer and the contractor shall submit proper justification along with his request to the Employer for his review. All the design/ drawings shall be prepared/ approved by the chartered structural engineer. The design calculations for MMS, RCC structure, steel structure, foundation system, road work, drainage work, etc. shall be submitted for prior approval of BHEL/SCCL/SECI before commencement of construction.

The design calculations shall be supplemented with a neat sketch showing the structure geometry, node and member nos., Lengths of various typical members, support points and type of supports, types of materials with design properties considered, type of sections used in analysis & design. The report shall also include back-up calculations for various loads adopted in design, brief write-up on primary load cases and load combinations considered and conclusions on design results with supporting sketches for easy reference and clarity. Where a computer program (other than STAAD Pro) is used for analysis and design, the contractor shall also include a write-up on the computer program used along with validation check. Input and output file shall also be given in the design report to facilitate its review and approval by the BHEL/SCCL/SECI.

The construction methodology for MMS and its foundations, road works, drains and pile load test procedure shall also be submitted for prior approval of BHEL/SCCL/SECI before start of works. The construction shall be done only as per approved drawings.

19.1 Topographical Survey, Area Grading and Land Development

The contractor shall be responsible for detailed Topographical Survey of the proposed project site. The work shall be carried out through an agency with relevant experience and shall have qualified survey team. The Topographical survey shall be conducted at 20m x20m grid, or as directed by the Engineer, with the help of digital surveying instruments like Total Station. The Contractor shall carry the Bench Mark from nearest GTS Bench Mark, or any other establish source like Railway station etc. as approved by the Employer, by fly-levelling and establish two permanent bench marks (PBM) at site. All subsequent transfer of levels shall be carried out with respect to these PBMs. The work shall also include constructing permanent reference pillars at suitable locations as approved by the BHEL/SCCL/SECI. These reference pillars shall be labelled permanently with their respective coordinates and reduced levels for future use. The Permanent Bench Marks and reference pillars shall be shown on the survey drawings.

While carrying bench mark to the project site, levels shall be established on the permanent objects like culverts etc. at least on one object in every one km. if available along with route with adequate description about the objects. These levels shall be maintained at site & also mentioned in the survey report to facilitate locating these objects later on.

The work survey work shall be carried out in UTM grids system. The contractor shall also establish the latitudes and longitudes of the corners of the project site. At least 50m width of the adjoining plots and surrounding areas shall also be covered in the survey for correlation with adjoining plots and facilities. The grids for the survey work shall be established in N-S & E-W direction (corresponding to magnetic North) or the plant North as directed by the Employer. Positions, both in plan and elevation, of all natural and artificial features in the area like waterways, railway tracks, trees, cultivation, houses, fences, pucca and kutcha roads including culverts and crossings, foot tracks, other permanent objects like telephone posts and transmission towers etc. are to be established and subsequently shown on survey maps by means of conventional symbols (preferably, symbols of survey of India Maps). All hills and valleys within the area/areas are to be surveyed and plotted on maps by contours. Any unusual condition or formations on the ground, locations of rock outcrops (if visible on the surface) and spring/falls, sand heap/dune, possible aggregate deposits etc. shall also be noted and plotted on contour maps.

The record of measurement of all Reduced Levels (RL) shall be submitted in digital format, (in x, y z coordinate system) along with preliminary contour plan of the site, for Employer's review before submission of final contour Map. The contour interval shall be as required for proper representation of the topography however it shall not be more than 0.5m. The Contractor shall submit survey maps of the site in 1:10,000 scale indicating grid lines and contour lines, demarcating all permanent features like roads, railways, waterways, buildings, power lines, natural streams, trees, sand dunes etc. Present use of the site i.e. mining, quarrying, agriculture etc, existing drainage pattern of the site, possibility of water logging and high flood level of the area shall also be captured in the document. The project plot boundary with coordinates of all corner points along with coordinate grid of 50x50M interval shall be marked on the contour map. The Finished Grade Level (FGL) of the proposed plant shall be fixed with reference to the highest flood level and surrounding ground profile at proposed site. The data regarding highest flood level at proposed site shall be obtained from the metrological department by the contractor. In case of absence of this data, the contractor shall assess the required information through local site reconnaissance. The minimum plinth level of all buildings shall be 450mm above FGL. Module mounting structure foundation or any other pedestal shall be min. 250mm above FGL. A detailed drawing for site levelling and grading (if necessary) shall be submitted by the contractor before commencement of grading and area development works. The estimated volume of cutting and filling shall also be marked on the Grading drawings for reference. The final grade levels thus adopted for different blocks shall be clearly marked on the Plant Layout drawing. The contractor is responsible for making the site ready and easily approachable by clearing bushes, felling of trees (Mandatory permissions/ licenses/ statutory clearances from competent authorities if required for cutting of trees, blasting or mining operations, disposal of waste material etc. shall be obtained by the contractor), cutting, filling with selected excavated earth or borrowed earth including identifying borrow areas. Except in exceptional cases (with approval of the Employer), filling shall normally be made up of cohesive non-swelling material. The filling for levelling/ reclaiming the ground/ area shall be done in layers not more than 150mm of compacted thickness in case of cohesive (clayey) soils and 250mm compacted thickness in case of granular (sandy) soils with compacting up to 95% of modified proctor density in case of cohesive (clayey) soils and 80% of relative density in case of granular (sandy) soils. The slope at edge of graded areas shall not be flatter than 1:1.5 (1 Vertical: 1.5 Horizontal) in cutting and 1:2 (1 Vertical: 2 Horizontal) in filling. In case of filling is done with rock material the edges shall be provided in line with provisions of relevant BIS standard. It shall be ensured that the land is

graded or levelled properly for free flow of surface runoff and the grade levels shall be fixed w.r.t. high flood level at site, drainage pattern and system requirements. It shall be ensured that the land is used optimally to have max. Solar power generation considering full utilization of the plot areas It is advisable to follow the natural flow of water at the ground. In case the filled up earth is brought from outside the plant/ borrow areas, the contractor shall carry out all required soil investigations to ascertain the suitability of the soil for land development and filling purposes. Contractor's scope shall also include arranging land lease, getting all necessary statutory approvals for mining, payment of necessary challans etc. Excess earth if any shall be disposed of properly at location as directed by the Engineer-in-charge.

Geotechnical Investigations

The contractor shall be responsible for detailed soil investigations at the proposed project site for the purpose of foundation design for various buildings, structures, HT lines, MMS etc. and other design/ planning requirements. The investigation work shall be carried out through any Govt. approved/ NABL accredited agency. The contractor shall submit the credentials of the proposed agency along with relevant certificates in support thereof for verification/approval by the Employer.

The scope of work includes execution of complete soil exploration including boring and drilling, standard penetration test (SPT), collecting disturbed(DS) and undisturbed samples (UDS), collecting ground water samples, electrical resistivity tests (ERT) and conducting laboratory tests on collected samples of soil, ground water analysis, preparation and submission of report.

The field investigations shall mainly include drilling of min. 5 m deep boreholes (50% of total No. of boreholes shall be 10m deep), conducting SPT and collecting Disturbed (DS) and Undisturbed samples (UDS); conducting in-situ CBR test for approach road to the plant, internal roads & peripheral road; ERT and Trial pits. Number and location of bore holes, CBR tests and trial pits shall be decided as per the project layout, site topography and soil conditions in consultation with the Employer. However, there shall be minimum 1 No. of borehole per 10 acres of the area & No. of samples for laboratory investigations shall not be less than 25.

The proposed Geotechnical investigation plan indicating proposed locations of Trial pits, Bore holes and CBR tests shall be submitted to the BHEL/SCCL/SECI for review and approval before start of work.

Laboratory tests shall be conducted on DS & UDS samples and water samples in sufficient no. and shall include, Soil classification, Grain size analysis including Hydrometer analysis, determination of Bulk and dry density, Specific gravity, Natural moisture content, Atterberg limits, Tri-axial shear tests (UU), Consolidation tests, Unconfined compression tests, Free swell index, chemical analysis of soil and water samples to determine the carbonates, sulphates, chlorides, nitrates, pH, Organic matter and any other chemicals harmful to concrete and reinforcement/ steel. Laboratory tests on rock samples shall be carried out for Hardness, Specific Gravity, Unit Weight, Uniaxial Compressive Strength (in-situ & saturated), Slake Durability etc.

After completion of field and laboratory work, the contractor shall submit a Geotechnical Investigation Report for approval by BHEL/SCCL/SECI. All bore log details and lab test results shall be presented in the report as per provisions of relevant BIS standards. The report shall include a Map showing the locations of various field tests including coordinates, calculations and recommendations for foundation type and safe bearing capacity (SBC) for buildings, switch yard structures, Sub-Station, Transformer foundation, HT lines, MMS foundation etc. corresponding to settlement of 25mm.

All switchyard and sub-station area shall have levelled ground. No foundation for switch yard equipment & structures, sub-stations, transmission line (TL) towers shall rest on filled up ground. Minor structures like cable trench, pipe pedestal etc. with max. safe bearing capacity of soil not more than 3 T/ Sq.

The report shall also include ground water analysis to ascertain its suitability for construction purposes, recommendations for type of cement, grade of concrete & minimum cement content as per prevalent soil characteristics with respect to presence of aggressive chemicals, environment exposure conditions as per relevant BIS specifications. However, minimum grade of concrete shall be M25 for all RCC works except liquid retaining structures like underground water tank etc. where minimum grade of concrete shall be M30.

Other Investigations

The contractor shall also obtain and study other input data at proposed project site for design of the project. This shall include data related to earthquake and wind, rainfall, maximum & minimum ambient temperature, humidity, high food level (HFL) etc.

The contractor shall also identify potential quarry areas for coarse and fine aggregates to be used for concrete and shall carry out the concrete mix design for different grades of concrete to be used in the work. The concrete mix shall be designed for each source of cement and quarry as per provisions of relevant Indian Standard. The concrete mix design shall be carried out through NABL accredited Laboratory or any Gov. Engineering college as approved by the Employer.

Design Loads

Unless otherwise specified elsewhere, Dead load, Live load, Wind load and Seismic load for buildings and structures shall be considered as per provisions of relevant IS standards.

The following minimum imposed load as indicated for some of the important areas shall, however be considered for the design. If actual expected load is more than the specified minimum load, then actual load is to be considered.

Sl.No.	Area	Imposed Load
a	Roof	150 kg/ Sqm
b	Building floors	1000 kg/ Sq
c	RCC Floors (General)	500 kg/ Sqm
d	Outdoor platforms, Stairs, Landing and Balconies, Walkway, Chequred plate & Grating floor	500 kg/ Sqm
e	Road	As per IRC Standard
f	Road culverts & allied structures over drain & pipe crossings	Design for class -'AA' loading (Wheeled & Tracked both) and check for Class – 'A' loading as per IRC Standard
g	Underground structures such as Sumps, Pits, Trench, Drain etc.	In addition to Earth pressure and Ground water table at FGL, a surcharge of 1 T/Sqm shall also be considered
h	Pre-cast cover over cable trench	400 kg/ Sqm

19.1.1 Primary Loads

1. Dead Load (DL)
2. Live Load (LL)
3. Wind Load (WL) – Both along X & Z directions
4. Seismic Load (EL) – Both along X & Z direction

WL for MMS design

(i) Load due to fair (positive pressure) wind direction on design tilt angles of MMS members

(ii) Load due to adverse (negative pressure) wind direction on design tilt angles of MMS members

(iii) Load due to wind on side face of MMS members.

19.1.2 Design Load combinations

1. DL+LL
2. DL+LL ± WLx
3. DL +LL± WLz
4. DL+LL ± ELx
5. DL+LL ± ELz

Note - For MMS design, WL corresponding to (iii) shall be considered along with (i) & (ii) as applicable in calculation of WL under Primary Load (3).

19.1.3 All buildings, structures and foundations shall be designed to withstand loads corresponding to worst design load combinations. Unless otherwise specified elsewhere in the specifications, the DL,

LL, WL and EL shall be estimated as per provisions of relevant BIS standards.

19.1.4 Wind Load Factors K2, K2 and K3 – As per IS 875 (Part-3). However, minimum value for K1, K2 and K3 shall be 1.0.

19.1.5 Unless otherwise specified elsewhere in the specifications, the Seismic Load shall be considered corresponding to Earth quake zone at site as per IS: 1893 – (Part- 4)

Concrete Works

All RCC works shall be with design mix as per IS 456 and the materials used viz. Cement, coarse & fine aggregate, Reinforcement steel etc. shall conform to relevant BIS standards.

The contractor shall carry out concrete mix design well in advance prior to construction through NABL accredited laboratory/ Reputed Engineering Institute (IITs/NITs/ Government Engineering Institutes only).

The minimum grade of RCC shall be M25 except for underground (UG) water tank where the grade of concrete shall be min. M30. PCC shall be of min. grade M10 (equivalent nominal Mix – 1:3:6) unless otherwise specified.

Reinforcement steel shall be of high strength TMT bars of grade Fe500 D conforming to IS: 1786. Ductile detailing in accordance with IS: 13920 shall be adopted for superstructure and sub-structure of all RCC buildings and structures.

For grouting works anti shrink ready mix grout of approved make or cement mortar (CM) grout with non-shrink additive shall be used. The grout shall be high strength grout having min. characteristic strength of 30 N/ mm2 at 28 days.

Miscellaneous Steel Works

Unless otherwise specified all structural steel work shall be designed as per provisions of IS: 800 with working stress method of design (WSD).

Structural steel hot rolled sections, flats and plates shall conform IS: 2062.

Structural Pipes shall be medium (M)/high (H) grade conforming to IS: 1161.

Chequered plate shall conform to IS: 3502 and Hollow steel sections for structural purposes shall conform to IS: 4923.

Masonry Work

The masonry work shall be of bricks or concrete blocks.
All external walls of buildings shall be 230mm and internal walls shall be 230/ 115mm as per requirements.
All concrete block masonry walls shall be min. 200mm thick.
Brick work shall be in cement mortar (CM) 1:6 & 1:4 for 230 mm and 115 mm thick brick wall respectively.
Bricks shall be of class designation 7.5 conforming to IS: 1077, IS: 2212 & IS: 3495.
All concrete blocks shall be of min. compressive strength of 7.5 N/mm2 and shall be of Grade-A conforming to IS: 2185.
Suitable damp proof course (DPC) shall be provided.
The DPC shall be with PCC (1:2:4) using 6 down coarse aggregate and water proofing admixture. The min. thickness of DPC shall be 40mm

Plastering, Pointing & Coping Works.

All brick masonry work shall be provided with plaster.

Wall and ceiling plaster shall be in cement mortar (CM) – 1:6 and 1:3 respectively. Thickness of plaster shall be 18mm and 12mm for rough and smooth surface of the brick wall respectively. The ceiling plaster shall be 6mm thick.

All joints in stone masonry shall be raked and pointed in cement mortar (CM) – 1:3 except specified otherwise. Exposed top surface of brick or stone masonry shall be provided with 50 thick plain cement concrete (PCC) coping (1:2:4) with trawl finish. All exposed coping shall be provided with suitable slope and projection for easy drainage of water.

Cable Trenches

All trenches shall be of RCC. The min. wall and base slab thickness shall be 100mm for depth ≤ 850mm and 150mm for depths > 850mm.

The trench shall be designed for lateral load due to external soil fill, ground water table at FGL and 5.0 KN/ Sqm surcharge. External trenches shall be kept min. 100mm above FGL to avoid entry of rain water. In case of straight length of the trench being more than 40m, suitable expansion joints with PVC water stop shall be provided .The trench bed shall have a slope of approx. 1(V):250(H) along and 1(V):50(H) across the length of the trench. The cable trench shall a dewatering sump of size 450x450x450 mm deep at suitable location to facilitate collection & pumping out of rain water from the trench.

Transformer Yard/ Switchyard Civil Works

Transformer and equipment foundations shall be founded on piles/isolated spread footings depending on the final geotechnical investigation report.

Transformer foundations shall have its own pit which would cover the area of the transformer and cooler banks, so as to collect any spillage of oil or oil drainage in case of emergency.

The oil pit shall be filled with granite stone gravel of 40 mm size uniformly graded. The retention capacity of the transformer pit shall be min. 1/3 volume of the transformer oil which is filled with gravel with 300mm free space above gravel fill.

The individual transformer oil pit shall be connected to an oil collection pit which shall be sized to accommodate full oil volume of the transformer connected to it, without backflow. The oil collection pit shall be connected to oily water drainage system. Dimensions of the discharge pipe shall consider rainfall intensity also. The water shall be discharged into the nearest drain by gravity flow or pumping.

Both, the transformer pit and the oil collection pit shall be of RCC. The oil collection pit shall be provided with RCC cover.

Transformer track rails shall conform to IS: 3443.

The switchyard area around the transformer and other equipment shall be covered with gravel.

The area shall be provided with galvanized chain link fence of height min 1.8 m with gate. The fencing shall be of GI chain link mesh fabric, max. mesh size 40x40mm (minimum wire gauge 3.15mm), both ends twisted conforming to IS 2721 with suitable internal, corner and stay posts of GI angles along with 230 thick brick/ 300 thick RR masonry toe wall, 150mm height above GL.

The brick masonry toe wall shall be plastered with 15 thick CM (1:4) plaster on both faces and shall have min. 50 thick PCC (1:2:4) coping finished smooth and projecting 40mm on either side of the wall and top sloping inwards.

Minimum size of angle for internal, corner and stay post shall be 50x50x6 mm. Spacing of intermediate posts shall not be more than 2.5m. Every 10th intermediate post shall be provided with a stay post along fence and every corner post shall be provided with two stay posts along either side fence. The Main entry gate shall of rugged design with GI steel sections. The gate shall be complete with MS flat guide track, castor wheel(s), all fittings and fixtures like hinges, aldrop, locking arrangement, posts etc.

The Gate of size (width) 3.5m shall be of MS pipe frame with welded wire fabric mesh including all accessories and fittings. MS angle posts shall conform to IS: 2062. The portion of the fence covering towards rail track shall be made of removable type for movement of transformer during erection /removal.

In addition a small gate, 1.2 m wide shall be provided for man entry for maintenance purpose. The transformer yard/ switchyard fencing work shall conform to CEIG requirements.

Quality Considerations

Contractor will submit and get finalized detailed comprehensive Standard Field Quality Plan (SFQP) within 30 days from date of issue of the order for bought out items and items manufactured by them. The Standard Field Quality Plan shall relate to the specific and objective erection practices right from storage of equipment till final inspection and testing to be followed

for bought out items and items manufactured by Contractor. Accordingly, the Manufacturing Quality Plan shall be submitted broadly under following sub-heads:-

Raw material/Bought Out items and Components.

In process inspection and test/checks to establish successful completion/ accomplishment of the process.

Final tests/checks in accordance with relevant national/ international standards/ specification.

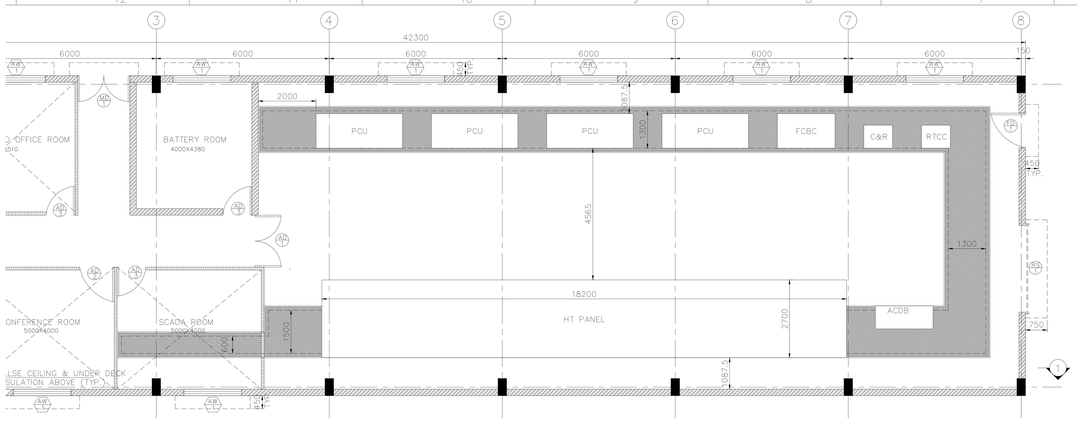
The quantum of check for each and every inspection/test items shall be based on an established sampling method and the quantum of check indicated in the SFQP should be designed adequate quality protection.

In case reference documents/acceptance norms are indicated as per plant standards then the same shall be duly substantiated/properly explained by well-established and proven engineering practices. All submissions will be in English language only.

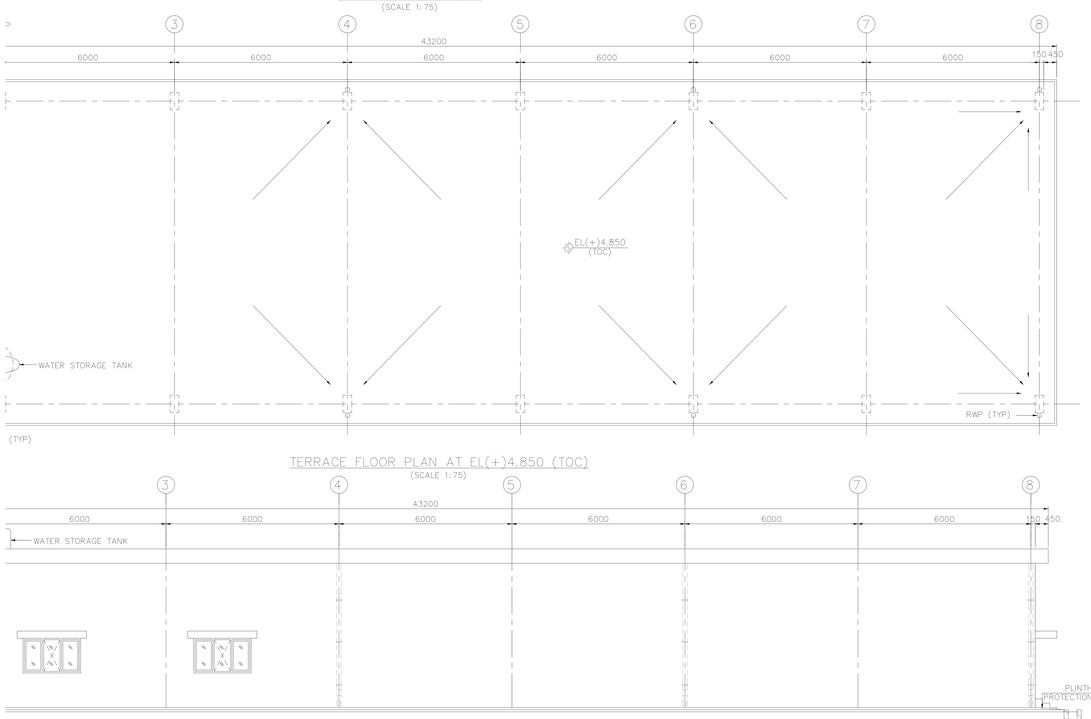
Bidder will to allow BHEL to carry out Quality/Audit/Quality surveillance on bidders and our sub-vendor's work with reference to contractual obligations to ensure that the quality management practices/norms as detailed out in the Quality Manual are adhered to. To facilitate this activity, you shall keep BHEL informed all progress of work in this contract on monthly basis.

Contractor will associate/fully witness in each inspection being carried out at their/their sub-vendor's works by our authorized inspection engineer(s).

BHEL shall also carry out quality audit and quality surveillance of your systems, procedures and quality control activities. However, this shall not relive you of any of your contractual responsibilities under the contract.

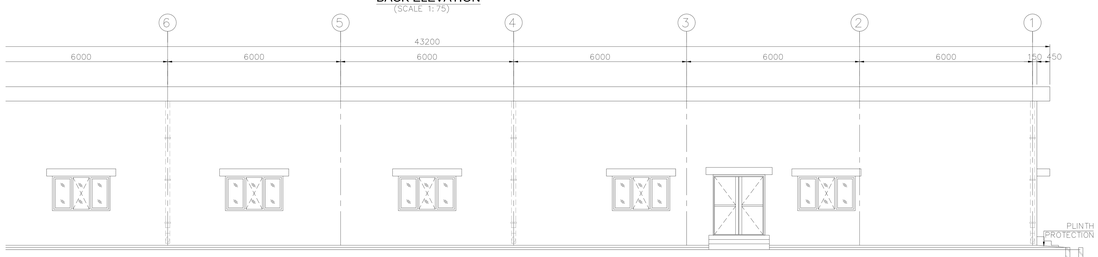


GROUND FLOOR PLAN
(SCALE 1:75)

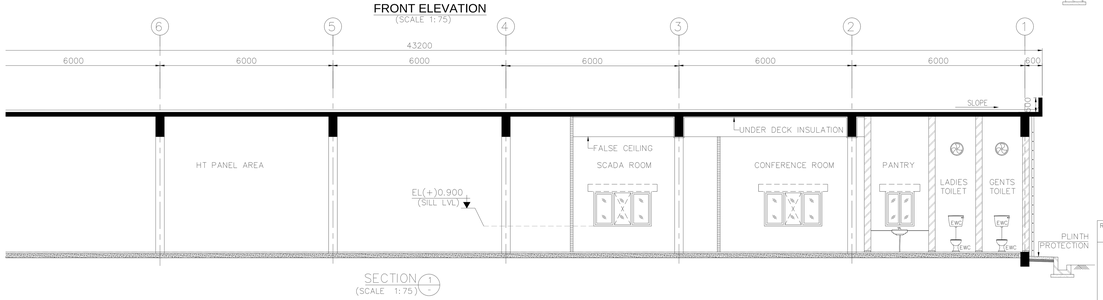


TERRACE FLOOR PLAN AT EL(+)4.850 (TOC)
(SCALE 1:75)

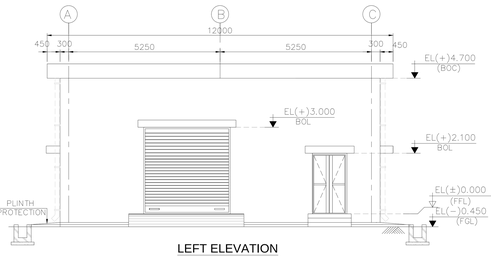
BACK ELEVATION
(SCALE 1:75)



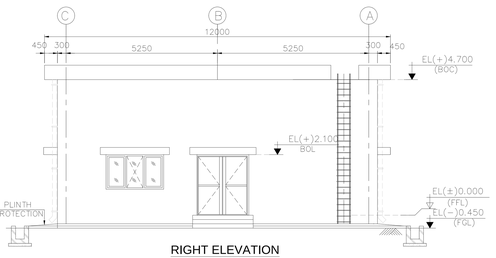
FRONT ELEVATION
(SCALE 1:75)



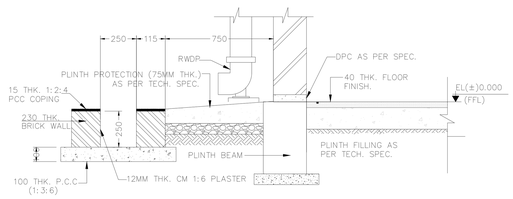
SECTION 1
(SCALE 1:75)



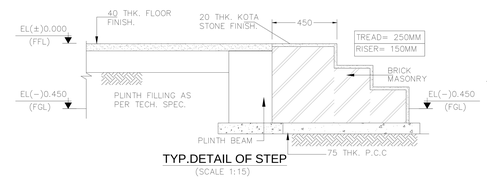
LEFT ELEVATION
(SCALE 1:75)



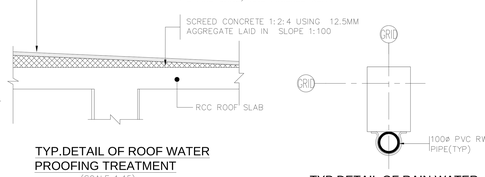
RIGHT ELEVATION
(SCALE 1:75)



TYP.DETAIL OF PLINTH PROTECTION
AND GARLAND DRAIN
(SCALE 1:15)



TYP.DETAIL OF STEP
(SCALE 1:15)



TYP.DETAIL OF ROOF WATER
PROOFING TREATMENT
(SCALE 1:15)

TYP.DETAIL OF RAIN WATER
DOWN PIPE ENCASEMENT
(SCALE 1:15)

NOTES

1. THIS DRAWING SHALL BE READ IN CONJUNCTION WITH CONTRACT TERMS AND CONDITIONS, SPECIFICATION AND SCHEDULE OF ITEMS.
2. ALL DIMENSIONS ARE IN MILLIMETER AND LEVELS ARE IN METERS, UNO.
3. FINISHED FLOOR LEVEL CORRESPONDS TO EL(±)0.000M WHICH IS 450MM ABOVE FINISHED GRADE LEVEL.
4. FOR WINDOW FLOAT GLASS OF 4MM, FOR DOORS AND PARTITION FLOAT GLASS OF 6MM..
5. ALUMINUM SECTION SHALL BE OF MINIMUM THICKNESS 2.5 MM.
6. ALL ALUMINUM SECTION SHALL BE ANODIZED WITH MIN 25 MICRONS.
7. WINDOWS SHALL BE PROVIDED WITH ALUMINUM GRILLS.
8. DOOR AND WINDOWS SHALL BE PROVIDED WITH ALL ACCESSORIES LIKE HANDLE, TOWER BOLT, HYDRAULIC DOOR CLOSER, ETC., AS PER THE REQUIREMENTS.
9. INTERNAL WALL PLASTERING 12MM AND EXTERNAL WALL PLASTERING 18MM.
10. CEILING PLASTERING SHALL BE 6MM THK. IN 1:3 CEMENT SAND MORTAR.
11. FINISHING ITEMS SHALL BE OF REPUTED MAKE AND SHALL BE APPROVED BY SCCL/SECI.

LEGEND

- 230 THK BRICK WALL/ 115 THK BRICK WALL
- ALUMINIUM PARTITION
- EL – ELEVATION
- FFL – FINISHED FLOOR LEVEL
- BOL – BOTTOM OF LINTEL
- LVL – LEVEL
- FGL – FINISHED GROUND LEVEL
- TOC – TOP OF CONCRETE
- TYP – TYPICAL
- TOP – TOP OF PARAPET
- BOC – BOTTOM OF CONCRETE
- UNO – UNLESS NOTED OTHERWISE

SCHEDULE OF JOINERY

SYMBOL	Nos.	SILL LVL AT EL.,,	MASONRY OPENING WIDTH	MASONRY OPENING HEIGHT	REMARKS
RS 1	01	+0.000	3000	3000	ROLLING SHUTTER–MECHANICALLY OPERATED CONFIRMING TO IS:6248 (MIN. 18 GAUGE)
MD 1	01	+0.000	1800	2100	MAIN DOOR – ALUMINUM FRAMED WITH GLAZED DOOR – DOUBLE SHUTTER
AD 1	02	+0.000	1800	2100	ALUMINUM FRAMED WITH GLAZED DOOR – DOUBLE SHUTTER
AD 2	02	+0.000	1200	2100	ALUMINUM FRAMED WITH GLAZED DOOR – SINGLE SHUTTER
AD 3	04	+0.000	1000	2100	ALUMINUM FRAMED WITH GLAZED DOOR – SINGLE SHUTTER
FD 1	01	+0.000	1200	2100	FIRE EXIT DOOR – ALUMINUM FRAMED WITH GLAZED DOOR – SINGLE SHUTTER
SD 1	04	+0.000	800	2100	STEEL FRAMED WITH SOLID CORE (MDF) FLUSH SHUTTER (35MM THK.) WITH LAMINATION ON BOTH SIDES – SINGLE SHUTTER
AW 1	09	+0.900	2000	1200	ALUMINIUM FRAMED GLAZED WINDOW
AW 2	01	+0.900	1000	1200	ALUMINIUM FRAMED GLAZED WINDOW
EF	02	+2.850	450ø		EXHAUST FAN

FINISH SCHEDULE:

SERIAL NUMBER	ROOMS	FLOORS: 40MM THK. CEMENT CONCRETE (1PS) FLOORING (1:2:4) WITH 2MM THK EPOXY COATING	FLOORS: 40MM THK HEAVY DUTY VITERIFIED TILE FLOORING (TILE 8MM THK.)	FLOORS: ACID/ALKALI RESISTANT TILE (20MM THK. TILE) FLOORING WITH 2100 HIGH DADO (12MM THK. TILE)	FLOORS: 40MM THK. CERAMIC TILE(8MM THK.) FLOORING WITH GLAZED TILE (6MM THK.) 2100MM HEIGHT DADO	FLOORS: KOTA STONE 20MM THK FLOORING /50MM THK. CEMENT CONCRETE (1PS FLOORING)	FLOORS: 40MM THK. HEAVY DUTY VITERIFIED TILE FLOORING (TILE 8MM THK.) WITH 2100MM HEIGHT DADO (TILE 6MM THK.)	INTERNAL WALLS – SKIRTING: CEMENT SKIRTING (100MM HEIGHT)	INTERNAL WALLS – SKIRTING: VITRIFIED TILE SKIRTING (100MM HEIGHT)	INTERNAL WALLS – PAINTING: ACRYLIC EMULSION PAINT	INTERNAL WALLS – PAINTING: ACID RESISTANT RESIN BASED EPOXY PAINT	INTERNAL WALLS – PAINTING: OIL BOUND DISTEMPER	CEILING: WHITE WASH	CEILING: UNDER DECK INSULATION & FALSE CEILING (AS PER TECH. SPEC.)	EXTERNAL WALL: ALL WEATHER PROOF CEMENT BASED ACRYLIC EMULSION PAINT (EXTERIOR GRADE)
1	STORE ROOM	●						●		●			●		
2	SCADA ROOM		●						●	●				●	
3	CONFERENCE ROOM		●						●	●				●	
4	TOILET				●							●	●		
5	SUPERVISOR ROOM		●						●	●				●	
6	OFFICE ROOM		●						●	●			●	●	
7	BATTERY ROOM			●							●		●		
8	PANTRY						●			●			●		
9	STEPS					●									

FIVE COURSE WATER PROOFING TREATMENT WITH APP (ATACTIC POLYPROPYLENE) MODIFIED POLYMERIC MEMBERANE OVER ROOF CONSISTING OF FIRST COAT OF BITUMEN PRIMER @ 0.40KG PER SQM, 2ND & 4TH COURSES OF BONDING MATERIAL @ 1.20 KG/SQM, WHICH SHALL CONSIST OF BLOWN TYPE BITUMEN OF GRADE 85/25 , CONFORMING TO IS : 702, 3RD LAYER OF ROOFING MEMBRANE APP MODIFIED POLYMERIC MEMBRANE 2.0 MM THICK OF 3.00 KG/ SQM WEIGHT CONSISTING OF FIVE LAYERS PREFABRICATED WITH CENTRE CORE AS 100 MICRON HMHDPE FILM SANDWICHED ON BOTH SIDES WITH POLYMERIC MIX AND THE POLYMERIC MIX IS PROTECTED ON BOTH SIDE WITH 20 MICRON HMHDPE FILM, 5TH, THE TOP MOST LAYER SHALL BE FINISHED WITH BRICK TILES OF CLASS DESIGNATION 10 CBOULTED WITH CEMENT MORTAR 1:3 (1 CEMENT : 3 FINE SAND) MIXED WITH 2% INTEGRAL WATER PROOFING COMPOUND BY WEIGHT OF CEMENT OVER A 12 MM LAYER OF CEMENT MORTAR 1:3 (1 CEMENT : 3 FINE SAND) AND FINISHED NEAT.

REV.	DATE	ALTD	CHD	APPD
00	01.03.19	MN	MK	MK

SUBMITTED FOR APPROVAL

DEPT. SC&PV
STATUS CONTRACT
DISTRIBUTION

SINGARENI COLLIERIES COMPANY LIMITED
129MWp SOLAR PV PLANT FOR SCCL AT TELANGANA
SOLAR ENERGY CORPORATION OF INDIA
BHARAT HEAVY ELECTRICALS LTD
ELECTRONICS DIVISION, BANGALORE

TITLE: MCR–ARCHITECTURE PLAN, ELEVATIONS, SECTIONS & FINISHING AT 50MW RAMAGUNDAM.

SCALE 1:100
DRAWING NO. BHEL-SECI-SD-SCCL50-DWG-CIV-025
SHEET 1 OF 1
REV. 00

DEVELOPMENT OF 129 MW AC SOLAR PHOTOVOLTAIC PLANT -AT SCCL,Telangana

PROJECT NAME:	**RAMAGUNDAM (RG-3) 50MW SOLAR PV PROJECT**
TITLE OF THE DRAWING:	**AC SINGLE LINE DIAGRAM**
DOCUMENT NO:	**BHEL-SECI-SD-SCCL50-DWG-ELE-002**

SL.NO	CONTENTS
1	AC SINGLE LINE DIAGRAM

2	08-03-19	FOR APPROVAL	LNK	PRV	PRV
1	15-02-19	FOR APPROVAL	LNK	PRV	PRV
0	24-01-19	FOR APPROVAL	VJ	PRV	PRV
REV NO.	DATE	STATUS	INITIALS	INITIALS	INITIALS
PROJECT:			PREPARED BY	CHECKED BY	APPROVED BY
DEVELOPMENT OF 129 MW-AC			DOC No:	BHEL-SECI-SD-SCCL50-DWG-ELE-002	
SOLAR PHOTOVOLTAIC PLANT -AT SCCL,Telangana			DOC Name:	AC SINGLE LINE DIAGRAM	

LOCAL BREAKER BACKUP PROTECTION
LINE DIFFERENTIAL PROTECTION RELAY
ISOLATOR WITH DOUBLE EARTH SWITCH
ISOLATOR WITH SINGLE EARTH SWITCH

PROJECT : RAMAGUNDAM 50MW SOLAR POWER PLANT
CUSTOMER : SCCL

BHARAT HEAVY ELECTRICALS LIMITED.
ELECTRONICS DIVISION, BANGALORE

AC SINGLE LINE DIAGRAM

No. OF SHEETS	02
SHEET No.	01
REV	02

DRG. No. BHEL-SECI-SD-SCCL50-DWG-ELE-002

15 16

A0 SIZE

FIRST ANGLE PROJECTION

DRAWING NO. BHEL-SECI-50-SCCL50-DWG-ELE-002

2

A

B

Annexure-1

INTEGRITY PACT

Between

Bharat Heavy Electricals Ltd. (BHEL), a company registered under the Companies Act 1956 and having its registered office at "BHEL House", Siri Fort, New Delhi - 110049 (India) hereinafter referred to as "The Principal", which expression unless repugnant to the context or meaning hereof shall include its successors or assigns of the ONE PART

and

_____, (description of the party along with address), hereinafter referred to as "The Bidder/ Contractor" which expression unless repugnant to the context or meaning hereof shall include its successors or assigns of the OTHER PART

Preamble

The Principal intends to award, under laid-down organizational procedures, contract/s for _____ _____ _____ . The Principal values full compliance with all relevant laws of the land, rules and regulations, and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder(s)/ Contractor(s).

In order to achieve these goals, the Principal will appoint Independent External Monitor(s), who will monitor the tender process and the execution of the contract for compliance with the principles mentioned above.

Section 1- Commitments of the Principal

1.1 The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:-

1.1.1 No employee of the Principal, personally or through family members, will in connection with the tender for, or the execution of a contract, demand, take a promise for or accept, for self or third person, any material or immaterial benefit which the person is not legally entitled to.

1.1.2 The Principal will, during the tender process treat all Bidder(s) with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidder(s) the same information and will not provide to any Bidder(s) confidential/ additional information through which the Bidder(s) could obtain an advantage in relation to the tender process or the contract execution.

1.1.3 The Principal will exclude from the process all known prejudiced persons.

1.2 If the Principal obtains information on the conduct of any of its employees which is a penal offence under the Indian Penal Code 1860 and Prevention of Corruption Act 1988 or any other statutory penal enactment, or if there be a substantive suspicion in this regard, the Principal will inform its Vigilance Office and in addition can initiate disciplinary actions:

Section 2 - Commitments of the Bidder(s)/ Contractor(s)

2.1 The Bidder(s)/ Contractor(s) commit himself to take all measures necessary to prevent corruption. He commits himself to observe the following principles during his participation in the tender process and during the contract execution.

2.1.1 The Bidder(s)/ Contractor(s) will not, directly or through any other person or firm, offer, promise or give to the Principal or to any of the Principal's employees involved in the tender process or the execution of the contract or to any third person any material, immaterial or any other benefit which he/ she is not legally entitled to, in order to obtain in exchange any advantage of any kind whatsoever during the tender process or during the execution of the contract.

2.1.2 The Bidder(s)/ Contractor(s) will not enter with other Bidder(s) into any illegal or undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelization in the bidding process.

2.1.3 The Bidder(s)/ Contractor(s) will not commit any penal offence under the relevant Indian Penal Code (IPC) and Prevention of Corruption Act; further the Bidder(s)/ Contractor(s) will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.

2.1.4 Foreign Bidder(s)/ Contractor(s) shall disclose the name and address of agents and representatives in India and Indian Bidder(s)/ Contractor(s) to disclose their foreign principals or associates. The Bidder(s)/ Contractor(s) will, when presenting his bid, disclose any and all payments he has made, and is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract.

2.2 The Bidder(s)/ Contractor(s) will not instigate third persons to commit offences outlined above or be an accessory to such offences.

2.3 The Bidder(s)/ Contractor(s) shall not approach the Courts while representing the matters to IEMs and will await their decision in the matter.

Section 3 - Disqualification from tender process and exclusion from future contracts

If the Bidder(s)/ Contractor(s), before award or during execution has committed a transgression through a violation of Section 2 above, or acts in any other manner such as to put his reliability or credibility in question, the Principal is entitled to disqualify the Bidder(s)/ Contractor(s) from the tender process or take action as per the separate "Guidelines on Banning of Business dealings with Suppliers/ Contractors", framed by the Principal.

Section 4 - Compensation for Damages

4.1 If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is entitled to demand and recover the damages equivalent Earnest Money Deposit/ Bid Security.

4.2 If the Principal has terminated the contract according to Section 3, or if the Principal is entitled to terminate the contract according to section 3, the Principal shall be entitled to

demand and recover from the Contractor liquidated damages equivalent to 5% of the contract value or the amount equivalent to Security Deposit/ Performance Bank Guarantee, whichever is higher.

Section 5 - Previous Transgression

5.1 The Bidder declares that no previous transgressions occurred in the last 3 years with any other company in any country conforming to the anti-corruption approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.

5.2 If the Bidder makes incorrect statement on this subject, he can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

Section 6 - Equal treatment of all Bidders/ Contractors / Sub-contractors

6.1 The Principal will enter into agreements with identical conditions as this one with all Bidders and Contractors. In case of sub-contracting, the Principal contractor shall be responsible for the adoption of IP by his sub-contractors and shall continue to remain responsible for any default by his sub-contractors.

6.2 The Principal will disqualify from the tender process all bidders who do not sign this pact or violate its provisions.

Section 7 - Criminal Charges against violating Bidders/ Contractors /Subcontractors

If the Principal obtains knowledge of conduct of a Bidder, Contractor or Subcontractor, or of an employee or a representative or an associate of a Bidder, Contractor or Subcontractor which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

Section 8 - Independent External Monitor(s)

8.1 The Principal appoints competent and credible Independent External Monitor for this Pact. The task of the Monitor is to review independently and objectively, whether and to what extent the parties comply with the obligations under this agreement.

8.2 The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the CMD, BHEL.

8.3 The Bidder(s)/ Contractor(s) accepts that the Monitor has the right to access without restriction to all contract documentation of the Principal including that provided by the Bidder(s)/ Contractor(s). The Bidder(s)/ Contractor(s) will grant the monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his contract documentation. The same is applicable to Sub-contractor(s). The Monitor is under contractual obligation to treat the information and documents of the Bidder(s)/ Contractor(s) / Sub-contractor(s) with confidentiality in line with Non- disclosure agreement.

8.4 The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the contract provided such meetings could have an impact on the contractual relations between the Principal and the Contractor. The parties offer to the Monitor the option to participate in such meetings.

8.5 The role of IEMs is advisory, would not be legally binding and it is restricted to resolving issues raised by an intending bidder regarding any aspect of the tender which allegedly restricts competition or bias towards some bidders. At the same time, it must be understood that IEMs are not consultants to the Management. Their role is independent in nature and the advice once tendered would not be subject to review at the request of the organization.

8.6 For ensuring the desired transparency and objectivity in dealing with the complaints arising out of any tendering process, the matter should be examined by the full panel of IEMs jointly as far as possible, who would look into the records, conduct an investigation, and submit their joint recommendations to the Management.

8.7 The IEMs would examine all complaints received by them and give their recommendations/ views to CMD, BHEL, at the earliest. They may also send their report directly to the CVO and the Commission, in case of suspicion of serious irregularities requiring legal/ administrative action. IEMs will tender their advice on the complaints within 10 days as far as possible.

8.8 The CMD, BHEL shall decide the compensation to be paid to the Monitor and its terms and conditions.

8.9 IEM should examine the process integrity, they are not expected to concern themselves with fixing of responsibility of officers. Complaints alleging mala fide on the part of any officer of the organization should be looked into by the CVO of the concerned organisation.

8.10 If the Monitor has reported to the CMD, BHEL, a substantiated suspicion of an offence under relevant Indian Penal Code/ Prevention of Corruption Act, and the CMD, BHEL has not, within reasonable time, taken visible action to proceed against such offence or reported it to the Vigilance Office, the Monitor may also transmit this information directly to the Central Vigilance Commissioner, Government of India.

8.11 The number of Independent External Monitor(s) shall be decided by the CMD, BHEL.

8.12 The word `Monitor' would include both singular and plural.

Section 9 - Pact Duration

9.1 This Pact shall be operative from the date IP is signed by both the parties till the final completion of contract for successful bidder and for all other bidders 6 months after the contract has been awarded. Issues like warranty / guarantee etc. should be outside the purview of IEMs.

9.2 If any claim is made/ lodged during currency of IP, the same shall be binding and continue to be valid despite the lapse of this pact as specified above, unless it is discharged/ determined by the CMD, BHEL.

Section 10 - Other Provisions

10.1 This agreement is subject to Indian Laws and jurisdiction shall be registered office of the Principal, i.e. New Delhi.

10.2 Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.

10.3 If the Contractor is a partnership or a consortium, this agreement must be signed by all partners or consortium members.

10.4 Should one or several provisions of this agreement turn out to be invalid, the remainder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intentions.

10.5 Only those bidders / contractors who have entered into this agreement with the Principal would be competent to participate in the bidding. In other words, entering into this agreement would be a preliminary qualification.

For & On behalf of the Principal

(Office Seal)

For & On behalf of the Bidder/ Contractor

(Office Seal)

Place----------

Date----------

Witness:_____

(Name & Address) _____

_____

Witness:_____

(Name & Address) _____

_____

ಭಾರತ್ ಹೆವಿ ಎಲೆಕ್ಟ್ರಿಕಲ್ಸ್ ಲಿಮಿಟೆಡ್
भारत हेवी इलेक्ट्रिकल्स लिमिटेड
Bharat Heavy Electricals Ltd.,
(A Government of India undertaking)
Electronics Division
PB 2606 , Mysore Road Bangalore , 560026 INDIA

SCPV: BOS: ITB - Rev 04

INSTRUCTIONS TO BIDDERS (ITB)

Bidders are requested to read the instructions carefully and submit their quotations covering all the points:

A. GENERAL INSTRUCTIONS:

1. Any Purchase Order resulting from this enquiry shall be governed by the Instructions to Bidders (document reference: SCPV: BOS: ITB – Rev 01), General Conditions of Contract (document reference: SCPV: BOS: GCC - Rev 01) and Special Conditions of Contract (document reference: SCPV: BOS: SCC: I - Rev 01/ SCPV: BOS: SCC: F - Rev 01), if any, of the enquiry.
2. Any deviations from or additions to the "General Conditions of Contract" or "Special Conditions of Contract" require BHEL's express written consent. The general terms of business or sale of the bidder shall not apply to this tender.
3. Bidders (also includes the term suppliers / contractors wherever used in this document) are instructed to quote their most competitive price and best delivery, etc. in the offer. Prices should be indicated in both figures & words. **(Please also refer clause 11 under section B)**
4. Regret letter (either through post or by mail) indicating reasons for not quoting must be submitted without fail, in case of non-participation in this tender. If a bidder fails to respond against 3 consecutive tenders for the same item, he will be liable for removal as a registered vendor of BHEL.
5. Procurement directly from the manufacturers shall be preferred. However, if the OEM / Principal insist on engaging the services of an agent, such agent shall not be allowed to represent more than one manufacturer / supplier in the same tender. Moreover, either the agent could bid on behalf of the manufacturer / supplier or the manufacturer / supplier could bid directly but not both. In case bids are received from the manufacturer / supplier and his agent, bid received from the agent shall be ignored.
6. Consultant / firm (and any of its affiliates) shall not be eligible to participate in the tender/s for the related goods for the same project if they were engaged for consultancy services for the same project.
7. If an Indian representative / associate / liaison office quotes on behalf of a foreign based bidder, such representative shall furnish compulsorily the following documents:
   a. Authorization letter to quote and negotiate on behalf of such foreign-based bidder.
   b. Undertaking from such foreign based bidder that such contract will be honored and executed according to agreed scope of supply and commercial terms and conditions.
   c. Undertaking shall be furnished by the Indian representative stating that the co-ordination and smooth execution of the contract and settlement of shortages / damages / replacement / repair of imported scope till system is commissioned and handed over to customer will be the sole responsibility of the Indian representative / associates / agent / liaison office.
8. In case of imported scope of supply, customs clearance & customs duty payment will be to BHEL account after the consignment is received at Indian Airport / Seaport. Bidders must provide all original documents required for completing the customs clearance along with the shipment. Warehousing charges due to incomplete or missing documentation will be recovered from the supplier's bill. All offers for imported scope of supply must be made from any of the gateway ports (within the country) indicated. **(Refer Annexure I)**
9. The offers of the bidders who are on the banned list and also the offers of the bidders, who engage the services of the banned firms, shall be rejected. The list of the banned firms is available on BHEL website: **www.bhel.com.**

10. Business dealings with bidders will be suspended if they are found to have indulged in any malpractices / misconduct which are contrary to business ethics like bribery, corruption, fraud, pilferage, cartel formation, submission of fake/false/forged documents, poor quality, certificates, information to BHEL or if they tamper with tendering procedure affecting the ordering process or fail to execute a contract, or rejection of 3 consecutive supplies or if their firms / works are under strike / lockout for a long period.

B. <u>GUIDELINES FOR PREPARATION OF OFFER:</u>

1. Quotation shall be submitted in Single Part Bid, Two Part Bid or Three Part Bid, as called for in the tender:
   - **SINGLE PART BID**: Technical and Commercial Bid with prices along with price summary & filled in BHEL Standard Commercial terms and conditions in a single sealed envelope.
   - **TWO PART BID**: Unpriced offer i.e. "Techno-commercial Bid" with filled in BHEL Standard Commercial terms and conditions in a sealed envelope **along with the copy of the "Price Bid" without the prices** should be enclosed in one cover and the cover must be super scribed **"Techno-commercial offer** and Priced offer i.e. "Price Bid" containing price summary in a separate sealed envelope and must be super scribed **"Price Bid"**. Both these envelopes shall be enclosed in a single sealed envelope super scribed with enquiry number, due date of tender and any other details as called for in the tender document.
   - **THREE PART BID**: Pre-qualification Bid (Part-I), Techno Commercial Bid with filled in BHEL Standard Commercial terms and conditions (Part-II), and Price Bid (Part-III). All three envelopes shall be enclosed in a single sealed envelope super scribed with enquiry number due date of tender and any other details as called for in the tender document.

   If any of the offers (Part I, Part II or Part III) are not submitted before the due date and time of submission at the venue/place specified or if any part of the offer is incomplete the entire offer of the bidder is liable for rejection.

2. Supplier shall ensure to super scribe each envelope with RFQ number, RFQ Date, RFQ Due date and time, Item Description and Project clearly & boldly. Also mention on the envelope whether it is "Techno Commercial Bid" or "Price Bid" or "Pre-Qualification Bid". Please ensure complete address, department name and purchase executive name is mentioned on the envelope (before dropping in the tender box or handing over) so that the tender is available in time for bid opening.
3. BHEL standard Commercial Terms and Conditions shall be duly filled, signed & stamped and must accompany Technical-Commercial offer without fail and should be submitted in original only. Photocopy will not be accepted. All documents submitted along with the offer shall be signed and stamped in each page by authorized representative of the bidder.
4. Any of the terms and conditions not acceptable to supplier, shall be explicitly mentioned in the Techno-Commercial Bid. If no deviations are brought out in the offer it will be treated as if all terms and conditions of this enquiry are accepted by the supplier without any deviation.
5. Deviation to this specification / item description, if any, shall be brought out clearly indicating "DEVIATION TO BHEL SPECIFICATION" without fail, as a part of Techno-Commercial Bid. If no deviations are brought out in the offer it will be treated as if the entire specification of this enquiry is accepted without deviation.
6. Suppliers shall submit one set of original catalogue, datasheets, bill of materials, dimensional drawings, mounting details and / or any other relevant documents called in purchase specification as part of Technical Bid.
7. "Price Bid" shall be complete in all respects containing price break-up of all components along with all applicable taxes and duties, packing & forwarding charges (if applicable), freight charges (if applicable) etc. Once submitted no modification / addition / deletion will be allowed in the "Price Bid." Bidders are advised to thoroughly check the unit price, total price to avoid any discrepancy.
8. In addition, bidder shall also quote for erection & commissioning charges (I&C charges), documentation charges, service charges, testing charges (type & routine), training charges, service tax, etc. wherever applicable. The price summary must indicate all the elements clearly.
9. Vendors should indicate "lump sum" charges (including To & Fro Fare, Boarding, Lodging, Local Conveyance etc.) for Supervision of Erection, Commissioning and handing over to customer. The quotation shall clearly indicate scope of work, likely duration of commissioning, pre-commissioning checklist and service tax (if any).
10. Wherever bidders require PAC (Project Authority Certificate) for import of raw materials, components required for Mega

Power Projects, Export Projects, MNRE Concession or other similar projects wherein supplies are eligible for customs duty /Excise duty benefits, lists and quantities of such items and their values (CIF) has to be mentioned in the offer. Prices must be quoted taking into account of such benefits.

11. All quotations shall be free from corrections /overwriting. Corrections if any should be authenticated with signature and seal. Any typographical error, totalling mistakes, currency mistake, multiplication mistake, summing mistakes etc. observed in the price bids will be evaluated as per **Annexure VI** "Guidelines for dealing with Discrepancy in Words & Figures – quoted in price bid". BHEL decision will be final.

C. <u>GUIDELINES FOR OFFER SUBMISSION:</u>

1. Offers / Quotations must be dropped in tender box before 13.00 Hrs. on or before due date mentioned in RFQ. The offers are to be dropped in the proper slot of the Tender Box kept in our reception area with caption "CE, SC&PV, DEFENCE." Tenders are opened on 3 days in a week (Monday/Wednesday/Friday). Tender must be deposited in the slot corresponding to the day (Monday - Box no.4/Wednesday - Box no. 6 /Friday - Box no.8) while depositing the offer. **(This clause will not be applicable for e-tenders).**
2. E-Mail / Internet / EDI offers received in time shall be considered only when such offers are complete in all respects. In case of offers received through E-mail, please send the offer to the email IDs within time of submission of tender.
3. In cases where tender documents are bulky, or due to some reasons tender documents are required to be submitted by hand or through posts/couriers, the offers are to be handed over to purchase officers.
4. Tenders will be opened on due date, time and venue as indicated in the RFQ in the presence of bidders at the venue indicated in the RFQ. In case of e-procurement, bidders can see tender results till seven days after due date and time.
5. Vendor will be solely responsible:
   a. For submission of offers before due date and time. Offers submitted after due date and time will be treated as "Late offers" and will be rejected.
   b. For submission of offers in the correct compartment of the tender box based on the day of due date (Monday/Wednesday/Friday). Please check before dropping your offer in the correct tender box.
   c. For depositing offers in proper sealed condition in the tender box. If the bidder drops the tender in the wrong tender box or if the tender document is handed over to the wrong person BHEL will not be responsible for any such delays.
   d. For offers received through email/courier etc., suppliers are fully responsible for lack of secrecy on information and ensuring timely receipt of such offers in the tender box before due date & time.
   e. In case of e-tender, all required documents should be uploaded before due date and time. Availability of power, internet connections, etc. will be the sole responsibility of the vendor. Wherever assistance is needed for submission of e-tenders, help line numbers and executives of service provider of BHEL may be contacted.
   Service provider: e-Procurement Technologies Limited (abc Procure)
   Website address: https://bhel.abcprocure.com
   Helpline no.: +91-79-68136819/809/862/867/823/872/842 (9:30 am to 5:30 pm)
   10:00 AM - 07:00 PM (Monday - Friday)
   10:00 AM-04:00 PM (Saturday)
   Purchase Executive / BHEL will not be responsible for any of the activities relating to submission of offer.

D. <u>PROCESSING OFFERS RECEIVED:</u>

1. Any discount / revised offer submitted by the supplier on its own shall be accepted provided it is received on or before the due date and time of offer submission (i.e. Part-I bid). The discount shall be applied on pro-rata basis to all items unless specified otherwise by the bidder.
2. Changes in offers or Revised offers given after Part-I bid opening shall not be considered as a part of the original offer unless such changes / revisions are requested by BHEL.
3. In case there is no change in the technical scope and / or specifications and / or commercial terms & conditions by BHEL, the supplier will not be allowed to change any of their bids after Technical bids are opened (after the due date and time of tender opening of Part-1 Bid).

4. In case of changes in scope and/ or technical specifications and/ or commercial terms & conditions by BHEL and it accounts for price implications from vendors, all techno-commercially acceptable bidders shall be asked by BHEL (after freezing the scope, technical specifications and commercial terms & conditions) to submit the impact of such changes on their price bid. Impact price will be applicable only for changes in technical specification / commercial conditions by BHEL. The impact price must be submitted on or before the cut-off date specified by BHEL and the original price bid and the price impact bid will be opened together at the time of price bid opening. Impact price means only for those items which have been impacted by addition / deletion / changes in the technical specifications or commercial conditions. The impact may be +/- incremental value of the currency in which originally quoted. The impact price bid to be submitted on the cut-off date, time & venue as specified by BHEL. The impact price bid shall be opened along with original price bid.
5. Un-opened bids (including price bids) will be returned to the respective bidders after release of PO and receipt of order acknowledgement from the successful bidder.
6. After receipt of Purchase Order, supplier should submit required documents like drawings, bill of materials, datasheets, catalogues, quality plan, test procedure, type test report , O & M Manuals and / or any other relevant documents as per Specification / Purchase Order, as and when required by BHEL / Customer.
7. Any deviation to the terms and conditions not mentioned in the quotation by supplier in response to this enquiry will not be considered, if put forth subsequently or after issue of Purchase Order, unless clarification is sought for by BHEL EDN and agreed upon in the Purchase Order.
8. Evaluation shall be on the basis of delivered cost (i.e. "Total Cost to BHEL"). As per RFQ terms.
   "Total Cost to BHEL" shall include total basic cost, packing & forwarding charges, taxes and duties, inspection charges, freight charges, test charges, insurance, service tax for services, any other cost indicated by vendor for execution of the contract and loading factors (for non-compliance to BHEL Standard Commercial Terms & Conditions). Benefits arising out of Nil Import Duty on Mega Projects, Physical Imports or such 100% exemptions & MNRE Exemptions (statutory benefits), customer reimbursements of statutory duties (like Excise Duty, CST, VAT) will also be taken into account at the time of tender evaluation. (Wherever applicable and as indicated in SCC document of tender)
9. For evaluation of offers in foreign currency, the exchange rate (TT selling rate of SBI) shall be taken as under:

   Single part bids: Date of tender opening
   Two/three part bids: Date of Part-I bid opening
   Reverse Auction: Date of Part-I bid opening

   In case of Performance Bank Guarantee (PBG) also, exchange rate will be considered as mentioned above for converting foreign currency to Indian currency and vice versa.

   If the relevant day happens to be a bank holiday, then the exchange rate as on the previous working day of the bank (SBI) shall be taken.
10. Ranking (L-1, L-2 etc.) shall be done only for the techno-commercially acceptable offers and on the basis or evaluation of Total Cost to BHEL.

E. <u>INFORMATION ON PAYMENT TERMS:</u>

1. All payments will be through Electronic Fund transfer (EFT). Vendor has to furnish necessary details as per BHEL standard format **(Refer Annexure IV)** for receiving all payments through NEFT. (Applicable for Indian vendors only)
2. Statutory deductions, if any, will be made and the deduction certificate shall be issued. In case vendor does not provide PAN details, the TDS deduction shall be at the maximum percentage stipulated as per the provisions of Income Tax Act. (Applicable for Indian vendors only).Foreign vendors shall submit relevant details of their bankers like Swift Code, Banker's Name & Address etc.
3. Vendors must submit bills & invoices along with required supporting documents in time. Incomplete documentation / delayed submission of invoice / documents will result in corresponding delay in payment.

F. STANDARD PAYMENT TERMS OF BHEL-EDN

Purchase Orders for indigenous procurement

(a) SUPPLY WITH I&C/SUPERVISION:

Supply:

1) 80% of basic Supply value + 100% of taxes, duties and freight charges will be paid with 45 days credit from the receipt of material at site or 15 days credit from the date of submission of complete set of documentation whichever is later.
2) 10% of basic supply value will be paid on completion of I&C against submission of supplementary invoice along with proof of completion of I&C along with I&C charges (if any).
3) Balance 10% (retention money) against submission of supplementary invoice along with PBG valid for Warranty Period+3 months Claim Period from BHEL Consortium Bank.

I&C/Supervision*:* 100% on completion of I&C/Supervision and certification line item wise on pro-rata basis.

O&M: 100% O&M charges are payable as per RFQ terms against report certified by BHEL.

(b) SUPPLY ONLY:

1) 100% of Basic value with taxes, duties and freight will be paid with 45 days credit from the receipt of material at site or 15 days credit from the date of submission of complete set of documentation whichever is later)+ submission of PBG valid for Warranty Period+ 3 months Claim Period from BHEL Consortium Bank ,if applicable.

Purchase orders for import procurement:

(c) SUPPLY WITH I&C/SUPERVISION:

Supply:

1) 80% of the basic value (excluding I&C charges) will be paid with 45 days credit, against Sight draft, from the date of AWB/BOL on submission of complete set of documents as in PO.
2) 10% of basic supply value will be paid on completion of I&C against submission of supplementary invoice along with proof of completion of I&C along with I&C charges (if any).
3) Balance 10% (retention money) against submission of supplementary invoice along with PBG valid for Warranty Period+3 months Claim Period from BHEL Consortium Bank.

I&C: 100% on completion of I&C/Supervision and certification line item wise on pro-rata basis.

(d) SUPPLY ONLY:

1) 100% of PO value will be paid against Sight draft with 45 days Credit from the date of dispatch or 15 days credit from the date of submission of complete set of documents whichever is later)+ submission of PBG valid for Warranty Period+3 months Claim Period from BHEL Consortium Bank ,if applicable.

Note for (a), (b), (c) and (d): In exceptional cases, if vendor fails to submit PBG after supplies, vendors can also accept for the final 10% payment, payable after the warranty period + 3 months of claim period against supplementary invoice subject to the completion of commissioning (if applicable) as PBG is linked to Warranty period.

G. LOADING FACTORS FOR PAYMENT TERMS & DELAYED DELIVERY:

Loading factors as detailed below will be added to the quoted price (basic) to evaluate the lowest quote for non-compliance of BHEL standard commercial term.

Sl No	Deviation on	Nature of Deviation / Offered Terms	Loading %
1.	**Payment Terms**	**For Purchase within India :-**	
		1) Credit period less than 45 days	15
		*** For Foreign Purchase :-**	
		1) Payment through At Sight Letter of Credit	10
		2)Payment through Letter of Credit with usance credit of 45 days	5
		3) Sight Draft with credit period less than 45 days	5
2.	**Penalty for Delayed Delivery**	1) Non – Acceptance	10
		2) Partial Acceptance (X%)	(10 – X)

*** All bank charges shall be to seller's account. If bank charges of BHEL banker are to BHEL's account then additional loading of 2% on the quoted basic value is applicable.**

Offer/s with payment terms other than the standard payment terms indicated at Clause No. F or Deviated Payment Terms with loading indicated at Clause No. G above are liable for rejection.

NOTES:

1. ADVANCE PAYMENT/LC: Quotations with "Advance payment/Inland LC" shall be rejected.

2. Basic value of Purchase Order mentioned above will include all components of the purchase order and will exclude only taxes, duties, freight and I&C charges (wherever applicable).

3. Wherever the Purchase Order is split into import portion and indigenous portion of supply the retention money will be 10% (as applicable) of both purchase order values put together.

4. Non-Compliance of Warranty terms. Offers not complying with Warranty terms as per RFQ Terms is liable for rejection.

5. SALE IN TRANSIT/ LOCAL VAT: Sale in transit under section 6(2) of CST is allowed if movement of goods is interstate. In case intra state movement of goods, benefit of sale in transit is not available.

6. In case of intrastate movement i.e. supply within same state and VAT is applicable, the vendor shall furnish the respective BHEL's nodal agency TIN no. and address in their invoice. (Refer **Annexure IX**)

H. BANK GUARANTEE (BG) / PERFORMANCE BANK GUARANTEE (PBG):

1. Bank guarantee (BG) / Performance bank guarantee (PBG) will be applicable as called in the tender documents. Such PBG shall be valid for a period of Warranty Period + claim period of 3 months for a value equal to 10 % of the basic value of the purchase order. No deviation for the duration of PBG / BG will be permitted.
    a. PBG shall be from any of the BHEL consortium of bankers **(refer Annexure V)**.
    b. PBGs from nationalized banks are also acceptable.

c. PBG should be sent directly by the bank to the dealing executive mentioned in the purchase order located at the address mentioned in the purchase order. PBG should be in the format indicated. **(Refer Annexure III)**. No deviation to these formats will be allowed.

d. Confirmation from any of the BHEL consortium of banks or any of the Indian Public Sector Banks is essential for the acceptance of PBGs issued by foreign banks (located outside India).

e. Expired BGs / PBGs will be returned only after expiry of the claim period or on completion of the contractual obligation.

f. In case vendor does not accept for submission of PBG, the vendor is liable for rejection on commercial grounds.

I. DOCUMENTS (TRIPLICATE COPIES) REQUIRED AT THE TIME OF DISPATCH FOR PROCESSING OF BILL:

1. FOR INDIGENOUS SCOPE OF SUPPLY:

For Supply: Invoice in Triplicate, Lorry receipt (LR) copy, Packing List, PSI Call Letter Copy, Proof of delivery such as MRC (Material Receipt Certificate)/ original acknowledged LR, Insurance intimation Letter and Warranty Certificate. Note that document pertaining to Proof of delivery shall clearly mention number of boxes/panels etc which shall be in line with the Packing list.

For I&C: Supplementary Invoice in Triplicate with copy of I&C Certificate (Proof of Completion of I&C).

For PBG: Supplementary Invoice in Triplicate with copy of PBG. However, PBG should reach concerned Purchase Officer directly from the Bank.

2. FOR IMPORTED SCOPE OF SUPPLY:

For Supply: Invoice in Triplicate, Air Way Bill/Bill of Lading, Packing List, PSI Call Letter Copy, and Warranty Certificate.

For I&C: Supplementary Invoice in Triplicate with copy of I&C Certificate (Proof of Completion of I&C).

For PBG: Supplementary Invoice in Triplicate with copy of PBG. Both PBG & supplementary invoice should reach concerned Purchase Officer directly from the Bank.

J. PROVISONS APPLICABLE FOR MSE VENDORS (MICRO AND SMALL ENTERPRISES)

Vendors who qualify as MSE vendors are requested to submit applicable certificates (as specified by the Ministry of Micro, Small and Medium Enterprises) at the time of vendor registration. Vendors have to submit any of the following documents along with the tender documents in the Part I / Technical bid cover to avail the applicable benefits.

a. Valid NSIC certificate or

b. Entrepreneur's Memorandum part II (EM II) certificate (deemed valid for 2 years).

c. EM II certificate with CA certificate **(in the prescribed format given in Annexure VIII)** applicable for the year certifying that the investment in plant and machinery of the vendor is within permissible limits as per the MSME Act 2006 for relevant status where the deemed validity is over.

d. Documents submitted for establishing the credentials of MSE vendors must be valid as on the date of part I / technical bid opening for the vendors to be eligible for the benefits applicable for MSE vendors. Documents submitted after the Part I / Technical bid opening date will not be considered for this tender.

PURCHASE PREFERENCE FOR MSE VENDORS:

e. MSE vendors quoting within a price band of L1 + 15% shall be allowed to supply up to 25% of the requirement against this tender provided. Minimum of 3% reservation for women owned MSEs within the above mentioned 25% reservation.

1. The MSE vendor matches the L1 price.
2. L1 price is from a non MSE vendor.
3. L1 price will be offered to the nearest vendor nearest to L1 in terms of price ranking (L2 - nearest to L1). In case of non-acceptance by the MSE vendor (L2) next ranking MSE vendor will be offered who is within the L1 + 15% band (if L3 is also within 15% band).
4. 25% of the 25% (i.e. 6.25% of the total enquired quantity) will be earmarked for SC/ST owned MSE firms provided conditions as mentioned in (1) and (2) are fulfilled.
5. In case no vendor under SC / ST category firms are meeting the conditions mentioned in (1) and (2) or have not participated in the tender, in such cases the 6.25% quantity will be distributed among the other eligible MSE vendors who have participated in the tender.

6. Serial no. 1 to 5 will not be applicable wherever it is not possible to split the tendered quantity / items on account of customer contract requirement, or the items tendered are systems. Such information that tendered quantity will not be split will be indicated in the SCC.

K. INTEGRITY COMMITMENT IN THE TENDER PROCESS, AND EXECUTION OF CONTRACTS:

1. Commitment by BHEL:

BHEL commits to take all measures necessary to prevent corruption in connection with the Tender process and execution of the Contract. BHEL will, during the tender process, treat all bidder / suppliers in a transparent and fair manner, and with equity.

2. Commitment by Bidder(s)/ Contractor(s):

a. The Bidder(s)/ Contractor(s) commit(s) to take all measures to prevent corruption and will not directly or indirectly try to influence any decision or benefit which he is not legally entitled to.
b. The Bidder(s)/ Contractor(s) will not enter with other Bidder(s) into any undisclosed agreement or understanding or any actions to restrict competition.
c. The Bidder(s)/ Contractor(s) will not commit any offence under the relevant Acts. The Bidder(s)/ Contractor(s) will not use improperly, for purposes of competition or personal gain or pass on to others, any information or document provided by BHEL as part of business relationship.
d. The Bidder(s)/ Contractor(s) will, when presenting his bid, disclose any and all payments he has made, and is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract and shall adhere to the relevant guidelines issued from time to time by Government of India/ BHEL.

If the Bidder(s) / Contractor(s), before award or during execution of the Contract commit(s) a transgression of the above or in any other manner such as to put his reliability or credibility in question, BHEL is entitled to disqualify the Bidder(s) / Contractor (s) from the tender process or terminate the contract and/ or take suitable action as deemed fit.

L. FRAUD PREVENTION POLICY:

The bidder along with its associate/collaborators/sub-contractors/sub-vendors/consultants/service providers shall strictly adhere to BHEL Fraud Prevention Policy displayed on BHEL website http://www.bhel.com and shall immediately bring to the notice of BHEL Management about any fraud or suspected fraud as soon as it comes to their notice.
Fraud Prevention policy and List of Nodal Officers shall be hosted on BHEL website, vendor portals of Units/regions intranet.

PURCHASE EXECUTIVE

ಭಾರತ್ ಹೆವಿ ಎಲೆಕ್ಟ್ರಿಕಲ್ಸ್ ಲಿಮಿಟೆಡ್
भारत हेवी इलेक्ट्रिकल्स लिमिटेड
Bharat Heavy Electricals Ltd.,
(A Government of India undertaking)
Electronics Division
PB 2606 , Mysore Road Bangalore , 560026 INDIA

SCPV: BOS: GCC - Rev 03

GENERAL COMMERCIAL CONDITIONS FOR CONTRACT (GCC)

These 'General Commercial Conditions for Contract for Purchase' hereinafter referred to as GCC apply to all enquiries, tenders, requests for quotations, orders, contracts and agreements concerning the supply of goods and the rendering of related services (hereinafter referred to as "deliveries") to Bharat Heavy Electricals Limited and any of its units, regions or divisions (hereinafter referred to as "BHEL" or the Purchaser) or its projects / customers.

Any deviations from or additions to these GCC require BHEL's express written consent. The general terms of business or sale of the vendor shall not apply to BHEL. Acceptance, receipt of shipments or services or effecting payment shall not mean that the general terms of business or sale of the vendor have been accepted.

Orders, agreements and amendments thereto shall be binding if made or confirmed by BHEL in writing. Only the Purchasing department of BHEL is authorized to issue the Purchase Order or any amendment thereof.

Definitions: Throughout these conditions and in the specifications, the following terms shall have the meanings assigned to them, unless the subject matter or the context requires otherwise.

a) 'The Purchaser' means Bharat Heavy Electricals Limited, Electronics division, Mysore road, Bangalore 560 026, a Unit of Bharat Heavy Electricals Limited (A Govt. of India Undertaking) incorporated under the Companies Act having its registered office at BHEL House, Siri Fort, New Delhi-110049, India and shall be deemed to include its successors and assigns. It may also be referred to as BHEL.
b) 'The vendor' means the person, firm, company or organization on whom the Purchase Order is placed and shall be deemed to include the vendor's successors, representative heirs, executors and administrator as the case may be. It may also be referred to as Seller, Contractor or Supplier.
c) 'Contract' shall mean and include the Purchase Order incorporating various agreements, viz. tender/ RFQ, offer, letter of intent / acceptance / award, the General Conditions of Contract and Special Conditions of Contract for Purchase, Specifications, Inspection / Quality Plan, Schedule of Prices and Quantities, Drawings, if any enclosed or to be provided by BHEL or his authorized nominee and the samples or patterns if any to be provided under the provisions of the contract.
d) 'Parties to the Contract' shall mean the 'The Vendor' and the Purchaser as named in the main body of the Purchase Order.
e) "Bidder" shall mean duly established reputed organisation, manufacturer etc. having requisite financial and technical capability and experience of participating in the bid invited by the purchaser for the tender.
f) Bid- The term "bid" or "bidding" can also relate to the documented Offer submitted in response to a request for quotation (RFQ) /Tender.

Interpretation:

In the contract, except where the context requires otherwise:

a) words indicating one gender include all genders;
b) words indicating the singular also include the plural and words indicating the plural also include the singular;
c) provisions including the word "agree", "agreed" or "agreement" require the agreement to be recorded in writing, and
d) "Written" or "in writing" means hand-written, type-written, printed or electronically made, and resulting in a permanent record.

Applicable Conditions:

1. **Price Basis:** All prices shall be firm until the purchase order is executed / completed in all respects. No price variations / escalation shall be permitted unless otherwise such variations / escalations are provided for and agreed by BHEL in writing in the purchase order.

2. **Validity:** The offer will be valid for a period of 90 days from the date of technical bid opening date. Validity beyond 90 days, if required, will be specified in the SCC (special conditions of contract).

3. **Taxes & Duties:** Taxes as mentioned in the Contract Price or Price Schedule shall be paid to the Contractor subject to the Contractor complying with all the statutory requirements and furnishing the relevant documents including error free invoices containing detailed break-up of the taxes. Any duties, levies or taxes not mentioned in Contract Price or Price Schedule but applicable as per any statute(s) shall be deemed to be included in the Contract price and shall be to the account of the Contractor.
   The Contractor shall bear and pay all the costs, liabilities, levies, interest, penalties in respect of non-compliances of any legal requirements as per various statutory provisions. The contractor shall keep the owner indemnified at all times from any tax liability, interest, penalties or assessments that may be imposed by the statutory authorities for non-compliances or non-observation of any statutory requirements by the Contractor.

4. **Ordering and confirmation of Order:** Vendor shall send the order acceptance on their company letter head within two weeks from the date of Purchase Order or such other period as specified / agreed by BHEL. BHEL reserves the right to revoke the order placed if the order confirmation differs from the original order placed. The acceptance of goods/services/supplies by BHEL as well as payments made in this regard shall not imply acceptance of any deviations.
   The purchase order will be deemed to have been accepted if no communication to the contrary is received within two weeks (or the time limit as specified / agreed by BHEL) from the date of the purchase order.

5. **Documentation:** After receipt of Purchase Order, vendor should submit required documents like drawings, bill of materials, datasheets, catalogues, quality plan, test procedure, type test report , O & M Manuals and/or any other relevant documents as per Specification/Purchase Order, as and when required by BHEL/Customer.
   At any stage within the contract period, the vendor shall notify of any error, fault or other defect found in BHEL's documents /specifications or any other items for reference. If and to the extent that (taking account of cost and time) any vendor exercising due care would have discovered the error, fault or other defect when examining the documents/specifications before submitting the tender, the time for completion shall not be extended. However if errors, omissions, ambiguities, inconsistencies, inadequacies or other defects are found in the vendor's documents, they shall be corrected at his cost, notwithstanding any consent or approval.

6. **TERMS OF DELIVERY:**
   FOR IMPORTED PURCHASE:
   Price offered shall be for goods packed and delivered CIF Seaport/ International Airport (FCA) including packing, forwarding, Handling, Ancillary charges like processing of Sight Draft, negotiation charges of bank, Export declaration, Certificate of origin etc.
   Packing shall be Air/Sea worthy, best suitable for trans-shipment and to take care of transit damages. If containerized, no. of containers & size of container shall be mentioned. Packing weight (gross & net) Packing dimensions shall be given prior to shipment to ascertain whether the consignment can be carried on standard cargo in contract or as ODC.
   Wooden packing material for all the foreign consignments should be treated as per ISPM-15 & Fumigation / Phytosanitary certificate to be submitted to the freight forwarders/ BHEL along with the invoice, B/L, packing list etc.
   Vendors shall indicate the name of International Airport/Seaport. The consignment shall be handed over to BHEL approved freight forwarder as mentioned in PO.

FOR INDIGENOUS PURCHASE:

Equipment shall be delivered on "FOR SITE" basis, inclusive of freight, packing, insurance & forwarding charges.

Packing shall be Road / Rail / Air / Sea worthy, best suitable for transhipment and to take care of transit damages. Smaller consignments can be dispatched through Courier services/ RPP with the prior approval of the purchasing Executive.

Deviation for the delivery term is liable for rejection.

7. Penalty:

For delay in delivery: In the event of delay in agreed contractual delivery as per Purchase Order, penalty @ 0.5 % (half percent) per week or part thereof but limited to a max of 10% (ten percent) value of undelivered portion (basic material cost) will be applicable. Delivery will commence from the date of document approval by customer / BHEL or date of issue of manufacturing clearance, whichever is later. The date for which Inspection call is issued by vendor along with test certificates / test reports / Certificate of Conformance / calibration reports, as proof of completion of manufacturing will be treated as date of deemed delivery for penalty calculation. In the absence of furnishing such document indicated above as proof of completion of manufacturing along with inspection call, actual date of inspection will be considered as date of deemed delivery and BHEL will not be responsible for delay in actual date of inspection.

Penalty for delayed delivery, if applicable, shall be deducted at the time of first payment. If penalty is applicable for duration of less than a week, penalty @ 0.5% (half percent) of the basic material value will be deducted.

8. **Contract variations (Increase or decrease in the scope of supply):** BHEL may vary the contracted scope as per requirements at site. If vendor is of the opinion that the variation has an effect on the agreed price or delivery period, BHEL shall be informed of this immediately in writing along with technical details. Where unit rates are available in the Contract, the same shall be applied to such additional work. Vendor shall not perform additional work before BHEL has issued written instructions / amendment to the Purchase Order to that effect. The work which the vendor should have or could have anticipated in terms of delivering the service(s) and functionality (i.e.) as described in this agreement, or which is considered to be the result of an attributable error on the vendor's part, shall not be considered additional work.

9. **Reverse Auction:** BHEL reserves the right to go for Reverse Auction (RA) (Guidelines as available on www.bhel.com) instead of opening the sealed envelope price bid, submitted by the bidder. This will be decided after techno-commercial evaluation. Bidders to give their acceptance with the offer for participation in RA. Non-acceptance to participate in RA may result in non- consideration of their bids, in case BHEL decides to go for RA.

Those bidders who have given their acceptance to participate in Reverse Auction will have to necessarily submit 'Process compliance form' (to the designated service provider) as well as 'Online sealed bid' in the Reverse Auction. Non-submission of 'Process compliance form' or 'Online sealed bid' by the agreed bidder(s) will be considered as tampering of the tender process and will invite action by BHEL as per extant guidelines for suspension of business dealings with suppliers/ contractors (as available on www.bhel.com).

The bidders have to necessarily submit online sealed bid less than or equal to their envelope sealed price bid already submitted to BHEL along with the offer. The envelope sealed price bid of successful L1 bidder in RA, if conducted, shall also be opened after RA and the order will be placed on lower of the two bids (RA closing price & envelope sealed price) thus obtained. The bidder having submitted this offer specifically agrees to this condition and undertakes to execute the contract on thus awarded rates.

If it is found that L1 bidder has quoted higher in online sealed bid in comparison to envelope sealed bid for any item(s), the bidder will be issued a warning letter to this effect. However, if the same bidder again defaults on this count in any subsequent tender in the unit, it will be considered as fraud and will invite action by BHEL as per extant guidelines for suspension of business dealings with suppliers/ contractors (as available on www.bhel.com).

10. **Pre Shipment Inspection:** Prior written notice of at least one week shall be given along with internal test certificates / COC and applicable test certificates. Materials will be inspected by BHEL-EDN-QS/CQS or BHEL nominated Third Party Inspection Agency (TPIA) or BHEL authorized Inspection Agency or Customer / Consultant or jointly by BHEL & Customer / consultant. All tests have to be conducted as applicable in line with approved Quality plan or QA Checklist or Purchase specification and original reports shall be furnished to BHEL-EDN, Bangalore for verification / acceptance for issue of dispatch clearance.
    All costs related to inspections & re-inspections shall be borne by vendor. Whether the Contract provides for tests on the premises of the vendor or any of his Sub-contractor/s, vendor shall be responsible to provide such assistance, labour, materials, electricity, fuels, stores, apparatus, instruments as may be required and as may be reasonably demanded to carry out such tests efficiently. Cost of any type test or such other special tests shall be borne by BHEL only if specifically agreed to in the purchase order.

11. **Transit Insurance:** Transit insurance coverage between vendor's works and project site shall be to the account of BHEL, unless specifically agreed otherwise. However, vendor shall send intimation directly to insurance agency through fax/courier/e-mail, immediately on dispatch of goods for covering insurance. A copy of such intimation sent by vendor to insurance agency shall be given to BHEL along with dispatch documents. Dispatch documents will be treated as incomplete without such intimation copy. BHEL shall not be responsible for sending intimations to insurance agency on behalf of the vendor.

12. **Packaging and dispatch:** The Seller shall package the goods safely and carefully and pack them suitably in all respects considering the peculiarity of the material for normal safe transport by Sea / Air / Rail / Road to its destination suitably protected against loss, damage, corrosion in transit and the effect of tropical salt laden atmosphere. The packages shall be provided with fixtures / hooks and sling marks as may be required for easy and safe handling. If any consignment needs special handling instruction, the same shall be clearly marked with standard symbols / instructions. Hazardous material should be notified as such and their packing, transportation and other protection must conform to relevant regulations.
    The packing, shipping, storage and processing of the goods must comply with the prevailing legislation and regulations concerning safety, the environment and working conditions. Any Imported/Physical Exports items packed with raw / solid wood packing material should be treated as per ISPM – 15 (fumigation) and accompanied by Phytosanitory / Fumigation certificate. If safety information sheets (MSDS – Material Safety Data Sheet) exist for an item or the packaging, vendor must provide this information without fail along with the consignment.
    Each package must be marked with Consignee name, Purchase order number, Package number, Gross weight and net weight, dimensions (L x B x H) and Seller's name. Packing list of goods inside each package with PO item number and quantity must also be fixed securely outside the box to indicate the contents of each box. Total number of packages in the consignment must also be indicated.
    Separate packing & identification of items should be as follows.
    1. Main Scope - All items must be tagged with part no. & item description.
    2. Commissioning spares - All items must be tagged with part no. & item description.
    3. Mandatory spares - All items must be tagged with part no. & item description.

13. **Assignment of Rights & Obligations; Subcontracting:** Vendor is not permitted to subcontract the delivery or any part thereof to third party or to assign the rights and obligations resulting from this agreement in whole or in part to third parties without prior written permission from BHEL. Any permission or approval given by the BHEL shall, however, not absolve the vendor of the responsibility of his obligations under the Contract.

14. **Progress report:** Vendor shall render such report as to the progress of work and in such form as may be called for by the concerned purchase officer from time to time. The submission and acceptance of such reports shall not prejudice the rights of BHEL in any manner.

15. **Non-disclosure and Information Obligations: Vendor** shall provide with all necessary information pertaining to the goods as it could be of importance to BHEL. Vendor shall not reveal confidential information that may be divulged by BHEL to Vendor's employees not involved with the tender/ contract & its execution and delivery or to third parties, unless BHEL has agreed to this in writing beforehand. Vendor shall not be entitled to use the BHEL name in advertisements and other commercial publications without prior written permission from BHEL.

16. **Cancellation / Termination of contract:** BHEL shall have the right to completely or partially terminate the agreement by means of written notice to that effect. Termination of the Contract, for whatever reason, shall be without prejudice to the rights of the parties accrued under the Contract up to the time of termination.
    BHEL shall have the right to cancel/foreclose the Order/ Contract, wholly or in part, in case it is constrained to do so, on account of any decline, diminution, curtailment or stoppage of the business.

17. **Risk Purchase Clause:** In case of failure of supplier, BHEL at its discretion may make purchase of the materials / services NOT supplied / rendered in time at the RISK & COST of the supplier. Under such situation, the supplier who fails to supply the goods in time shall be wholly liable to make good to BHEL any loss due to risk purchase.
    In case of items demanding services at site like erection and commissioning, vendor should send his servicemen /representatives within 7 days from the service call. In case a vendor fails to attend to the service call, BHEL at its discretion may also make arrangements to attend such service by other parties at the **RISK & COST** of the supplier. Under such situation the supplier who fails to attend the service shall be wholly liable to make good to BHEL any loss due to risk purchase / service including additional handling charges due to the change.

18. **Shortages:** In the event of shortage on receipt of goods and/or on opening of packages at site, all such shortages shall be made good within a reasonable time that BHEL may allow from such intimation and free of cost.
    Transit Damages: In the event of receipt of goods in damaged condition or having found them so upon opening of packages at site, Supplier shall make good of all such damages within a reasonable time from such intimation by BHEL.

19. **Remedial work:** Notwithstanding any previous test or certification, BHEL may instruct the vendor to remove and replace materials/goods or remove and re-execute works/services which are not in accordance with the purchase order. Similarly BHEL may ask the vendor to supply materials or to execute any services which are urgently required for any safety reasons, whether arising out of or because of an accident, unforeseeable event or otherwise. In such an event, Vendor shall provide such services within a reasonable time as specified by BHEL.

20. **Indemnity Clause:** Vendor shall comply with all applicable safety regulations and take care for the safety of all persons involved. Vendor is fully responsible for the safety of its personnel or that of his subcontractor's men / property, during execution of the Purchase Order and related services. All statutory payments including PF, ESI or other related charges have to be borne by the vendor. Vendor is fully responsible for ensuring that all legal compliances are followed in course of such employment.

21. **Product Information, Drawings and Documents:** Drawings, technical documents or other technical information received by Vendor from BHEL or vice versa shall not, without the consent of the other party, be used for any other purpose than that for which they were provided. They may not, without the consent of the Disclosing party, otherwise be used or copied, reproduced, transmitted or communicated to third parties. All information and data contained in general product documentation, whether in electronic or any other form, are binding only to the extent that they are by reference expressly included in the contract.
    Vendor, as per agreed date/s but not later than the date of delivery, provide free of charge information and drawings which are necessary to permit and enable BHEL to erect, commission, operate and maintain the product. Such information and drawings shall be supplied in as many numbers of copies as may be agreed upon.
    All intellectual properties, including designs, drawings and product information etc. exchanged during the

formation and execution of the Contract shall continue to be the property of the disclosing party.

22. **Intellectual Property Rights, Licenses:** If any Patent, design, Trade mark or any other intellectual property rights apply to the delivery (goods / related service) or accompanying documentation shall be the exclusive property of the Vendor and BHEL shall be entitled to the legal use thereof free of charge by means of a non-exclusive, worldwide, perpetual license. All intellectual property rights that arise during the execution of the Purchase Order/ contract for delivery by vendor and/or by its employees or third parties involved by the vendor for performance of the agreement shall belong to BHEL. Vendor shall perform everything necessary to obtain or establish the above mentioned rights. The Vendor guarantees that the delivery does not infringe on any of the intellectual property rights of third parties. The Vendor shall do everything necessary to obtain or establish the alternate acceptable arrangement pending resolution of any (alleged) claims by third parties. The Vendor shall indemnify BHEL against any (alleged) claims by third parties in this regard and shall reimburse BHEL for any damages suffered as a result thereof.

23. **Force Majeure:** Notwithstanding anything contained in the purchase order or any other document relevant thereto, neither party shall be liable for any failure or delay in performance to the extent said failures or delays are caused by the "Act of God" and occurring without its fault or negligence, provided that, force majeure will apply only if the failure to perform could not be avoided by the exercise of due care and vendor doing everything reasonably possible to resume its performance.
    A party affected by an event of force majeure which may include fire, tempest, floods, earthquake, riot, war, damage by aircraft etc., shall give the other party written notice, with full details as soon as possible and in any event not later than seven (7) calendar days of the occurrence of the cause relied upon. If force majeure applies, dates by which performance obligations are scheduled to be met will be extended for a period of time equal to the time lost due to any delay so caused.

    Notwithstanding above provisions, in an event of Force Majeure, BHEL reserves for itself the right to cancel the order/ contract, wholly or partly, in order to meet the overall project schedule and make alternative arrangements for completion of deliveries and other schedules.

24. **Guarantee / Warranty:** Wherever required, and so provided in the specifications / Purchaser Order, the Seller shall guarantee that the stores supplied shall comply with the specifications laid down, for materials, workmanship and performance. The guarantee / warranty period as described shall apply afresh to replaced, repaired or re-executed parts of a delivery. If the vendor fails to take proper corrective action to repair/replace defects satisfactorily within a reasonable period, Purchaser shall be free to take corrective action as may be deemed necessary at vendor's risk and cost after giving notice to the vendor, including arranging supply of goods from elsewhere at the sole risk and cost of the vendor. Unless otherwise specifically provided in the Purchase Order, Vendor's liability shall be co terminus with the expiration of the applicable guarantee / warranty period.

25. **Limitation of Liability:** Vendor's liability towards this contract is limited to a maximum of 100% of the contract value and consequential damages are excluded. However the limits of liability will have no effect in cases of criminal negligence or wilful misconduct.
    The total liability of Vendor for all claims arising out of or relating to the performance or breach of the Contract or use of any Products or Services or any order shall not exceed the total Contract price.

26. **Liability during guarantee / warranty:** Vendor shall arrange replacement / repair of all the defective materials / services under its obligation under the guarantee / warranty period. The rejected goods shall be taken away by vendor and replaced / repaired. In the event of the vendor's failure to comply, BHEL may take appropriate action including disposal of rejections and replenishment by any other sources at the cost and risk of the vendor.
    In case, defects attributable to vendor are detected during first time commissioning or use, vendor shall be responsible for replacement / repair of the goods as required by BHEL at vendor's cost. In all such cases expiry of guarantee / warranty will not be applicable.

27. **Liability after guarantee / warranty period:** At the end of the guarantee / warranty, the Vendor's liability ceases except for latent defects (latent defects are defects / performance issues notices after the

guarantee / warranty has expired). The Contractor's liability for latent defects warranty for the plant and equipment including spares shall be limited to a period of six months from the end of the guarantee / as specified in RFQ.

28. **Compliance with Laws:** Vendor shall, in performing the contract, comply with all applicable laws. The vendor shall make all remittances, give all notices, pay all taxes, duties and fees, and obtain all permits, licences and approvals, as required by the laws in relation to the execution and completion of the contract and for remedying of any defects; and the Contractor shall indemnify and hold BHEL harmless against and from the consequences of any failure to do so.

29. **Settlement of Disputes:** Except as otherwise specifically provided in the Purchase Order, decision of BHEL shall be binding on the vendor with respect to all questions relating to the interpretation or meaning of the terms and conditions and instructions herein before mentioned and as to the completion of supplies/work/services, other questions, claim, right, matter or things whatsoever in any way arising out of or relating to the contract, instructions, orders or these conditions or otherwise concerning the supply or the execution or failure to execute the order, whether arising during the schedule of supply/work or after the completion or abandonment thereof. Any disputes or differences among the parties shall to the extent possible be settled amicably between the parties thereto, failing which the disputed issues shall be settled through arbitration. Vendor shall continue to perform the contract, pending settlement of dispute(s).

30. **Arbitration Clause:** In case amicable settlement is not reached in the event of any dispute or difference arising out of the execution of the Contract or the respective rights and liabilities of the parties or in relation to interpretation of any provision in any manner touching upon the Contract, such dispute or difference shall (except as to any matters, the decision of which is specifically provided for therein) be referred by either party to the sole arbitration of an Arbitrator appointed by the Executive Director/ General Manager of the purchasing unit/ region/ division of BHEL. Vendor shall have no objection even if the Arbitrator so appointed is an employee of BHEL or has ever dealt/ had to deal with any matter relating to this Contract.
    Subject as aforesaid the provisions of the Arbitration and Conciliation Act, 1996 of India or any statutory modification or re-enactment thereof and the rules made there under and for the time being in force shall apply to the arbitration proceedings under this clause. It is a term of contract that the party initiating arbitration shall specify the dispute or disputes to be referred to arbitration under this clause together with the amount or amounts claimed in respect of each such dispute. The venue for the arbitration shall be Bangalore, India. The award of the arbitrator shall be a speaking award and shall be final, conclusive and binding on all parties to this contract.
    The cost of arbitration shall be borne equally by the parties. Notwithstanding the existence of any dispute or difference or any reference for the arbitration, the vendor shall proceed with and continue without hindrance the performance of the work under the contract with due diligence and expedition in a professional manner.

31. **Applicable Laws and Jurisdiction of Courts:** Prevailing Indian laws both substantive and procedural, including modifications thereto, shall govern the Contract. Subject to the conditions as aforesaid, the competent courts in BANGALORE alone shall have jurisdiction to consider over any matters touching upon this contract.

32. **General Terms:** That any non-exercise, forbearance or omission of any of the powers conferred on BHEL and /or any of its authorities will not in any manner constitute waiver of the conditions hereto contained in these presents.
    That the headings used in this agreement are for convenience of reference only.
    That all notices etc., to be given under the Purchase order shall be in writing, type script or printed and if sent by registered post or by courier service to the address given in this document shall be deemed to have been served on the date when in the ordinary course, they would have been delivered to the addressee.

33. Vendors shall provide their state wise list of GSTIN number as per Govt of India Statute.

34. If the vendor is below the threshold limit, viz Rs.20. lacs as per existing provisions, then a declaration to be provided to that effect along with copy of accounts, failing which the supplier will be treated as an Unregistered dealer (URD) for which tax is payable on reverse charge (RCM) by BHEL.
35. If the vendor is above the threshold limit & is yet not registered, GST is payable by BHEL on reverse charge basis.
36. All supply items are linked to HSN code (Harmonised System Nomenclature). This goods list is mapped with HSN code which is released by Govt of India & available in public domain. All registered suppliers submitting the quote shall mandatorily mention HSN code relevant for the goods quoted.
37. Under GST, Govt of India has linked every service to a service accounting code called SAC. The list of services and the corresponding service accounting code (SAC) is released by Govt of India & available in public domain. All registered suppliers submitting the quote shall mandatorily mention SAC code relevant for the service quoted.
38. The rate of tax applicable for 35 services is also released by Government and rate for any service not falling in the list of 35 services is 18% .
39. Invoice should contain all particulars as per invoice Rules and should include the GST registration number (GSTIN) , service accounting code (SAC) apart from all other details mentioned.
40. Invoice should contain all particulars as per invoice Rules and should include the GST registration number (GSTIN) , HSN code apart from all other details mentioned.
41. In case GST is payable on reverse charge (RCM) invoice should mention that tax is payable on reverse charge
42. For a registered supplier, the supplier uploaded sales data for the month will be available to recipient on 11th of the subsequent month & details can be verified by BHEL. Credit availment can be confirmed based on this verified data
43. If the Supplier is not registered, then tax is payable on Reverse charge & will be to the account of the supplier
44. All services in the course of business or furtherance of business are eligible to credit subject to other compliances listed herein.
45. If service is eligible for credit, then the credit can be availed only if the invoice is as per the prescribed format, the supplier has uploaded the invoice in the GSTN portal, paid the taxes & uploaded the return, and matches with our inward data, failing which any availment of credit attracts interest.
46. Even in case of services where credit is not eligible,

    (i) either the supplier should have registered (if above threshold limit) & comply with all above statutory provisions relating to invoice, tax remittance, return filing etc. This can be verified by BHEL from the GSTN portal OR
    (ii) if not registered BHEL shall be liable to pay applicable taxes on reverse charge

47. For any deficiency in services, where a recovery is made / adjusted in supplier bills, the supplier has to raise a credit note on BHEL & upload in GSTN portal. All above rules applicable for invoice also apply for credit note.
48. All notifications and rules as per central board of excise and customs will be applicable.

ANNEXURE - I

LIST OF INTERNATIONAL GATEWAY AIRPORTS

SCHEDULE NO	COUNTRY	CURRENCY CODE	AIRPORT
D01	UK	GBP	LONDON (HEATHROW)
D02	UK	GBP	NEW CASTLE
D03	UK	GBP	OXFORD. CHETLAM
D04	UK	GBP	BRISTOL. WELLINGBOROUGH
D05	UK	GBP	BIRMINGHAM
DO6	UK	GBP	EAST MIDLANDS
D07	UK	GBP	MANCHESTER
D08	UK	GBP	LEEDS
D09	UK	GBP	GLASGOW
D10	FRANCE	EURO	PARIS (ROISSY) & LYON
D11	SWEDEN	EURO	STOCKHOLM
D12	SWEDEN	EURO	GOTHENBERG & MALMO
D13	ITALY	EURO	ROMA, MILAN
D14	ITALY	EURO	TURIN, BOLOGNA, FLORENCE
D15	NETHERLANDS	EURO	AMSTERDAM, ROTTERDAM
D16	AUSTRIA	EURO	VIENNA, LINZ, GRAZ
D17	BELGIUM	EURO	ANTWERP, BRUSSELS
D18	DENMARK	DKK	COPENHAGEN
D19	JAPAN	JPY	TOKYO, OSAKA
D20	SINGAPORE	SGD	SINGAPORE
D21	CANADA	CAD	TORONTO
D22	CANADA	CAD	MONTREAL
D23	USA	USD	NEW YORK, BOSTON
D24	USA	USD	CHICAGO
D25	USA	USD	SAN FRANCISCO, LOS ANGELES
D26	USA	USD	ALANTA, HOUSTON
D27	GERMANY	EURO	MUNICH, KOLN, DUSSELDORF, HANNOVER, HAMBURG, STUTTGART, DAMSTADT, MANIHIEM, NURUMBERG
D28	GERMANY	EURO	FRANKFURT
D29	GERMANY	EURO	BERLIN
D30	SWITZERLAND	SFR	BASLE, ZURICH, GENEVA
D31	SPAIN	EURO	BARCELONA
D32	AUSTRALIA	AUD	SYDNEY
D33	AUSTRALIA	AUD	MELBOURNE
D34	AUSTRALIA	AUD	PERTH
D35	CZECH	EURO	PRAGUE
D36	HONG KONG	HKD	HONG KONG
D37	NEW ZELAND	NZD	AUCKLAND
D38	RUSSIA	USD	MOSCOW
D39	SOUTH KOREA	USD	KIMPO INTERNATIONAL, INCHEON
D40	FINLAND	EURO	HELSINKI
D41	ROMANIA	EURO	BUCHAREST
D42	NORWAY	EURO	OSLO
D43	IRELAND	EURO	DUBLIN
D44	ISRAEL	USD	TEL AVIV
D45	UAE	USD	DUBAI
D46	OMAN	USD	MUSCAT
D47	EGYPT	USD	CAIRO
D48	TAIWAN	USD	TAIPEI
D49	UKRAINE	USD	KIEV
D50	CHINA	USD	SHANGHAI, SHENZHEN
D51	PHILIPINES	USD	MANILA
D52	MALAYSIA	USD	KUALALUMPUR, PE NANG
D53	CYPRUS	USD	LARNACA
D54	SOUTH AFRICA	USD	JOHANNESBERG, DURBAN
D55	SLOVAKIA	EURO	BARTISLOVA
D56	SAUDI ARABIA	SAR	RIYADH
D57	TURKEY	EURO	ISTANBUL
D58	THAILAND	USD	BANGKOK
D59	BRAZIL	USD	SAO PAULO, RIO DE JANEIRO

ANNEXURE - II

REQUEST FOR C FORM

NAME OF VENDOR :

VENDOR CODE ALLOTED BY BHEL :

E mail id for c form correspondence :

BHEL PO NO	INVOICE NO	INVOICE DATE	INVOICE AMOUNT	SUPPLY FROM - STATE	SUPPLY TO - STATE	CST TIN NUMBER (SUPPLIER)	INVOICE AMOUNT EXCLUDING FREIGHT	C FORM QTR	YEAR	SUPPLY TO BHEL EDN / SITE

Please note that one 'C' form will be issued for a quarter.

Any modification and cancellation of c form is not possible from our end since it is generated online therefore include all invoices pertaining to quarter in your request
Also check the data are correct in all respect

General Instruction:
1. C form request should be given only in this file.
2. Amount should be 100% of Invoice value but should Not include freight, Insurance etc.
3. PO No. should be numeric, starting with 4 and has 10 digits
4. For every quarter separate file to be provided
5. All Invoices pertaining to the relevant quarter to be included.
6. No corrections will be entertained once c-form is issued.

ANNEXURE D

BANK GUARANTEE FOR PERFORMANCE SECURITY

Bank Guarantee No:

Date:

To

NAME

& ADDRESSES OF THE BENEFICIARY

Dear Sirs,

In consideration of Bharat Heavy Electricals Limited (hereinafter referred to as the 'Employer' which expression shall unless repugnant to the context or meaning thereof, include its successors and permitted assigns) incorporated under the Companies Act, 1956 and having its registered office at _____[1] through its Unit até é é é é é é ..(name of the Unit) having awarded to (Name of the Vendor / Contractor / Supplier) with its registered office at_____[2] hereinafter referred to as the ' Vendor / Contractor / Supplier ', which expression shall unless repugnant to the context or meaning thereof, include its successors and permitted assigns), a contract Ref Noé é é é é é é dated é é é é é é é é é é é é é .[3] valued at Rsé é é [4] (Rupees ----------)/FCé é é é é é (in wordsé é é ..) for é é é é é é é é é é [5] (hereinafter called the 'Contract') and the Vendor / Contractor / Supplier having agreed to provide a Contract Performance Bank Guarantee, equivalent to é é % (é . Percent) of the said value of the Contract to the Employer for the faithful performance of the Contract,

we, é é é é é é é , (hereinafter referred to as the Bank), having registered/Head office at é é é é é . and inter alia a branch at é é é é being the Guarantor under this Guarantee, hereby, irrevocably and unconditionally undertake to forthwith and immediately pay to the Employer any sum or sums upto a maximum amount of Rs ---------- [6] (Rupees ----------) without any demur, immediately on first demand from the Employer and without any reservation, protest, and recourse and without the Employer needing to prove or demonstrate reasons for its such demand.

Any such demand made on the Bank shall be conclusive as regards the amount due and payable by the Bank under this guarantee. However, our liability under this guarantee shall be restricted to an amount not exceeding Rs. _____.

We undertake to pay to the Employer any money so demanded notwithstanding any dispute or disputes raised by the Vendor / Contractor / Supplier in any suit or proceeding pending before any Court or Tribunal, Arbitrator or any other authority, our liability under this present being absolute and unequivocal.

The payment so made by us under this Guarantee shall be a valid discharge of our liability for payment thereunder and the Vendor / Contractor / Supplier shall have no claim against us for making such payment.

We the é é é é é é é é bank further agree that the guarantee herein contained shall remain in full force and effect during the period that would be taken for the performance of the said Contract/satisfactory completion of the performance guarantee period as per the terms of the Contract and that it shall continue to be enforceable till

all the dues of the Employer under or by virtue of the said Contract have been fully paid and its claims satisfied or discharged.

We é é é é é ..BANK further agree with the Employer that the Employer shall have the fullest liberty without our consent and without affecting in any manner our obligations hereunder to vary any of the terms and conditions of the said Contract or to extend time of performance by the said Vendor / Contractor / Supplier from time to time or to postpone for any time or from time to time any of the powers exercisable by the Employer against the said Vendor / Contractor / Supplier and to forbear or enforce any of the terms and conditions relating to the said Contract and we shall not be relieved from our liability by reason of any such variation, or extension being granted to the said Vendor / Contractor / Supplier or for any forbearance, act or omission on the part of the Employer or any indulgence by the Employer to the said Vendor / Contractor / Supplier or by any such matter or thing whatsoever which under the law relating to sureties would but for this provision have effect of so relieving us.

The Bank also agrees that the Employer at its option shall be entitled to enforce this Guarantee against the Bank as a principal debtor, in the first instance without proceeding against the Vendor / Contractor / Supplier and notwithstanding any security or other guarantee that the Employer may have in relation to the Vendor / Contractor / Supplier 's liabilities.

This Guarantee shall remain in force upto and includingé é é é é é é é é é .. [7] and shall be extended from time to time for such period as may be desired by Employer.

This Guarantee shall not be determined or affected by liquidation or winding up, dissolution or change of constitution or insolvency of the Vendor / Contractor / Supplier but shall in all respects and for all purposes be binding and operative until payment of all money payable to the Employer in terms thereof.

Unless a demand or claim under this guarantee is made on us in writing on or before the é é é é é é é é é é é .[8]we shall be discharged from all liabilities under this guarantee thereafter.

We, é é é é é é BANK lastly undertake not to revoke this guarantee during its currency except with the previous consent of the Employer in writing.

Notwithstanding anything to the contrary contained hereinabove:

a) The liability of the Bank under this Guarantee shall not exceedé é é é é é é é é [6]
b) This Guarantee shall be valid up to é é é é é é [7]
c) Unless the Bank is served a written claim or demand on or before _____[8] all rights under this guarantee shall be forfeited and the Bank shall be relieved and discharged from all liabilities under this guarantee irrespective of whether or not the original bank guarantee is returned to the Bank.

We, _____ Bank, have power to issue this Guarantee under law and the undersigned as a duly authorized person has full powers to sign this Guarantee on behalf of the Bank.

For and on behalf of
(Name of the Bank)

Datedé é é é é é .

Place of Issueé é é é é é .

[1] *NAME AND ADDRESS OF EMPLOYER I.e Bharat Heavy Electricals Limited*

[2] *NAME AND ADDRESS OF THE VENDOR /CONTRACTOR / SUPPLIER.*

[3] *DETAILS ABOUT THE NOTICE OF AWARD/CONTRACT REFERENCE*

[4] *CONTRACT VALUE*

[5] *PROJECT/SUPPLY DETAILS*
[6] *BG AMOUNT IN FIGURES AND WORDS*

[7] *VALIDITY DATE*

[8] *DATE OF EXPIRY OF CLAIM PERIOD*

Note:

1. Units are advised that expiry of claim period may be kept 3-6 months after validity date. It may be ensured that the same is in line with the agreement/ contract entered with the Vendor.

2. The BG should be on Non-Judicial Stamp paper/e-stamp paper of appropriate value as per Stamp Act prevailing in the State(s) where the BG is submitted or is to be acted upon or the rate prevailing in the State where the BG was executed, whichever is higher. The Stamp Paper/e-stamp paper shall be purchased in the name of Vendor/Contractor/Supplier /Bank issuing the guarantee.

3. In line with the GCC, SCC or contractual terms, Unit may carry out minor modifications in the Standard BG Formats. If required, such modifications may be carried out after taking up appropriately with the Unit/Regionôs Law Deptt.

4. In Case of Bank Guarantees submitted by Foreign Vendors-

a. **From Nationalized/Public Sector / Private Sector/ Foreign Banks (BG issued by Branches in India)** can be accepted subject to the condition that the Bank Guarantee should be enforceable in the town/city or at nearest branch where the Unit is located i.e. Demand can be presented at the Branch located in the town/city or at nearest branch where the Unit is located.

b. **From Foreign Banks (wherein Foreign Vendors intend to provide BG from local branch of the Vendor country's Bank)**

b.1 In such cases, in the Tender Enquiry/ Contract itself, it may be clearly specified that Bank Guarantee issued by **any of the Consortium Banks only** will be accepted by BHEL. As such, Foreign Vendor needs to make necessary arrangements for issuance of Counter- Guarantee by Foreign Bank in favour of the Indian Bankôs (BHELôs Consortium Bank) branch in India. It is advisable that all charges for issuance of Bank Guarantee/ counter- Guarantee should be borne by the Foreign Vendor. The tender stipulation should clearly specify these requirements.

b.2 **In case, Foreign Vendors intend to provide BG from** Overseas Branch of our Consortium Bank (e.g. if a BG is to be issued by SBI Frankfurt), the same is acceptable. However, the procedure at **sl.no. b.1** will required to be followed.

b.3 The BG issued may preferably be subject to Uniform Rules for Demand Guarantees (URDG) 758 (as amended from time to time). The BG Format provided to them should clearly specify the same.

ANNEXURE - IV

Electronic Funds Transfer (EFT) OR
Paylink Direct Credit Form

Please Fill up the form in **CAPITAL LETTERS** only.
TYPE OF REQUEST(Tick one): _____ CREATE _____ CHANGE

BHEL Vendor / Supplier Code:	
Company Name :	
Permanent Account Number(PAN):	
Address	

City: _____ PINCODE _____ STATE _____

Contact Person(s)	
Telephone No:	
Fax No:	
e-mail id:	

1 Bank Name:	
2 Bank Address:	
3 Bank Telephone No:	
4 Bank Account No:	
5 Account Type: Savings/Cash Credit	
6 9 Digit Code Number of Bank and branch appearing on MICR cheque issued by Bank	
7 Bank swift Code(applicable for EFT only)	
8 Bank IFSC code(applicable for RTGS)	
9 Bank IFSC code(applicable for NEFT)	

A I hereby certify that the particulars given above are true, correct and complete and that I, as a representative for the above named Company, hereby authorise BHEL, EDN, Bangalore to electronically deposit payments to the designated bank account.

B If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information, I would not hold BHEL / transfering Bank responsible.

C This authority remains in full force until BHEL, EDN,Bangalore receives written notification requesting a change or cancellation.

D I have read the contents of the covering letter and agree to discharge the resposibility expected of me as a participant under ECS / EFT.

Date:

Authorised Signatory:
Designation: Telephone NO. with STD Code

Company Seal

Bank Certificate

We certify that_____has an Account No_____ with us and we confirm that the bank details given above are correct as per our records.

Date: (……..)
Place: Signature

Please return completed form along with a blank cancelled cheque or photocopy thereof to:
Bharath Heavy Electricals Ltd,
Attn:
Electronics Division, Mysore Road,
BANGALORE - 560 026
In case of any Querry, please call : 080-26998xxx / 2674xxxx or fax no. 080-2674xxxx

ANNEXURE-V

BHEL MEMBER BANKS (LIST OF CONSORTIUM BANKS)

BANK GUARANTEE (BG) SHALL BE ISSUED FROM THE FOLLOWING BANKS ONLY:

	Nationalised Banks		**Nationalised Banks**
1	Allahabad Bank	19	Vijaya Bank
2	Andhra Bank		**Public Sector Banks**
3	Bank of Baroda	20	IDBI
4	Canara Bank		**Foreign Banks**
5	Corporation Bank	21	CITI Bank N.A
6	Central Bank	22	Deutsche Bank AG
7	Indian Bank	23	The Hongkong and Shanghai Banking Corporation Ltd. (HSBC)
8	Indian Overseas Bank	24	Standard Chartered Bank
9	Oriental Bank of Commerce		
10	Punjab National Bank	26	J P Morgan
11	Punjab & Sindh Bank		**Private Banks**
12	State Bank of India	27	Axis Bank
13	State Bank of Hyderabad	28	The Federal Bank Limited
14	Syndicate Bank	29	HDFC Bank
15	State Bank of Travancore	30	Kotak Mahindra Bank Ltd
16	UCO Bank	31	ICICI Bank
17	Union Bank of India	32	IndusInd Bank
18	United Bank of India	33	Yes Bank

Note:

- All BGs must be issued from BHEL consortium banks listed above.
- BHEL may accept BG from other Nationalised Banks also which are not listed above.
- BG will not be accepted from Scheduled Banks and Co-operative Banks.
- In case BG is issued from a bank located outside Indian territory and is issued in foreign currency, the BG must be routed through and confirmed by any one of the above mentioned consortium banks or any of the Indian Public Sector Banks.
- This list is subject to changes. Hence vendors are requested to check this list every time before issuing BGs.

ANNEXURE - VI

DISCREPANCY IN WORDS & FIGURES – QUOTED IN PRICE BID

Following guidelines will be followed in case of discrepancy in words & figures-quoted in price bid:

(a) If, in the price structure quoted for the required goods/services/works, there is discrepancybetween the unit price and the total price (which is obtained by multiplying the unit price by thequantity), the unit price shall prevail and the total price corrected accordingly, unless in theopinion of the purchaser there is an obvious misplacement of the decimal point in the unit price,in which case the total price as quoted shall govern and the unit price corrected accordingly.

(b) If there is an error in a total corresponding to the addition or subtraction of subtotals, the subtotals shall prevail and the total shall be corrected; and

(c) If there is a discrepancy between words and figures, the amount in words shall prevail, unless the amount expressed in words is related to an arithmetic error, in which case the amount in figures shall prevail subject to (a) and (b) above.

(d) If there is such discrepancy in an offer, the same shall be conveyed to the bidder with target date upto which the bidder has to send his acceptance on the above lines and if the bidder does not agree to the decision of the purchaser, the bid is liable to be ignored.

ANNEXURE - VII

BENEFITS FOR MSE SUPPLIERS AS PER MSMED ACT 2006 AND PUBLIC PROCUREMENT POLICY 2012

MSE suppliers can avail the intended benefits only if they submit along with the offer, attested copies of either EM II certificate having deemed validity (five years from the date of issue of Acknowledgement in EM II).

Or

Valid NSIC certificate or EM II certificate along with attested copy of CA certificate (Format enclosed: ANNEXURE VIII) where deemed validity of EM II certificate of five years has expired) applicable for the relevant financial year (latest audited).

Date to be reckoned for determining the deemed validity will be the date of bid opening (Part 1 in case of two part bid).

Non-submission of such documents will lead to consideration of their bid at par with other bidders.

No benefit shall be applicable for this enquiry if any deficiency in the above required documents are not submitted before price bid opening. If the tender is to be submitted through e-procurement portal, then the above required documents are to be uploaded on the portal. Documents should be notarized or attested by a Gazette officer.

ANNEXURE - VIII

CERTIFICATE BY CHARTERED ACCOUNTANT ON LETTER HEAD

This is to certify that M/s ……
…… ……(Hereinafter referred to as `Company') having its registered office at …… is registered under MSMED Act 2006, (Entrepreneur Memorandum No ((Part-II) …… dtd …… Category: …… (Micro/Small). (Copy enclosed).

Further verified from the Books of Accounts that the investment of the company as per the latest audited financial year **…… as per MSMED Act 2006 is as follows:**

1. For Manufacturing Enterprises: Investment in plant and machinery (i.e., original cost excluding land and building and the items specified by the Ministry of Small Industries vide its notification No.S.O.1722 (E) dated October 5, 2006:
Rs. ……..Lacs.

2. For Service Enterprises: Investment in equipment (original cost excluding land and building and furniture, fittings and other items not directly related to the service rendered or as may be notified under the MSMED Act, 2006:
Rs. ……..Lacs.

The above investment of Rs. …… Lacs in within permissible limit of Rs…… Lacs for……..Micro / Small (Strike off which is not applicable) Category under MSMED Act 2006.

(or)

The company has been graduated from its original category (Micro/Small) (Strike off which is not applicable) and the date of graduation of such enterprise from its original category is ……(dd/mm/yy) which is within the period of 3 years from the date of graduation of such enterprise from its original category as notified vide S.O.No.3322(E) dated 01.11.2013 published in the gazette notification dated 04.11.2013 by Ministry of MSME.

Date:
(Signature)
Name -
Membership Number -

Seal of Chartered Accountant

ANNEXURE - IX

In case of intrastate movement i.e. supply within same state and VAT is applicable, the vendor shall furnish the respective BHEL™s nodal agency TIN no. and address in their invoice.

List of Statewise Nodal Officers with Contact Details

Region	State	Nodal Unit responsible for all other units except those in column 4	Contact Details- Landline No.	E-mail	TIN No.	CST No.
1	2	3		7	8	9
Norther States	Jammu & Kashmir	PSNR	0120-2510488/2416452	rahulb@bhelpsnr.co.in / a.chadha@bhelpsnr.co.in	01291101313	
	Himachal Pradesh	PSNR			02011000622	
	Punjab	PSNR			03451148722	
	Haryana	PSNR			06962606884	
	Rajasthan	PSNR			08232903345	
	Uttar Pradesh	PSNR	0120-2416536	rahulb@bhelpsnr.co.in / smittal@bhelpsnr.co.in	09365800914	
	Uttarakhand	Hardwar	01334-285449	alok@bhelhwr.co.in	05001757277 Dated 30th Sep 2005	5000030 Dated 13/03/1965
	Delhi	TBG	0120-6748429	skjindal@bhel.in	07472001760	07472001760
Western States	Madhya Pradesh	Bhopal	0755-2503231	meeta@bhelbpl.co.in	23573600001 (HEL/05/01/0001/S dated 15/11/1979 under MPCT)	HEL/05/01/0004/C dated 15/11/1979
	Chattisgarh	PSWR	0712-3048609	mgupta@bhelpswr.co.in	22173202974	
	Gujarat	PSWR	0265-2370321	bhavin@bhelpswr.co.in	24190101571	
	Maharashtra	ROD Mumbai	022-22126061/22187850	mahajani@bhel.in	27060300130V	27060300130C
	Daman & Diu	EDN	080-26998724 / 26998830	theerthagiri@bheledn.co.in	25000009902	
Southern States	Orissa	PSSR	044-28286773	sparida@bhelpssr.co.in , lakshmi@bhelpssr.co.in	21031301916	
	Tamil Nadu	Trichy	0431-2577757/ 2577229	msrao@bheltry.co.in /bharaths@bheltry.co.in	33243560005	239383 dt.11.6.91
	Kerala	PSSR	044-28286773	lakshmi@bhelpssr.co.in	32072043622	
	Karnataka	EDN	080-26998724 / 26998830	theerthagiri@bheledn.co.in	29180069268	00850081
	Telangana	HPEP RC, Puram	040-23185406/ 040-23182238	chand@bhelhyd.co.in sbsv@bhelhyd.co.in	36360151179	
	Andhra Pradesh	HPVP, Vizag	0891-6681298	sarmaass@bhpvl.com	37418632431	
	Puducherry	PSSR				
Eastern States	West Bengal	PSER	033-23216130-3238	amitavac@bhelpser.co.in	19200936019	19200936213
	Bihar	PSER	0612-2231275	rakesh@bhelpser.co.in	10010994046	10010994046
	Jharkhand	PSER	06549-266351(Sh. Parmanand Swaroop)/06534-292179 (Sh. K.K. Ajeet)	pswaroop@bhelpser.co.in (Bokaro) kk.ajit@bhelpser.co.in (Koderma/Abhijeet/North Karanpura) manishk.jain@bhelpser.co.in (Chandrapura)/kpsubbu@bhelpser.co.in kpsubbu@bhelpser.co.in	20352205642 (Bokaro) 20082005255 (Maithon) 20512405410 (Koderma) 20122200394 (Chandrapura) 20620905730(Adhunik) 20650507026(Abhijeet) 20452110016 (North Karanpura)	TG-729(C)
	Mizoram	PSER	033-23216130-3249	anindya@bhelpser.co.in	15501465017	
	Arunachal Pradesh	PSER	033-23216130-3249	anindya@bhelpser.co.in	12020122182	Not Applied
	Assam	PSER	033-23216130-3249	anindya@bhelpser.co.in	18790101415	18179903204
	Tripura	PSER	03821-265209	mkmahato@bhelpser.co.in	16060947071	16060947273
	Sikkim	PSER				
	Meghalaya	PSER				
	Manipur	PSER				
	Nagaland	PSER				

Public Procurement (Preference to Make in India)

"For this procurement, Public Procurement (Preference to Make in India),Order 2017 dated 15.06.2017 & 28.05.2018 and subsequent orders issued by the respective Nodal Ministry shall be applicable even if issued after issue of this NIT but before finalization of contract/PO/WO against this NIT.

In the event of any Nodal Ministry prescribing higher or lower percentage of purchase preference and /or local content in respect of this procurement, same shall be applicable."

Arbitration Clause in case of Contract with contractors/vendors /consultants other than Public Sector Enterprise (PSE) or a Government Department:

ARBITRATION & CONCILIATION

The parties shall attempt to settle any disputes or difference arising out of the formation, breach, termination, validity or execution of the Contract; or, the respective rights and liabilities of the parties; or, in relation to interpretation of any provision of the Contract; or, in any manner touching upon the Contract, or in connection with this contract through friendly discussions. In case no amicable settlement can be reached between the parties through such discussions, in respect of any dispute; then, either Party may, by a notice in writing to the other Party refer such dispute or difference to the sole arbitration of an arbitrator appointed by Head of the BHEL – EDN. Such Sole Arbitrator appointed, shall conduct the arbitration in English language.

The Arbitrator shall pass a reasoned award and the award of the Arbitration shall be final and binding upon the Parties.

Subject as aforesaid, the provisions of Arbitration and Conciliation Act 1996 (India) or statutory modifications or re-enactments thereof and the rules made thereunder and for the time being in force shall apply to the arbitration proceedings under this clause. The seat of arbitration shall be Bangalore.

The cost of arbitration shall be borne as decided by the Arbitrator upon him entering the reference.

Subject to the Arbitration Clause as above, the Courts at Bangalore alone shall have exclusive jurisdiction over any matter arising out of or in connection with this Contract.

Notwithstanding the existence or any dispute or differences and/or reference for the arbitration, the parties shall proceed with and continue without hindrance the performance of its obligations under this Contract with due diligence and efficiency in a professional manner except where the Contract has been terminated by either Party in terms of this Contract.

Arbitration Clause in case of Contract with contractors/vendors /consultants when they are a Public Sector Enterprise (PSE) or a Government Department:

In the event of any dispute or difference relating to the interpretation and application of the provisions of the Contract, such dispute or difference shall be referred by either party for Arbitration to the Sole Arbitrator in the Department of Public Enterprises to be nominated by the Secretary to the Government of India in-charge of the Department of Public Enterprises. The Arbitration and Conciliation Act, 1996 shall not be applicable to arbitration under this clause. The award of the Arbitrator shall be binding upon the parties to the dispute, provided, however, any Party aggrieved by such Award may make further reference for setting aside or revision of the Award to the Law Secretary, Department of Legal Affairs, Ministry of Law and Justice, Government of India. Upon such reference the dispute shall be decided by the Law Secretary or the Special Secretary or Additional Secretary when so authorized by the Law Secretary, whose decision shall bind the Parties hereto finally and conclusively. The Parties to the dispute will share equally the cost of arbitration as intimated by the Arbitrator.''

////////Pl get letter from M/s……(OEM/TECHNOLOGY PARTNER) ON their letter head" //////////

Ref: Date:

To

BHARAT HEAVY ELETRICALS LIMITED
ELECTRONICS DIVISION,
MYSURU ROAD,
BENGALURU-560026.
INDIA.

Kind Attention: (Tender Officer Name) Mr.
Ref: <<<<RFQ no>>>>>
Subject: Autorisation letter for……..

We, M/s…… …….. here by inform BHEL that M/s. …… is the only authorized representative of M/s……. in India and we do not have any other authorized representative for our company in India. Also we hereby authorize M/s….., India to receive tender enquiries , submit quotation, participate in tendering process in BHEL –EDN-Bengaluru - 560026 like technical and commercial negotiation, Reverse Auction on behalf of M/s……(OEM).

M/s…….. (OEM) will not quote directly to customers like BHEL in India. We honour all the commitments made by M/s……,India on behalf of M/s…….,(OEM) for all the tenders w.r.t technical and commercial terms finalised between BHEL and our authorized representative. M/s……..,(OEM) will supply material from ---------- based on the purchase order placed by BHEL and based on the commitment made by our authorized representative M/s. …….

We, M/s…….(OEM) will also stand guarantee for the system supplied by M/s……. for period of …….as per RFQ no……

(AUTHORISED SIGNATORY)

Certificate by statutory auditor or cost auditor of the company (in the case of companies)

or

from a practicing cost account or the practicing charted accountant (in respect of supplies other than companies) on their letter head

In line with Government Public Procurement Order No. P-45021/2/2017-BE-II dt. 15.06.2017 & P-45021/2/2017-PP (BE-II) dated 28.05.2018, we hereby certify that

……

(Supplier name) are local supplier meeting requirement of minimum local content (50%) defined in as above orders for the material against Enquiry No. (details of tender to be mentioned)

……

Details of location at which local value addition will be made is as follows:

……

……

……

We also understand, false declarations will be in breach of the Code of Integrity under Rule 175(1)(i)(h) of the General Financial Rules for which a bidder or its successors can be debarred for up to two years as per Rule 151 (iii) of the General Financial Rules along with such other actions as may be permissible under law.

Seal and Signature of Authorized signatory with date

List of Documents to be submitted by Vendors/Subcontractors for SPV Contracts.		Confirmation on submission
IR Documents (Type - A): For all Civil & I&C & O&M		
Sl No.	**Documents**	
1	Wage Sheet (Form 17)	YES
2	Attendance Register (w.r.t Sl No.1)	YES
3	Workman Policy & Additional Insurance (Automotive Liability, Group Serivs Insuarnce Policy et	YES
4	PF Challan	YES
5	ESI (Employee State Insurance)	NO
6	ECR (Electronic Challan Receipt)	YES
7	Bank Statement for PF deposit	YES
8	RCS (Remittance Confirmation Slip)	YES
Quality Documents (Type - B): For all MMS Civil Works		
Sl No.	**Documents**	
1	FQA (Field Quality Assuarance)	NA
2	Field Content, Slump Test	NA
3	Gradiation of Aggregate (10mm, 20mm)	NA
4	Fine Aggregate Test (for Sand)	NA
5	Cube Test Registered	NA
6	Material Test Certificate for Steel & Cement	NA
7	Consumption Register for Steel & Invoice	NA
8	Pour Card for Concreting purpose	NA
9	Royalty Reports (10mm, 20mm, Sand)	NA
10	Sand Soundess Test Reports	NA
11	Slump Test Register	NA
12	Sieve Analysis, Flakiness Index, Elongation Index - Register to be maintained	NA
13	Moisture Content Coarse and Fine Aggregate - Register to be maintained	NA
14	Water Test Report for Concrete	NA
15	Design Mix Report for Concrete	NA
Quality Documents (Type - B): For all Civil related Works		
Sl No.	**Documents**	
1	FQA (Field Quality Assuarance)	NA
2	Field Content, Slump Test	NA
3	Gradiation of Aggregate (10mm, 20mm)	NA
4	Fine Aggregate Test (for Sand)	NA
5	Cube Test Registered	NA
6	Material Test Certificate for Steel & Cement	NA
7	Consumption Register for Steel & Invoice	NA
8	Pour Card for Concreting purpose	NA
9	Royalty Reports (10mm, 20mm, Sand)	NA
10	Sand Soundess Test Reports	NA
11	Warpage of Bricks Test Reports	NA
12	Core Cutting (Compaction Test) - Roads & Pathways	NA
13	Slump Test Register	NA
14	Sieve Analysis, Flakiness Index, Elongation Index - Register to be maintained	NA
15	Moisture Content Coarse and Fine Aggregate - Register to be maintained*	NA
16	Brick Test Reports	NA
17	Plastering profile and thickness	NA
18	Compaction test beneath floor of all buildings. - Reports	NA
19	Test Certificates for Paint, Glan, Glazing, etc.	NA
20	Test Certificates Aluminium Section for doors and windows (Anodisation Certificates also)	NA
21	BBS for Buildings	NA
22	Water Test Report for Concrete	NA
23	Design Mix Report for Concrete	NA

Quality Documents: for Electrical & Mechanical Installation Works (BOS)		
Sl No.	**Documents**	
1	FQA (Field Quality Assuarance)	YES
2	Inspection Reports	YES
3	Guarantee Certificates	YES
4	Factory Acceptance Test Reports	YES
5	Commissioning Reports	YES

NOTE:

*** This list of documents is indicative and intended towards all Solar Projects.**

*** Apart from the above, any other document required by the Customer and which are mandatory for Billing by BHEL to the Customer, the same respective vendors.**

Deviation / Remarks

needs to be provided by the